Targeted Remediation in Fractured Bedrock on a Remote Superfund Site Using Electrical Hydrogeology

Kyle Spears, MS

Stuart McDonald, P.E.

Samantha Frandsen, MSc



RemTech 2024 Conference, Banff, Canada

### **Executive Summary**

- I. What is the Industry Standard for Data Density?
- II. Increasing Data Density with Electrical Hydrogeology
- III. Case Study: DNAPL in fractured rock
- **IV.** Benefits of Electrical Hydrogeology

m a.s.l.

25

20

15

10

90 meters

### **The Common Approach to CSM Development**

10

20







\*It is difficult for environmental professionals to gain enough certainty with CSMs as they are often hindered by lower data density from traditional 1-D drilling data

**Modified\* After:** Ciampi et al, 3D dynamic model empowering the knowledge of the decontamination mechanisms and controlling the complex remediation strategy of a contaminated industrial site, Science of The Total Environment 793,2021

50

70

### **Limited Datasets In 3D Are Still Limited**

- Modelling software typically used for interpolating sparse data
- Does not solve low data density problem

Site Area: 120,000 m<sup>2</sup> 56 boreholes/wells to ~30 m 106 piezometers <1% of 3D domain is sampled



**Modified\* After:** Ciampi et al, 3D dynamic model empowering the knowledge of the decontamination mechanisms and controlling the complex remediation strategy of a contaminated industrial site, Science of The Total Environment, V 793,2021

\*It is difficult for environmental professionals to gain enough certainty with CSMs as they are often hindered by lower data density from traditional 1-D drilling data

### **Vertical Data Inherently Limited**



- "It is difficult to find vertical features w/ vertical tools (1-D drilling)"
- CSMs typically built from limited number of vertical wells
- Attempting to comprehend large volumes of the subsurface based on small discrete samples
- <u>Limited information about</u> <u>subsurface conditions leads to failed</u> <u>remediation attempts</u>

### **Brief Overview of Scan First Approach**

### **Defined Process to Integrate Data Sets**

Traditional Hydrogeology

Electrical Imagery/Visualization/ Targeted Drilling

### **Electrical Hydrogeology**



Static electrical resistivity images (ERI)

### **Electrical Hydrogeology Process**



### Monitoring Sites with "Planes" Instead of "Lines"

Monitor with a well (<1 m of subsurface laterally)





#### Monitor a Plane (~220 m of subsurface sampled)



#### Watch the aquifer recharge



Temporal electrical resistivity images (TERI)

### **EPA Superfund Site, Tutu Wellfield**

- Location: St. Thomas, US VI
- Geology: fractured, volcanic bedrock
- Source: PCE (manufacturing plant/dry cleaner)
- <u>Problem</u>: source zone still not fully delineated

Tutu Wellfield Superfund Site



III. Case Study

## **Site History**

- Multiple investigations at the source area since 1987; <u>no DNAPL located</u>
- GW impacted with CVOCs as deep as ~140' BGS
- Fractured igneous bedrock site
- GW flow to southwest
- SVE & groundwater extraction and treatment system began in 2004



### **Island Site Logistics**











### **Post Field Work Data Integration**

2D/3D integration of historical data and new electrical images:

- Existing boring/well data
- GeoTrax Survey<sup>™</sup> 2D Imagery
- Honor multiple lines of evidence approach



### **Newly Developed CSM Components**

Delineating preferential flowpaths via electrical hydrogeology:

- Team of "electrical interpreters"
- Identified fault zones and potential deformation band; controls GW flow and contaminant migration
- Developed modeled bedrock surface based on electrical imagery to inform migration



## **Confirmed Impacts in Geologic Features**

- Precise integration of electrical data with well data provides valuable insights to CSM
- Continuous data dense 2D imagery provides more context to well data



### **Plume Geometry Controlled by Geology**

- Data dense imagery enables discovery of key geologic features
- Delineating these features informs contaminant distribution/migration
- Culmination of 2D analysis in 3D provides basis for robust CSM



#### **Interpreted Bedrock Surface Impacts Flow Direction**

II. Increasing Data Density



#### **Targeted Drilling Locates DNAPL Source Zone**





## **Benefits of Temporal Imaging**

- Assessment of changes above/below weathered bedrock surface (how is fault functioning?)
- Changes above weathered bedrock indicate where flux occurring
- Provided valuable insights for remediation team





## **Building CSMs via Electrical Hydrogeology**

- CSM built on field data, not extensive interpolation
- Up-leveling your data density at any stage adds significant value
- Does not rely solely on vertical tools
  - Borings/wells are ineffective
  - Base of site often undefined
- Temporal monitoring (2D planes) of subsurface changes informs remediation efforts



**Goal:** Focused remediation in less time at lower cost

### **Advantages to Utilizing Electrical Hydrogeology**

- Targeted drilling located previously unknown DNAPL source zones
- ✓ GeoTrax Survey<sup>™</sup> effectively imaged key geologic structures
- Preferential contaminant migration pathways delineated
- CSM based on electrical hydrogeology process was used for remedial design

#### HDR Project Manager:

Without Aestus' GeoTrax CSM+™ process and integral subsurface imaging data, we would not have been able to fully characterize the fractures, faults, and deformation zone where most of the groundwater flow and contaminant migration is occurring on our site. These results allowed us to target monitoring and extraction wells in the high-flow pathways so that remediation can be more effective.

Demetrios Klerides, P.E., BCEE, Senior Project Manager / Professional Associate at HDR, Inc

### When Should You Scan First?

- On bedrock sites
- Where flow paths are highly preferential and difficult to target with borings
- Traditional methods cannot be used (e.g. through buildings or rugged terrain/environments)
- Multiple remedies have been attempted in the past and regulatory goals are still not being met
- Thermal remediation being considered



### Acknowledgements

- EPA Region 2
- HDR, Inc.

- Aestus' Field Team
- Aestus' 3D visualization and interpretation team



# **QUESTIONS?** Thank you for your time!

#### **Please contact Us to Learn More:**

Kyle Spears kws@aestusllc.com

Stuart McDonald swm@aestusllc.com

Samantha Frandsen smf@aestusllc.com



### **III. Case Study: DNAPL in Igneous Bedrock** Confirmed Geologic Features



### **Typical Electrical Properties** Environmental Sites



### Picture This: Traditional ERI vs GeoTrax Survey™



*Confirmed by EPA Ada Lab* **Drillable Image** Halihan et al, 2005

Same equipment

Same transect line

### **Electrical Resistivity Imaging (ERI) Measurements**

- Measurement: electrical potential from applied current
- 4 electrodes yield 1 data point "pixel"
- Result: electrical resistivity distribution





### Where in the World is Aestus?



### Scan and Target Approach: Aligning with Other Industries





X-ray of Skull nydailynews.com

3-D Seismic North Sea dgi.com

### **Unweathered NAPL Impacts**

Resistive signatures of NAPLs (liquid resistors) dependent on NAPL composition and solubility



NAPL in pore space



### **Reason for Bioactivity Detection**

"Nanowires" (Electron Microscopy)





