Answering the Challenges of Low Permeability Formations

GeoTactical Remediation

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Principal

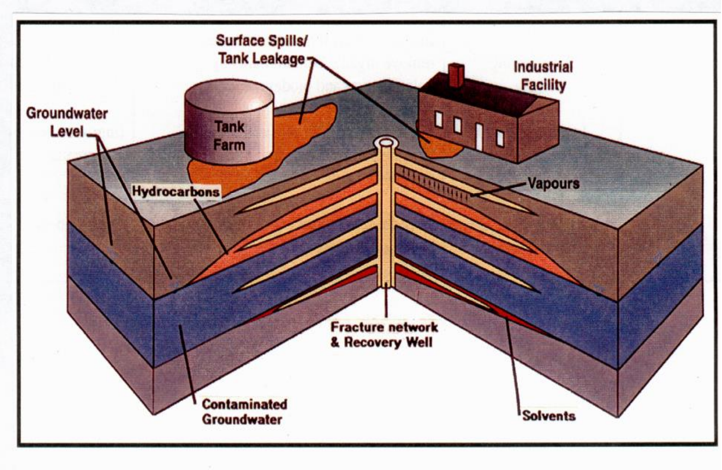
Challenges of Low Permeability Formations

- Low injection / extraction flow rates
- Low radius of distribution / radius of capture
- Limited connection with secondary porosity
  - Resulting in reduced contact with contaminants
- Limitations on injectable particle size
- Rebound

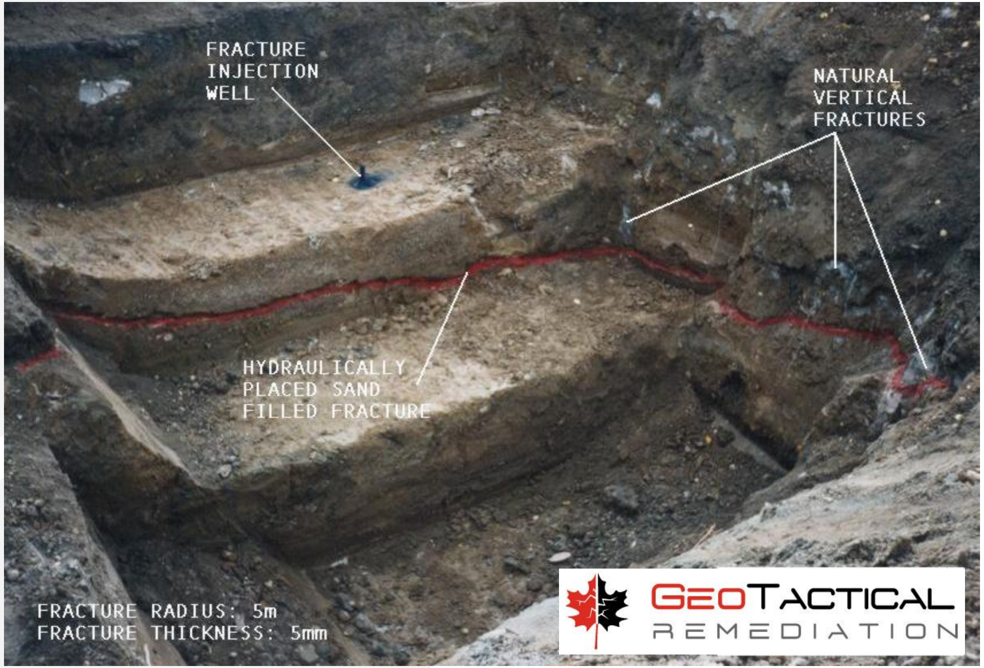
Fracture Injection

- *Fracture Injection* is a process in which a fluid is applied to a soil or rock mass until failure of the soil or rock occurs, which results in a tensile parting (i.e. fracture)

- Used for:
  - Increasing bulk permeability
  - Greater treatment area per well
  - Better contact with contaminants in matrices with secondary porosity
  - Solid phase amendments



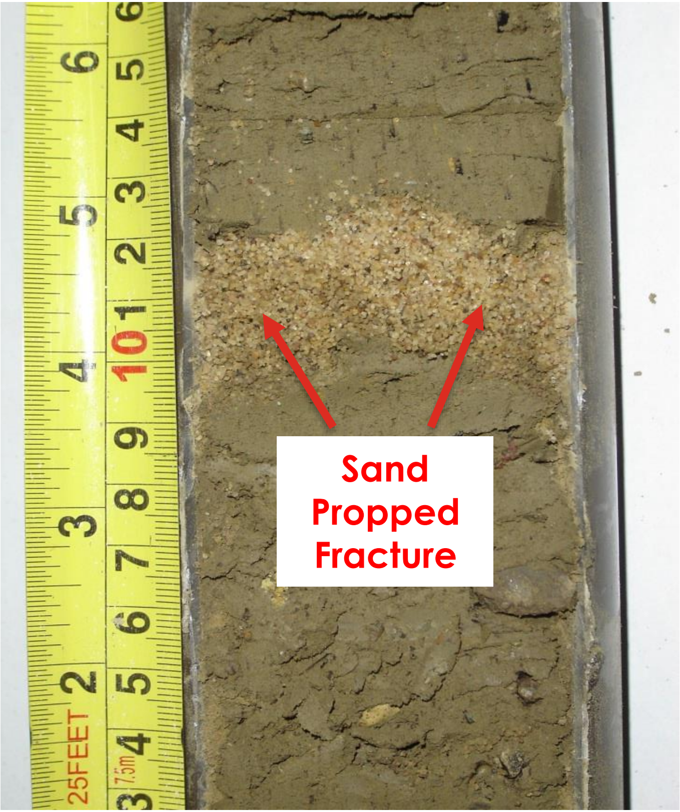
Contact Area



Contact Method	Unit contact Area per Injection Interval Length (m^2/m)
Direct Push Borehole from 6.4 cm OD rod	0.2
Injection Well installed in 15.2 cm OD borehole	0.5
5 m radius fractures at 0.6 m vertical spacing (80 m^2/frac)	260

Fractures Exposed

Sand and Chitin Fractures



Site 1 – Multiphase Extraction System Enhancement

Criteria	Site Information
Depth	8-12 m bgs
Matrix	Fine grained clays and silts
Contaminant	Condensate
Location	Onsite and offsite migrating towards a lake and underneath highway
Site	Current MPE system at the site

MPE Enhancement Program
Sand Proppant & Surfactant

Program Plan

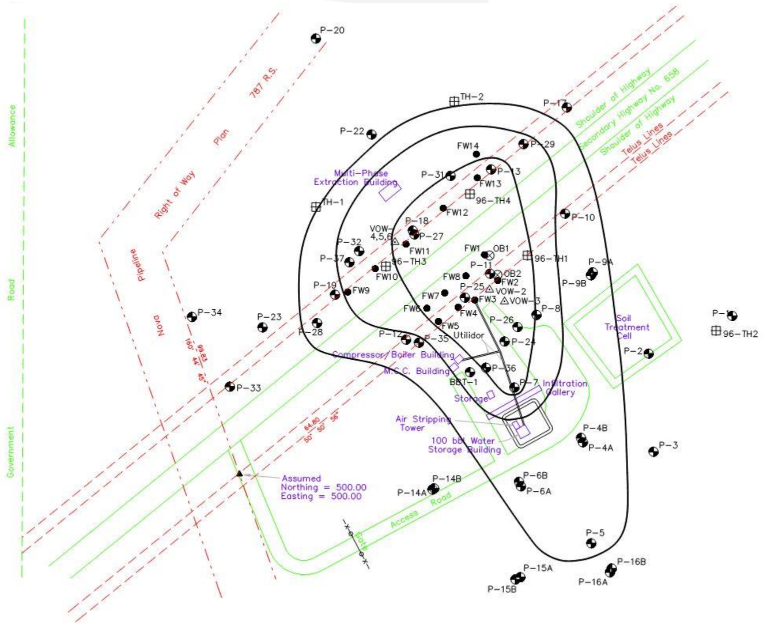
- Sand fractures emplaced with surfactant
- Fracture depths 8 - 12 m bgs
- 14 borehole locations completed in two phases
- Complete the fracture boreholes as recovery wells

Field Program Adjustments

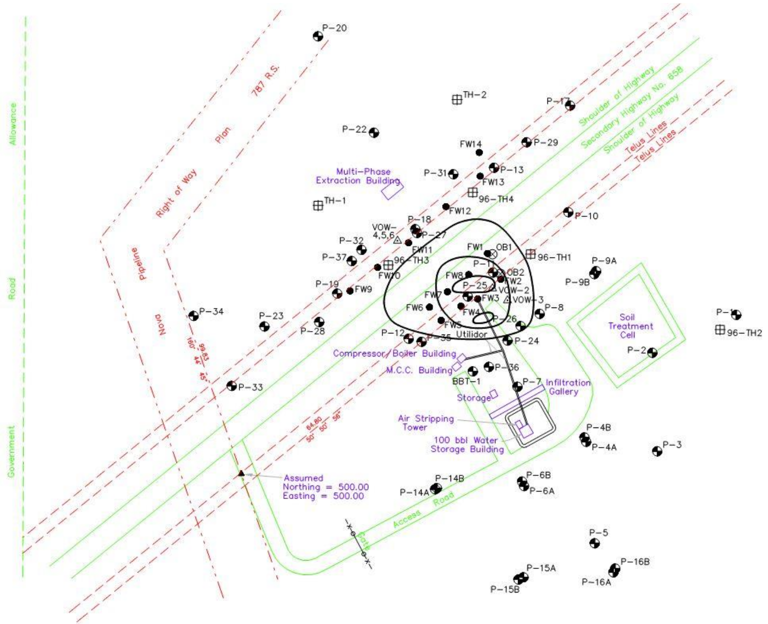
- No significant adjustments

MPE Enhancement Program – Plume Reduction

Prior to Sand Fracturing



4 Years After Sand Fracturing



MPE Enhancement Program
Sand Proppant & Surfactant – Discussion

Results

Parameter	Baseline Recovery Well	Fractured Recovery Well
Hydraulic Conductivity (m/s)	3×10^{-8}	4×10^{-6}
Flow Rate – Total (L/day)	135	470
Flow Rate – Condensate (L/day)	24	350
Liquid Composition - % condensate	18%	77%
Radius of Influence (m)	1.5 to 2.0	5.0 to 7.0

- Sand fracturing reduced the number of wells required for plume capture, from 50 to 17 (includes three conventional recovery wells)

Lessons Learned

- Increase groundwater condensate recovery by using a surfactant
- Analyse recovery ratio of condensate periodically to determine if secondary application of surfactants would be beneficial.

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Site 2 – Injection Enhancement

- Former Whittaker Bermite Facility, Santa Clarita, California
  - Former munitions and explosives manufacturing
- Approach
  - Permeability enhancement by sand propped fracturing
  - Emplaced pathways to be used for future permeation injections
- Pilot program to determine if 8 m ROI achievable
- Full scale program

Geology and Contaminants

- Geology: Two lithological units
  - Quaternary alluvium- sand, gravel and boulders
  - Saugus Formation- semi-indurated conglomerate, coarse sandstone, and siltstone
- GW flow direction to NW
- Saugus Formation Hydraulic Conductivity – 10^{-4} to 10^{-6}m/s
- Both units are contaminated
  - Perchlorates
  - VOCs – tetrachloroethene and trichloroethene
- Depth – 17- 21 m bgs

Permeability Enhancement Program

- Pilot: Permeability enhancement feasibility for the site
  - Permeability Enhancement:
    - Fracture injection of sand proppant into the Saugus Formation
  - Collect data:
    - Enhancement activities, collect tiltmeter (geophysical) analysis of enhanced pathways
  - Tracer solution:
    - In conjunction with tiltmeter to confirm ROI (if 8 m ROI achieved then full scale)
- Full Scale – Emplace sand proppant in 6 additional BHs

Challenges

- Sloughing encountered at some locations/depths
  - Cased to deeper depths
  - Change to top down method with single packer
  - Inflated packer in bottom of casing

- High leak off into formation during injection
  - Indicates that formation is much more permeable than expected
  - Permeability enhancement not required in zone

Project Plan and Adjustments

Parameter	Pilot		Full	
	Plan	Adjustment	Plan	Adjustment
Emplacement Borehole (EB)	1		6	5
Emplacement Pathways (EP)/ Interval	4	6	5	1 - 4
Sand emplaced (kg)	9,120	7,710	54,700	30,100
Slurry Volume Pumped (L)	13,640	11,140	98,200	42,400
Confirmation	Tiltmeter and tracer dye		Tiltmeter	

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Pilot Program Confirmation Results

- Results of 3D tiltmeter mapping
  - 2 of 6 EPs strong enough signal to be modelled
  - Extended up to 8 m NE, E, SE, and S directions from borehole
- Results of fluorescein tracer
  - At least 8 m ROI
  - 13,820 L tracer solution into sand EPs, concentration ~2,000 ppb fluorescein, injected at 36 L/min
  - Dye observed at monitoring well 24 m from injection borehole
  - No surfacing during injection

Full Scale Program Confirmation Results

- Results of 3D tiltmeter mapping
  - 8 of 12 EPs strong enough signal to be modelled
  - Fracture areas ranged from 80 m^2 to 700 m^2
  - Average area 250 m^2
  - Aspect ratio ranged from 1.2 to 6.5
  - Dip angles ranged from 3^o to 69^o

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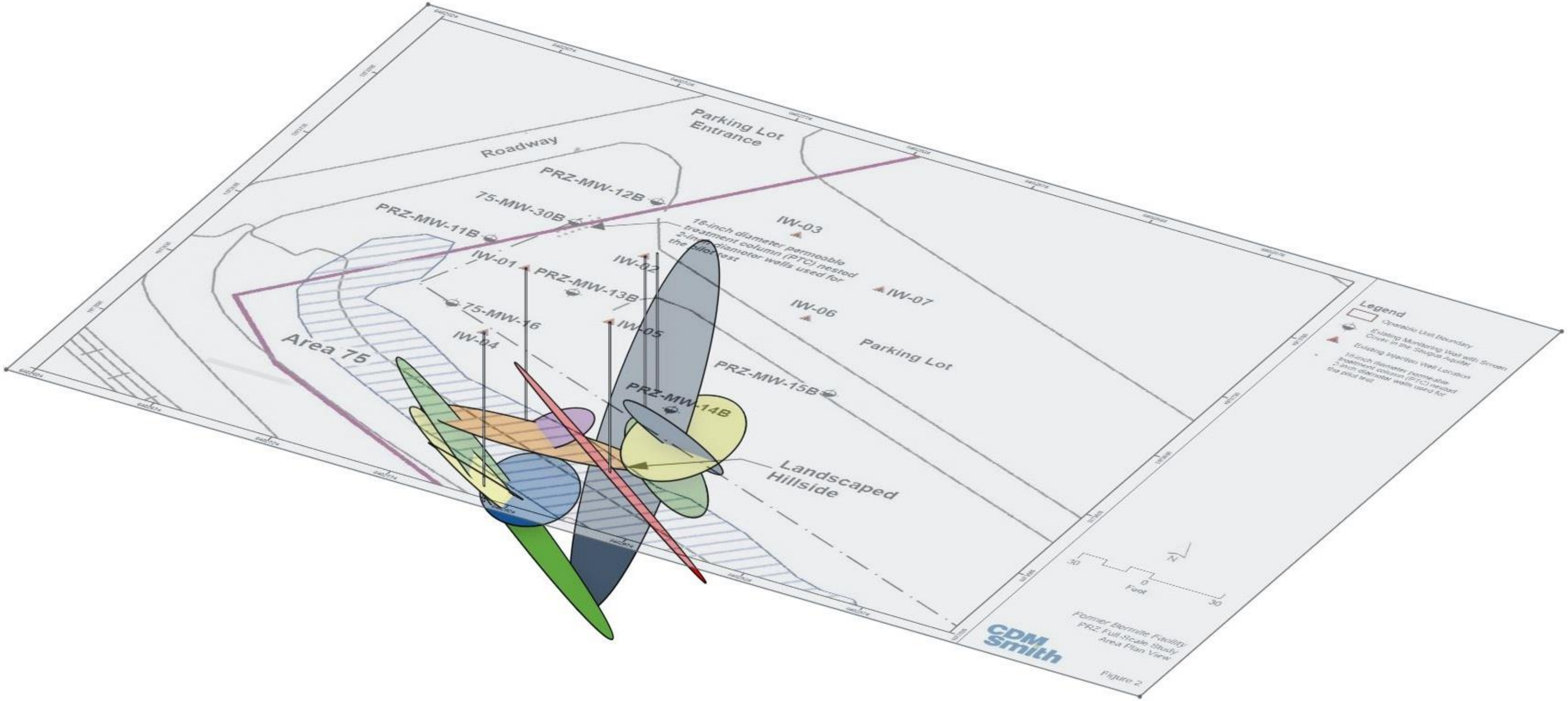
Fracture Network



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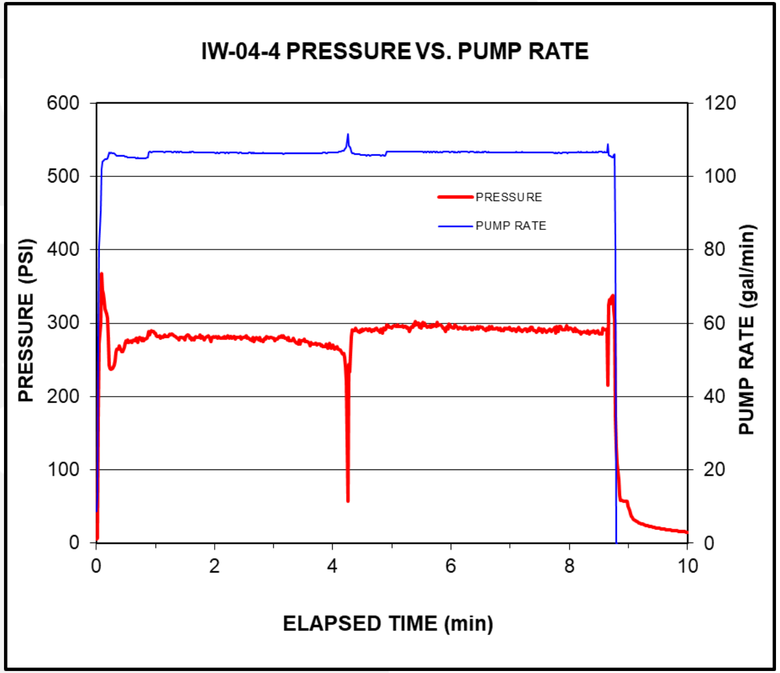
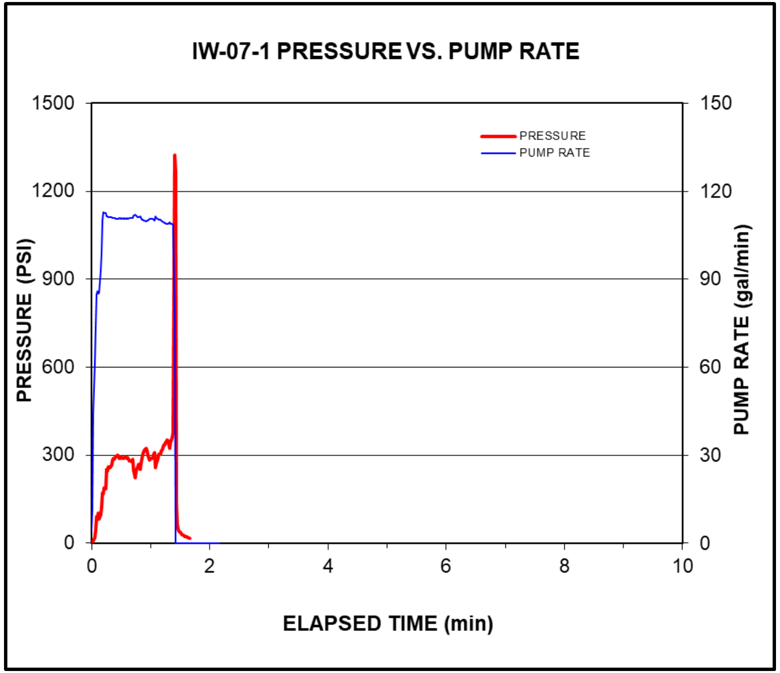
Pressure and Flow vs Time Plots



Fracture Emplacement



Permeation then Screen Out

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Injectable Particle Size

$$Ps < \sqrt{(K * 1.04 * 108)/7}$$

Ps: microns K: m/sec (after Harris and Odom, 1982)

NOTE: Permeation injection flow rate and distribution will still be limited in low permeability matrices

K (m/s)	Soil Type	Injectable Particle Size (microns)	Injectable Amendments
$1x10^{-3}$ – $1x10^{-2}$	Clean Sand, Gravel few fines	122 – 385	Calcium peroxide, Potassium persulfate
$1x10^{-4}$ – $1x10^{-3}$	Alluvial Sand and Gravel	39 – 122	Calcium peroxide, Potassium persulfate - limited
$1x10^{-5}$ – $1x10^{-4}$	Fine to Medium sand	12 – 39	Calcium peroxide – very limited
$1x10^{-6}$ – $1x10^{-5}$	Silty Sand, Clayey Sand	4 – 12	Solutions, Nano Scale
$1x10^{-7}$ – $1x10^{-6}$	Silty Sand, Silt, Clayey Sand, Clay	1.2 – 3.9	Solutions, True Nano Scale
$1x10^{-8}$ – $1x10^{-7}$	Silt, Clayey Sand, Silty Clay, Clay	0.4 – 1.2	Solutions, True Nano Scale

Conclusion

- Permeability enhancement
  - Effective means of increasing hydraulic conductivity in low permeability formations
  - Effective for increasing area of contact
- Confirmation methods
  - 3D Tiltmeter mapping to confirm pathway network
  - Tracer dye to confirm network interconnectivity and ROI
- It is important to observe, assess and adjust throughout an injection program, particularly when things are not going as planned

References

- CDM Smith (2017). *Final Permeability Reactive Zone Pilot Study Report for Northern Alluvium Area of Operable Unit 7, Former Whittaker Bermite Facility, 22116 Soledad Canyon Road, Santa Clarita, California.*
- ESTCP Project ER-201430
  - *A Rigorous Demonstration of Permeability Enhancement Technology for In Situ Remediation of Low Permeability Media*

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Service backed by Science

THANK YOU!

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