

# Data Analytics Automation to Support Pump and Treat Shutdown Evaluation

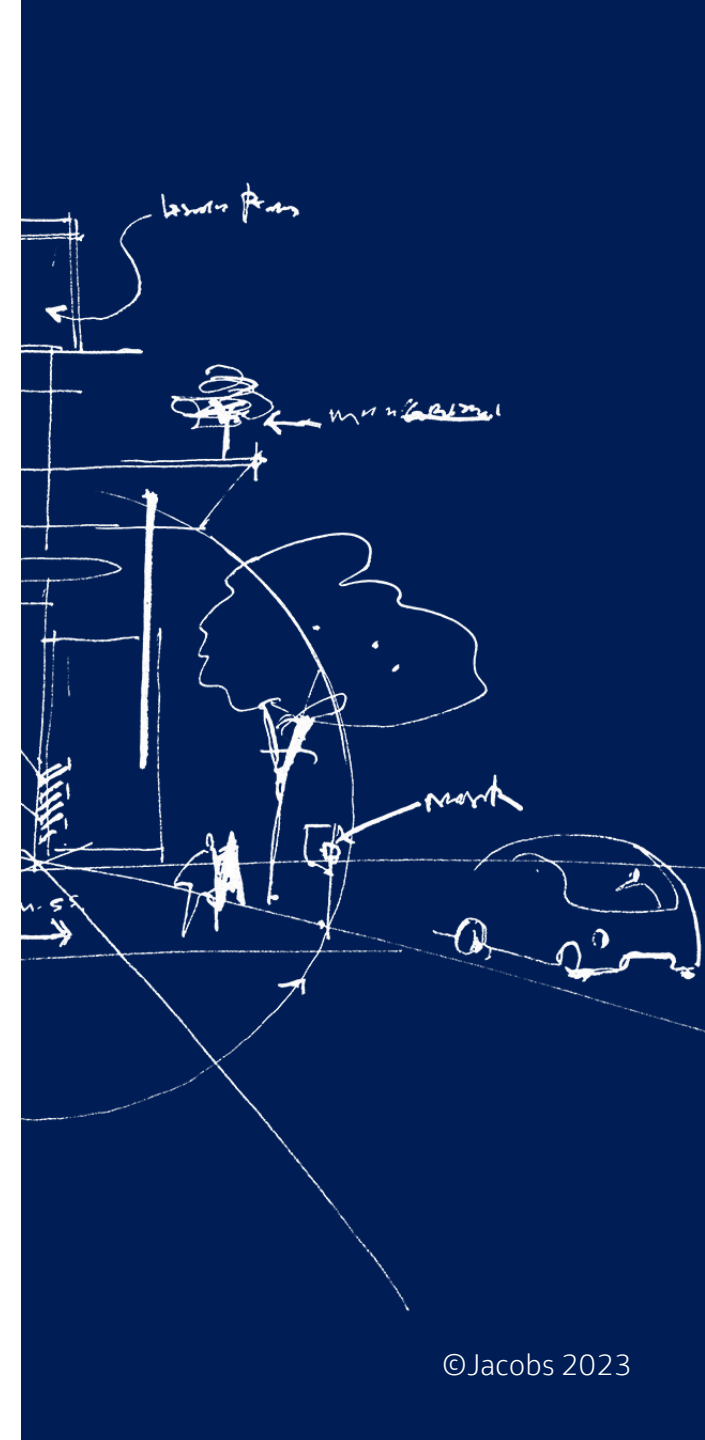
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RemTech™ Symposium, 11 October 2023

# Agenda

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- Look to the future of automation

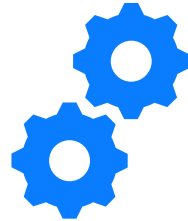


# Introduction – Why automate data analysis and decision making?



## Improve efficiency

Do more with less



## Improve processes

Upgrade tools and techniques

Improve data quality

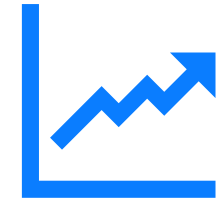


## Keep up with large data streams

Maintain a well-informed project team

Enable real-time decision making

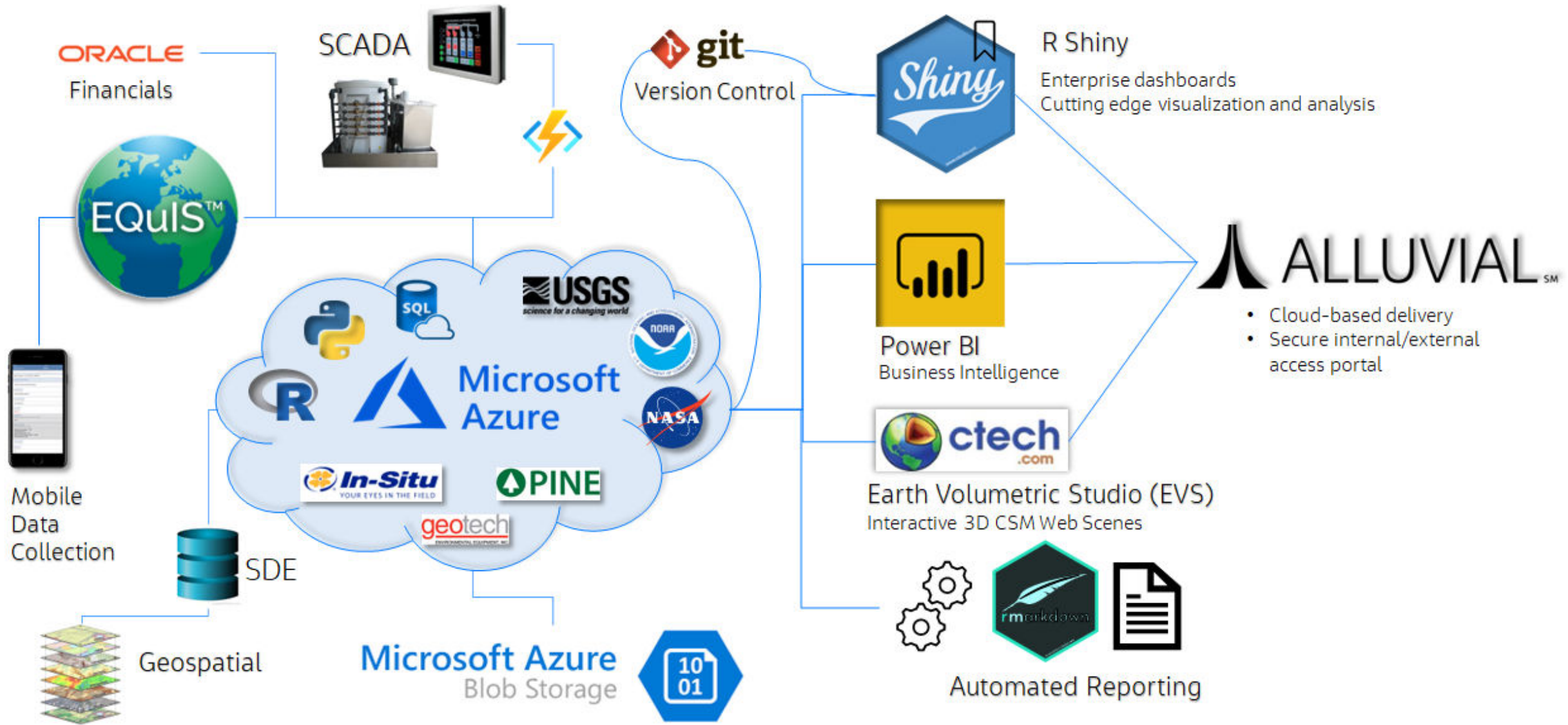
Minimize hang-ups due to slow data analysis



## Drive better decisions

Increased data scrutiny  
Better defined decision logic

# What does data analytics automation look like?



# How is automation done?



It starts with a set of environmental questions, data objectives, and clear decision needs



A database is required to access validated data input and store data analysis output



Code is written to process and analyze data and generate conclusions with minimal human intervention

Using programming languages such as Python and R



For ease of team access to results, a graphical data analytics dashboard is commonly used

Dashboard software options include R-Shiny, PowerBI, and Tableau



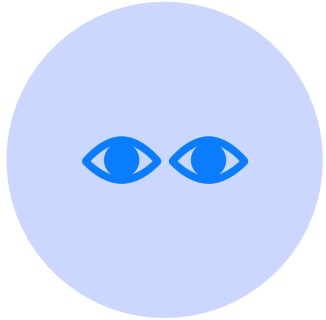
Web-based applications and cloud computing can greatly improve team access and data processing speed

# Plume stability evaluation (PSE) automation case study



- Former industrial facility on an island in the Caribbean
- For ~30-years, a pump and treat (P&T) system addressed a contaminated groundwater plume containing petroleum-based DNAPL (petroDNAPL)
  - Aged and diminished in effectiveness, required off-island disposal of a hazardous waste
- Hypothesis formed and lines of evidence provided to support a shutdown and plume stability evaluation
- Regulator granted approval to shut down P&T system for 3-years for PSE of petroDNAPL and associated groundwater plume

# Objectives of the pump and treat shutdown evaluation



Observe petroDNAPL distribution and dissolved contaminant concentrations under ambient conditions without pumping



Quantify the potential for plume expansion without P&T



Evaluate the effectiveness of natural processes to contain the petroDNAPL and dissolved phase impacts



Establish a baseline for transition to an alternative remedy



# Unacceptable instability decision criteria

- Monitoring data compared with clear instability criteria to generate PSE conclusions

		Unacceptable Condition	Criteria
petroDNAPL	Primary	Offsite petroDNAPL migration (lateral)	New petroDNAPL observation in wells without prior in-well petroDNAPL detection and "clean" soil boring logs
		Offsite petroDNAPL migration (vertical)	New petroDNAPL observation in well screens that appear vertically disconnected from observed petroDNAPL in soil boring logs and without prior in-well petroDNAPL detection
		Onsite petroDNAPL migration (laterally distal)	New petroDNAPL observation in distal, downgradient wells without prior in-well petroDNAPL detection and "clean" soil boring logs
	Secondary	Onsite petroDNAPL mobility (potentially non-migrating)	New petroDNAPL observation in wells previously noted as containing petroDNAPL
		Onsite petroDNAPL migration (vertical)	New petroDNAPL observation in well screens that appear vertically disconnected from observed petroDNAPL in soil boring logs and without prior in-well petroDNAPL detection
Dissolved-Phase	Primary	Offsite migration of multiple COCs	Exceedance in well without prior exceedances and "clean" soil boring logs
		Onsite migration of multiple COCs (distal)	Exceedance in south perimeter well
	Secondary	Onsite dissolved COC migration	Exceedance in downgradient wells without prior exceedances and "clean" soil boring logs
		Onsite dissolved COC migration	Exceedance AND statistically significant increasing trends by MK in wells proximal to petroDNAPL footprint without prior exceedances
		Onsite dissolved COC migration	Thiessen polygons and plume moment analysis show: <ul style="list-style-type: none"> <li>- a statistically significant increase (i.e., p-value &lt; 0.05) in Unit 2 plume mass, AND</li> <li>- a consistently, downgradient advancing center of mass that has traveled greater than 30% the baseline and post-earthquake plume length</li> </ul>



# Project-specific data and workflows

- On the order of 100,000 data records were evaluated at a high frequency to support decision making throughout the PSE
- Daily to weekly data flows were completely digitized from field to database including:
  - In-well petroDNAPL thickness
  - Groundwater analytical data (16 contaminants of concern, multitude water quality parameters)
  - Daily rainfall
  - Earthquake occurrences
- Inventory scripts (code) were developed to inventory and QC data
- Evaluation of stability decision criteria was automated using logic scripts, hosted in web-based dashboard which also automatically updated visuals, data plots, plume maps, and other reports



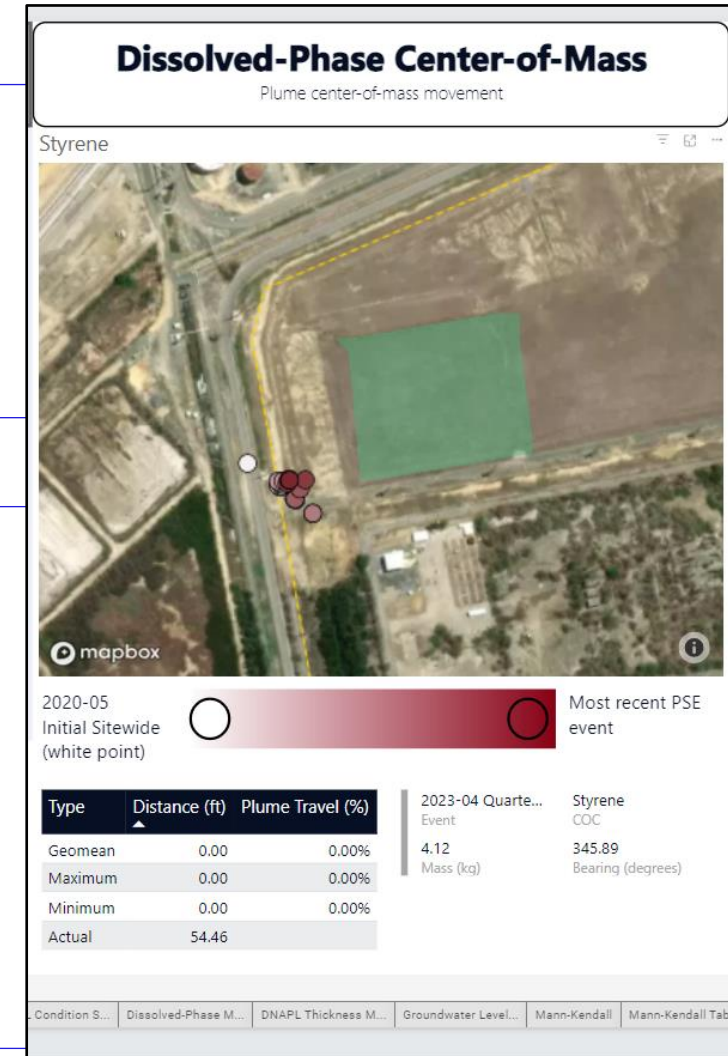
# Scope of automation for data analytics and decision making

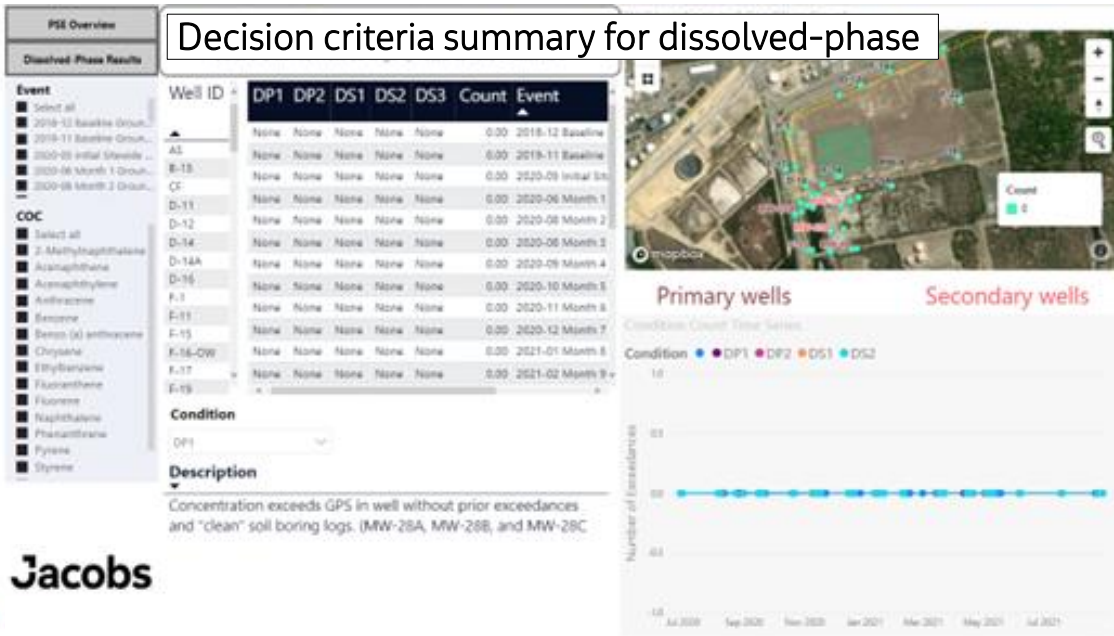
## Automated data analytics

- Mann-Kendall trend statistics
- Thiessen polygon plume moment calculations – mass and center of mass

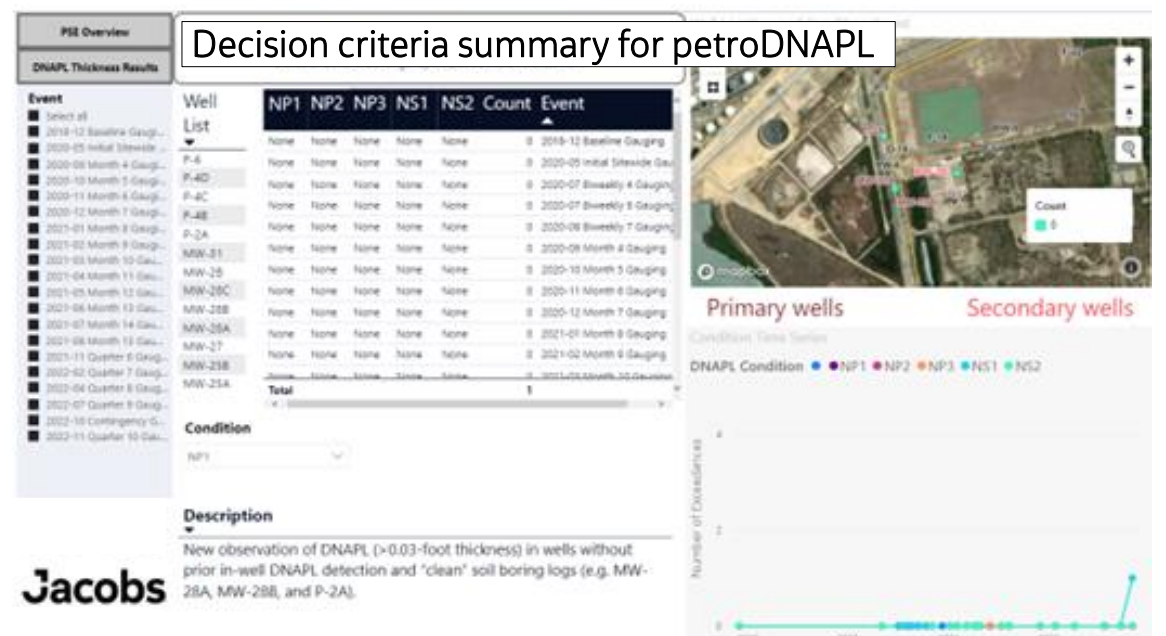
## Automated decisions

- Identification of unacceptable conditions for in-well petroDNAPL presence in "trigger" wells
- Identification of unacceptable dissolved phase concentrations in "trigger" wells
- Identification of unacceptable dissolved phase geospatial distribution

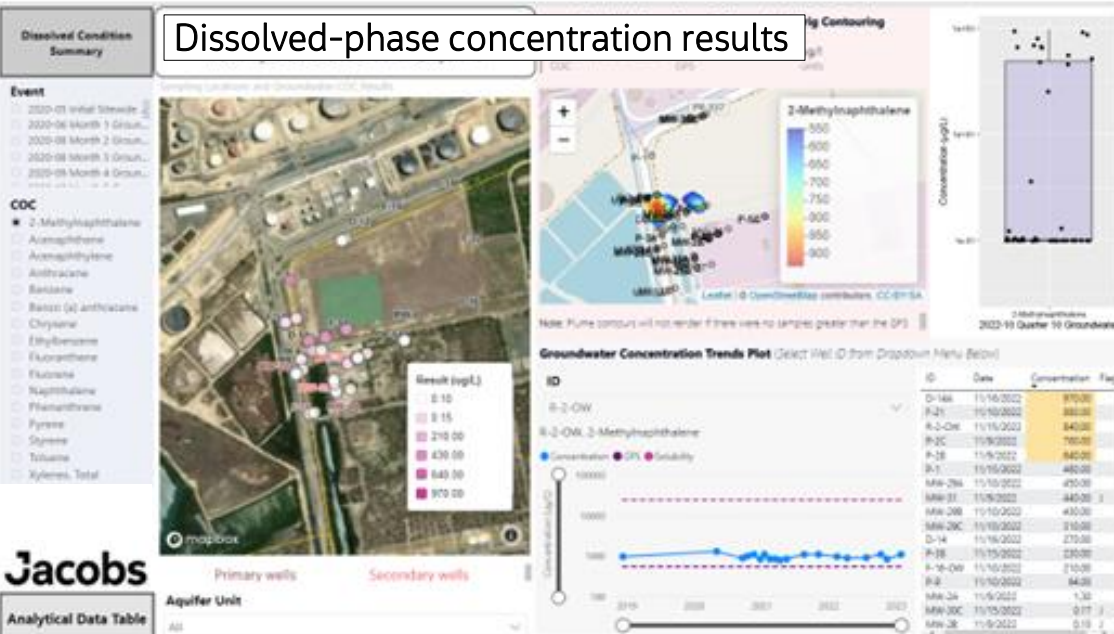




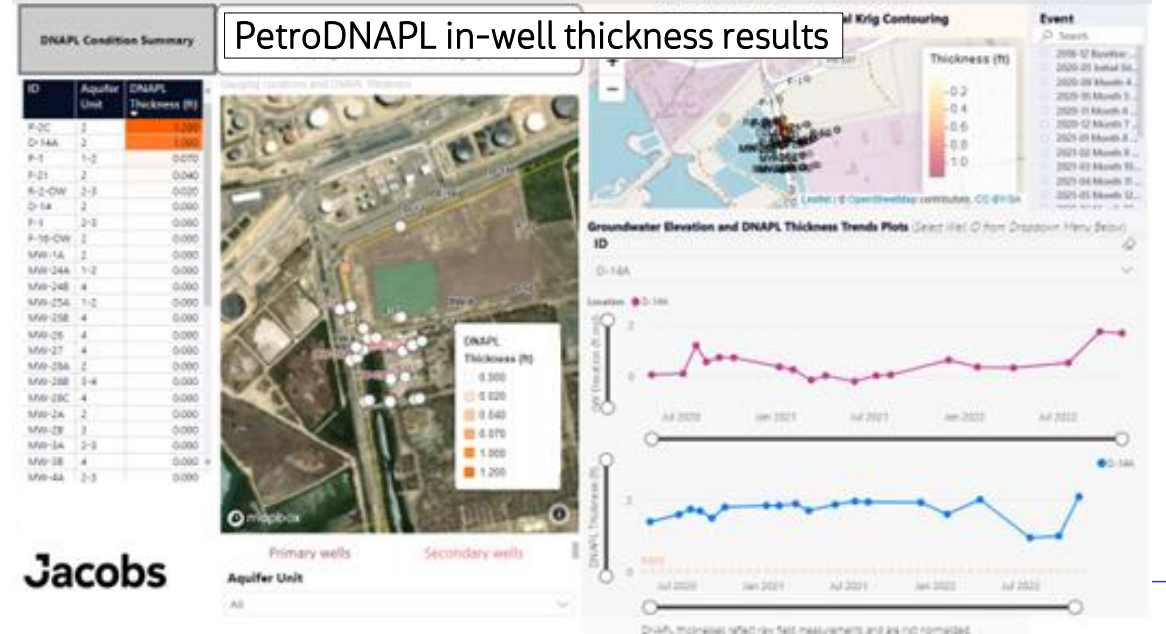
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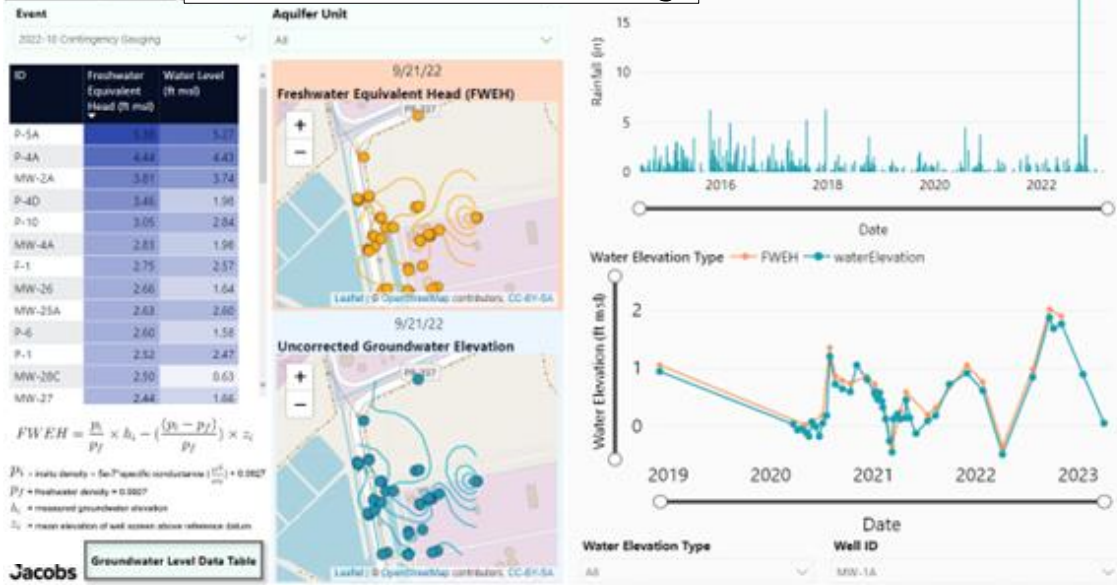


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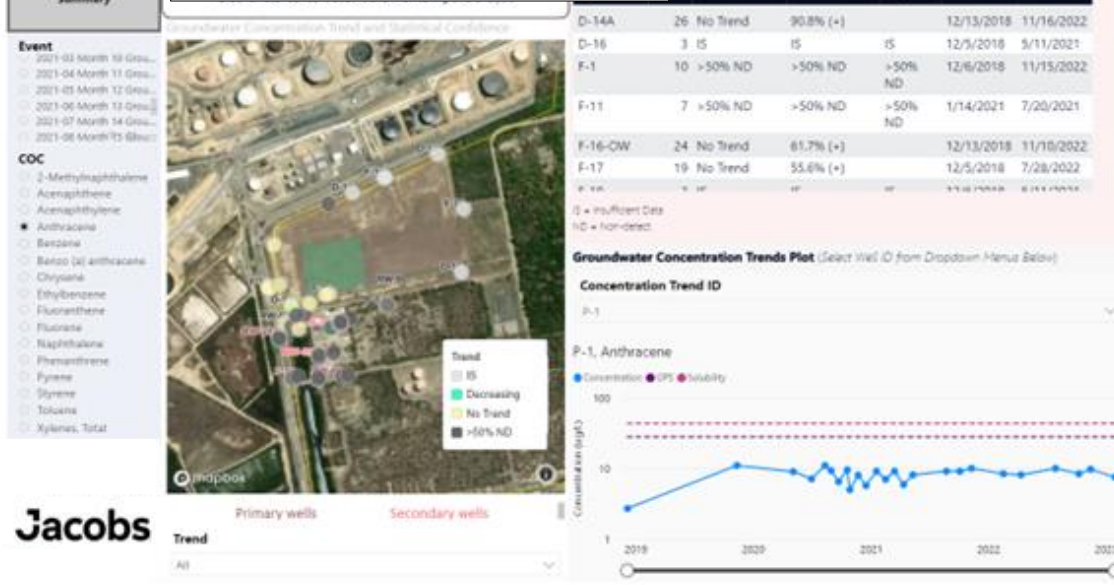
### Dissolved-Phase Condition Summary

## Groundwater level monitoring



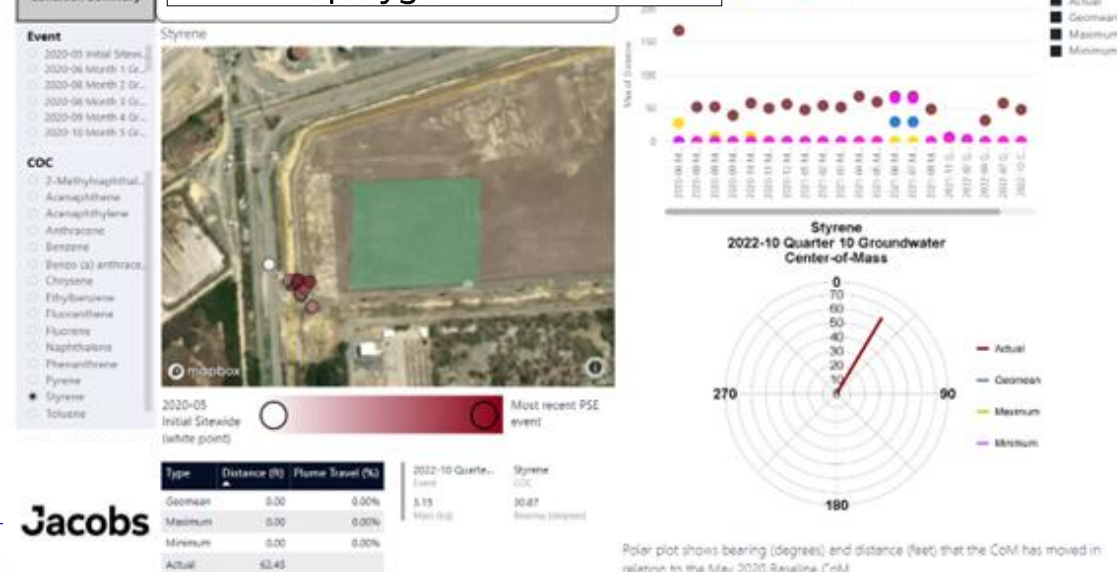
### Dissolved Condition Summary

## Mann-Kendall trend analysis



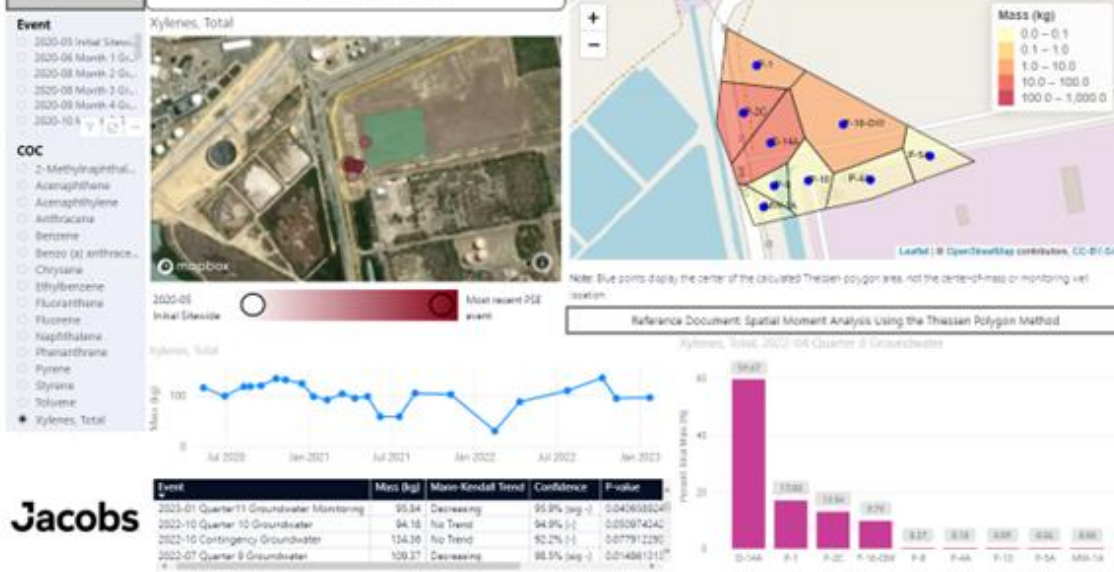
### Dissolved-Phase Condition Summary

## Thiessen polygon center of mass

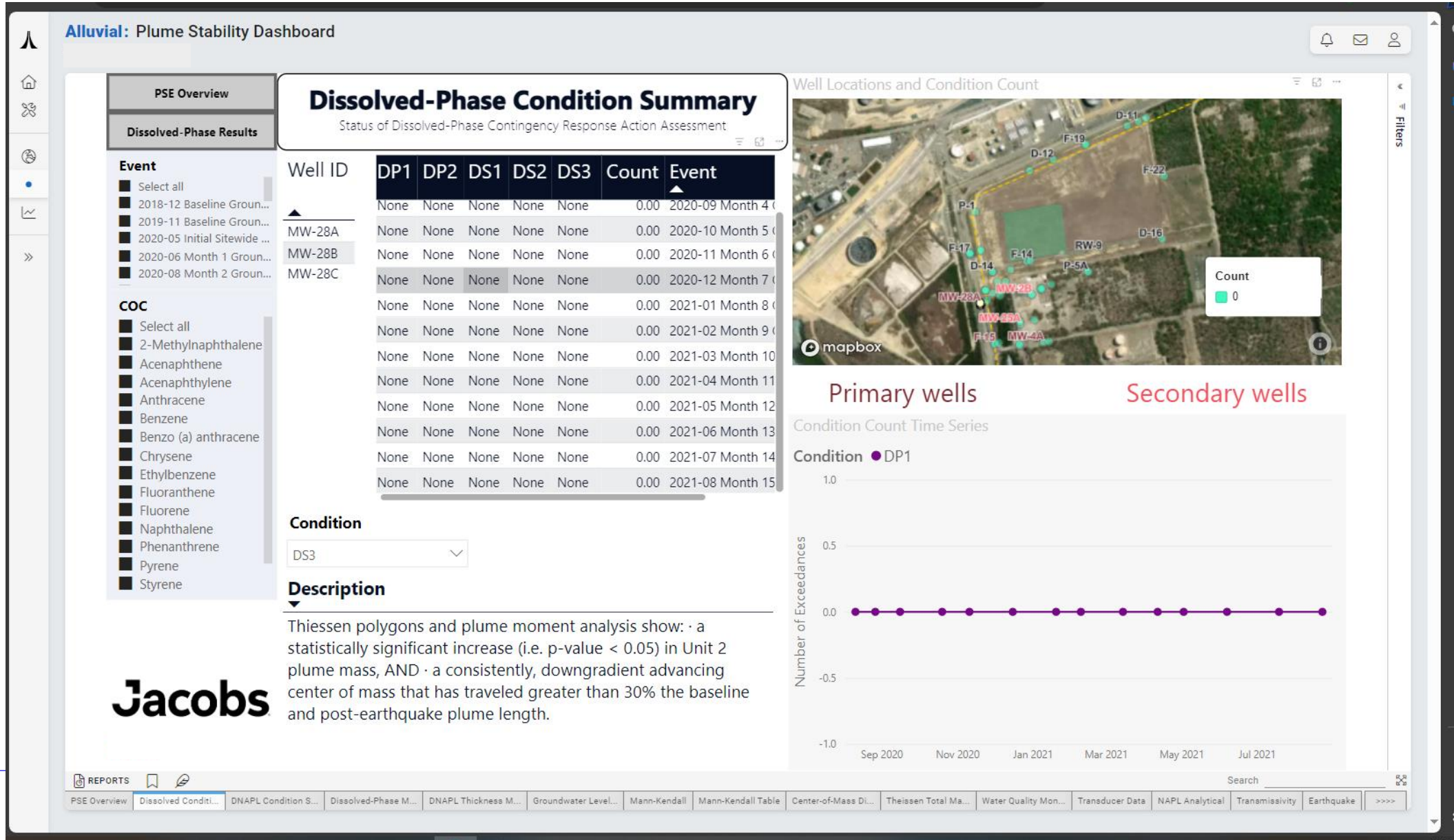


### Dissolved-Phase Condition Summary

## Thiessen polygon total mass

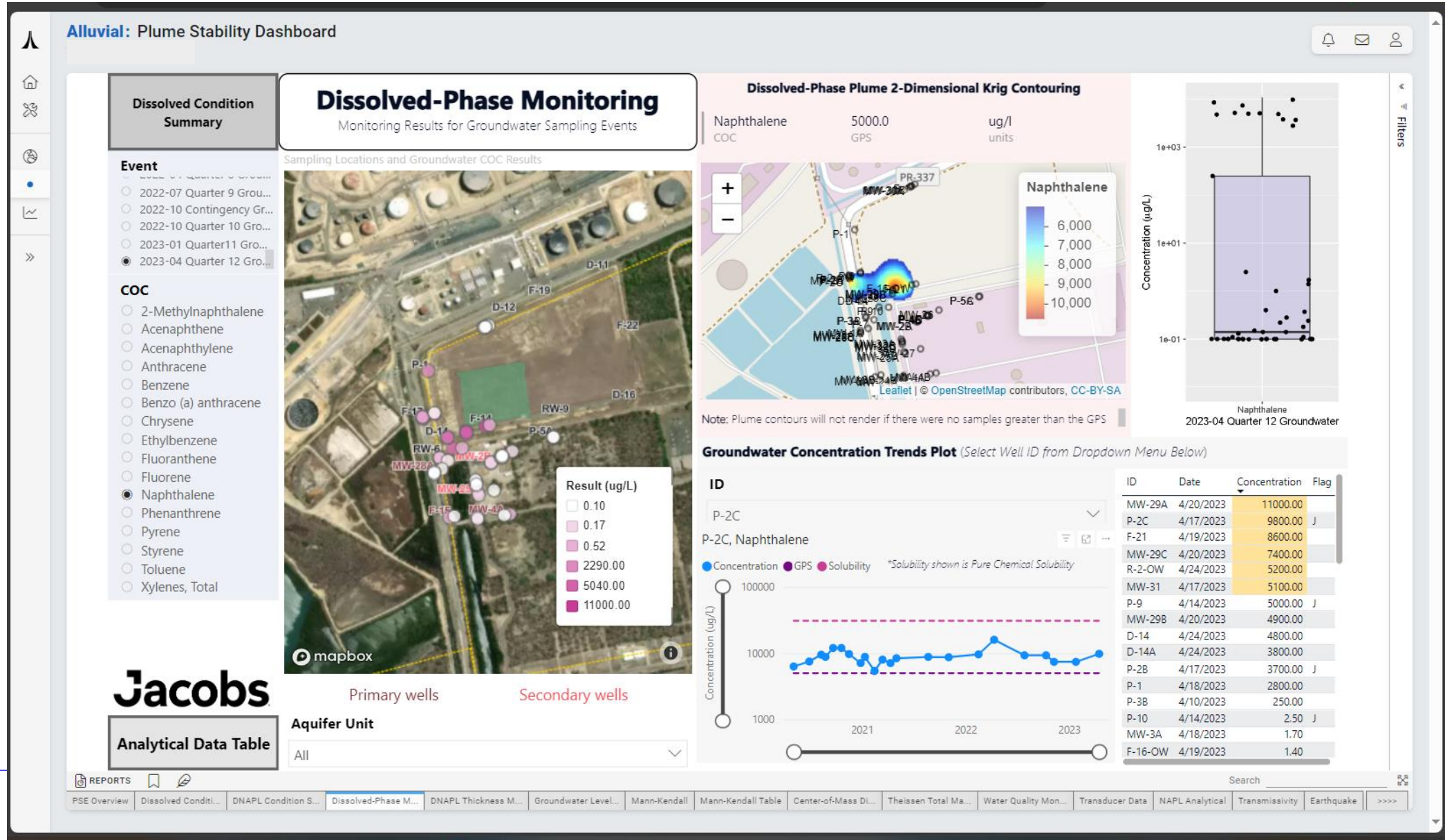


# Decision criteria summary for dissolved-phase



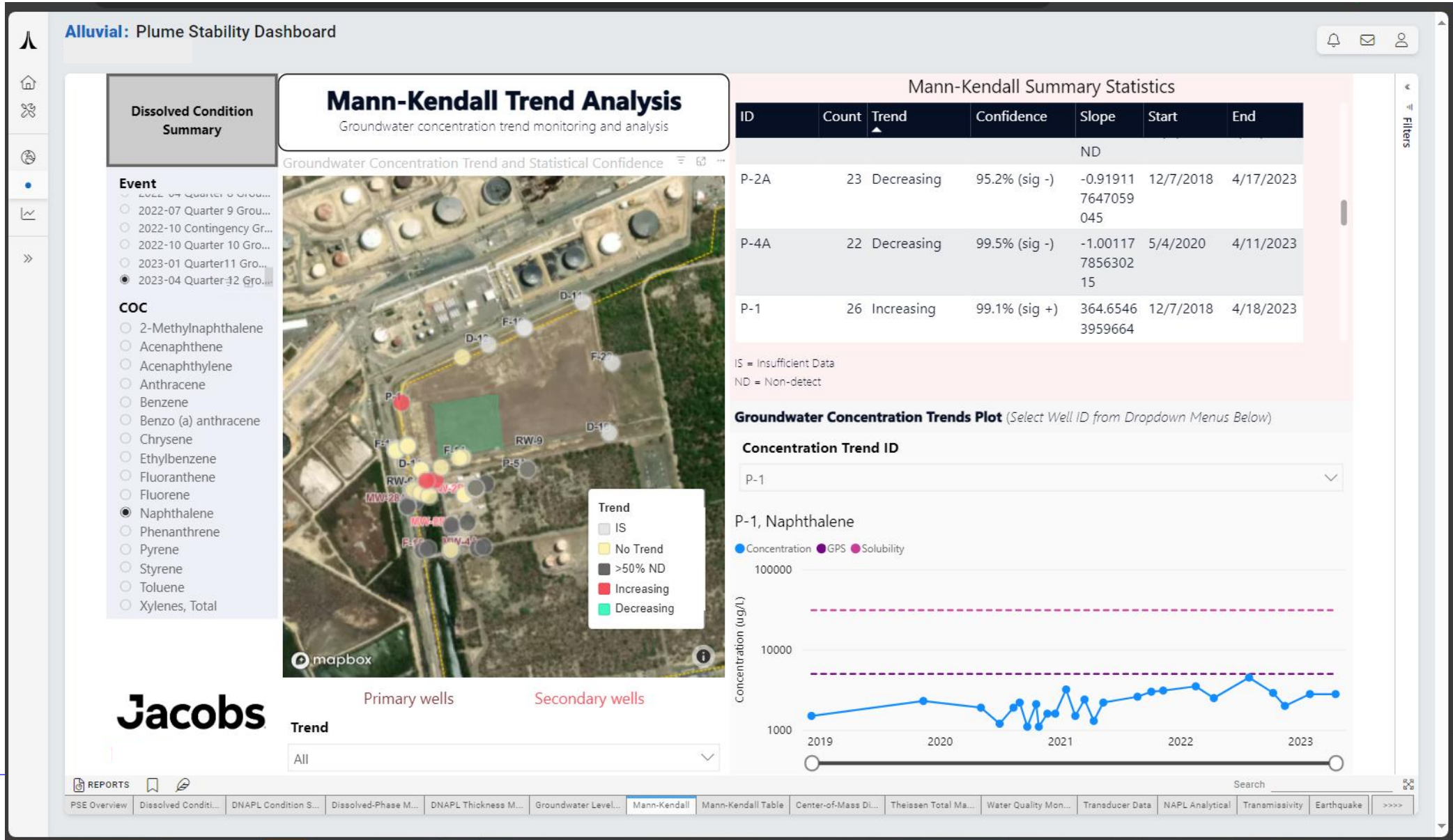


# Dissolved-phase concentration results

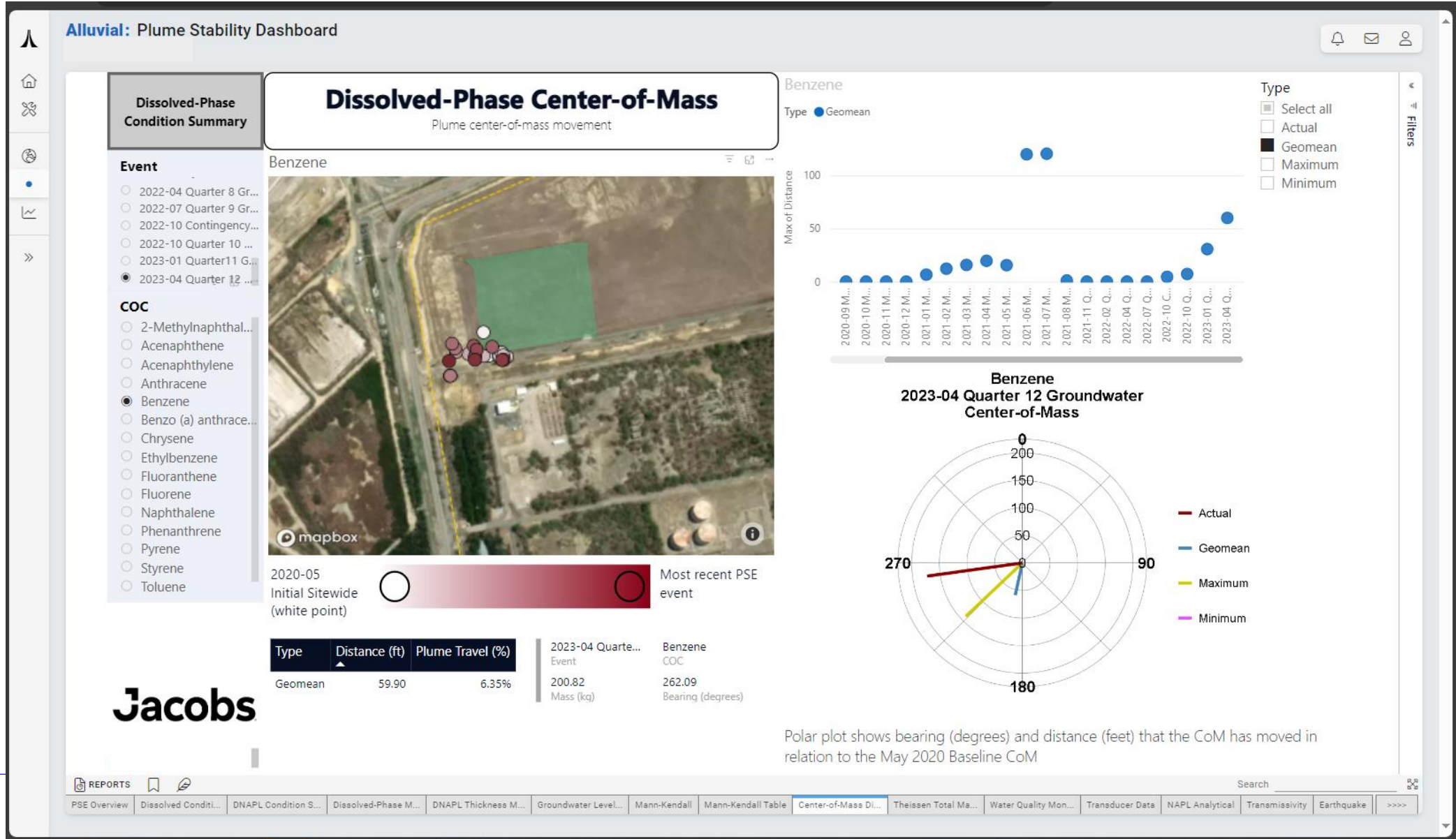




# Mann-Kendall trend analysis



# Thiessen polygon center of mass tracking



# PSE automation case study – Results

- Data analytics automation successfully processed a very large data set to a firm conclusion
  - Output multiple lines of evidence to demonstrate plume stability
  - No primary unacceptable instability observed during P&T shutdown
    - Some dynamics in the secondary petroDNAPL conditions, but explained by site disturbances (i.e., earthquakes and hurricanes)
- Entire project team (including client and regulator) accessed the results and used the dashboard
  - Data analytics dashboard provided transparent access and facilitated regulatory concurrence on key decisions
- Results convinced the regulators to extend P&T system shutdown into remedy selection phase
- Reaffirmed value of digitization from field to report to provide the data needed to automate thorough decisions

# Takeaway learnings

Data analytics and decision automation is effective and powerful

Provides fast data evaluation results

Viable method for processing large site monitoring data streams

Drives 100% digitization of data streams used to make decisions

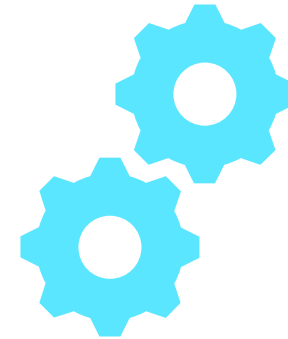
Requires humans – consistency, attentive database stewardship, and QC

Investment required, but ultimately reduces data evaluation costs

# The EXCITING future of automation



Field sensors



Report automation



The end.





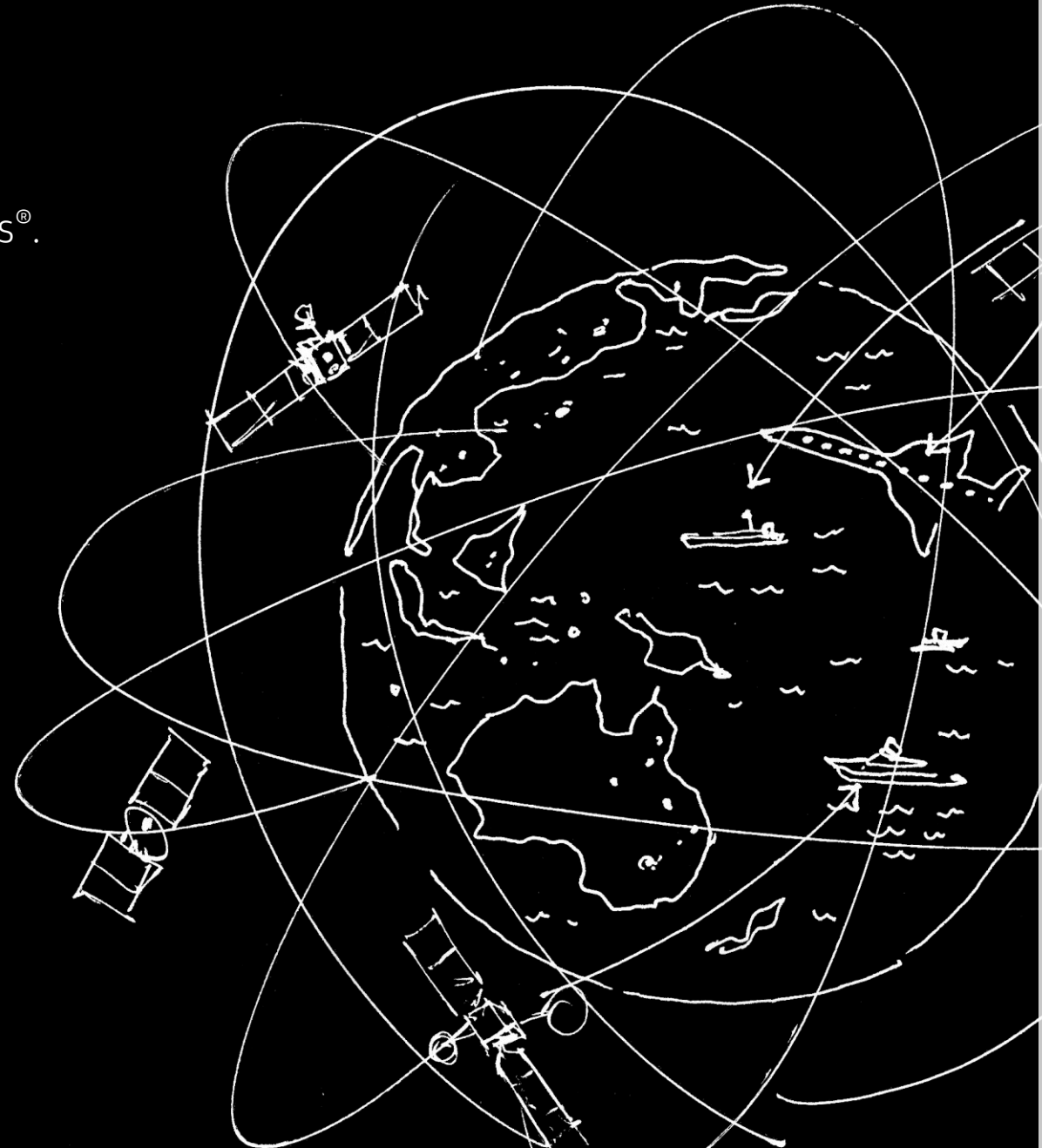
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# How can data analytics automation apply throughout the remediation life cycle?

