

# Using Subsurface Temperatures to Evaluate Vacuum Extraction System Performance

Branden Kellar

Gary Winthrop

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# Outline

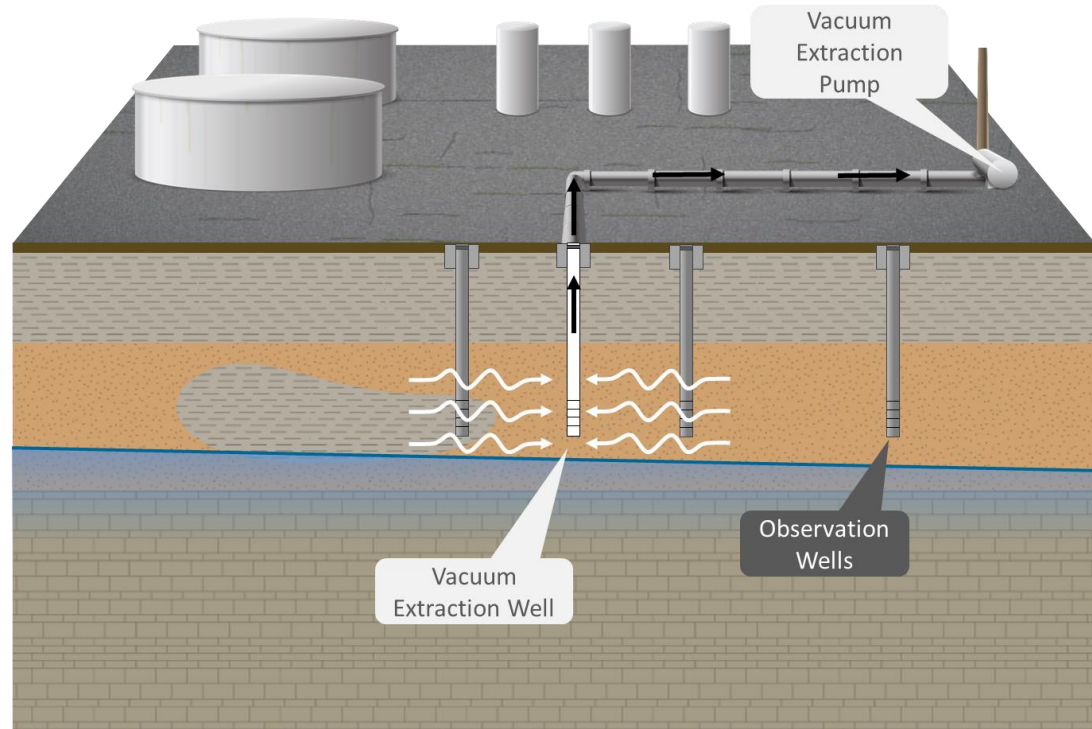
- Vacuum Extraction Overview
- Site Setting
- Methods
- Temperature Discussion
- Pressure Comparison
- Recap and Next Steps



At this site, groundwater temperature changes are indicative of surface water and groundwater interactions, particularly during freshet

# Vacuum Extraction Overview

- Apply negative suction (vacuum) to subsurface
- Determine pneumatic (air) radius of influence (ROI)
- Measure pressure on surrounding observation wells



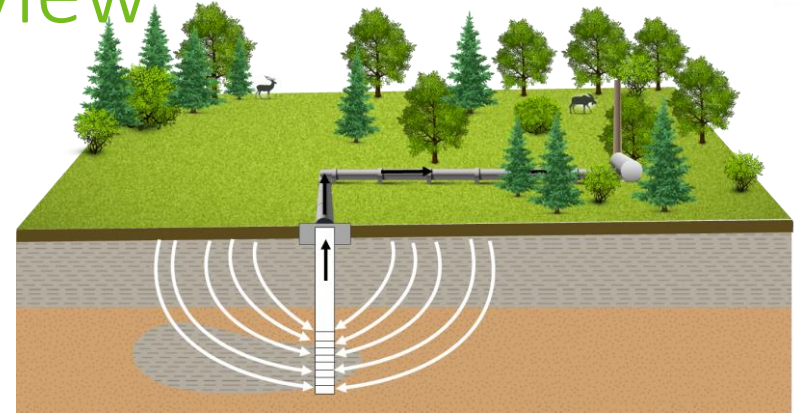
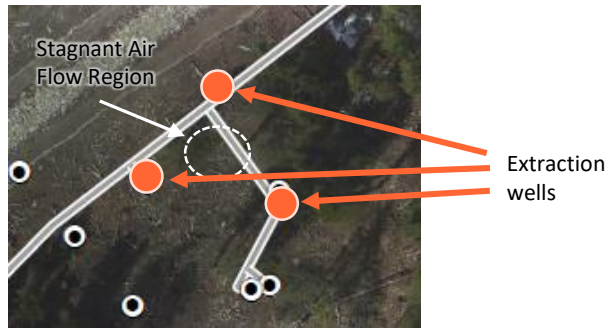
# Vacuum Extraction Overview

- Vacuum  $< 0.01$  inH<sub>2</sub>O (0.25mm) is difficult to measure
- Limits determination of ROI
- 0.1 inH<sub>2</sub>O (2.5mm) commonly used as a conservative indicator of pneumatic ROI

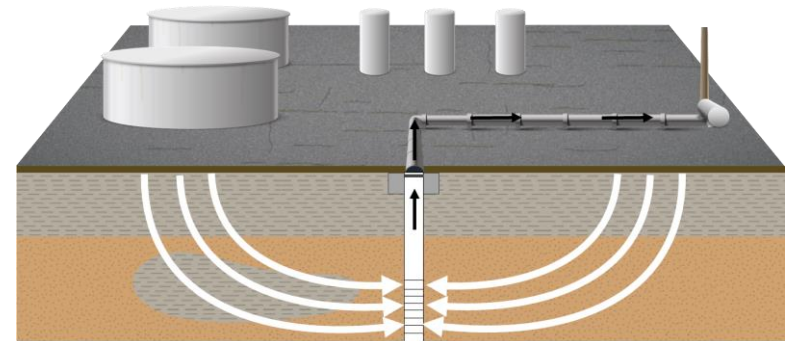


# Vacuum Extraction Overview

- What affects ROI?
  - Permeability
  - Heterogeneity
  - Surface seals
  - Stagnant zones



Unconsolidated Surface



Impermeable layer

# Site Setting

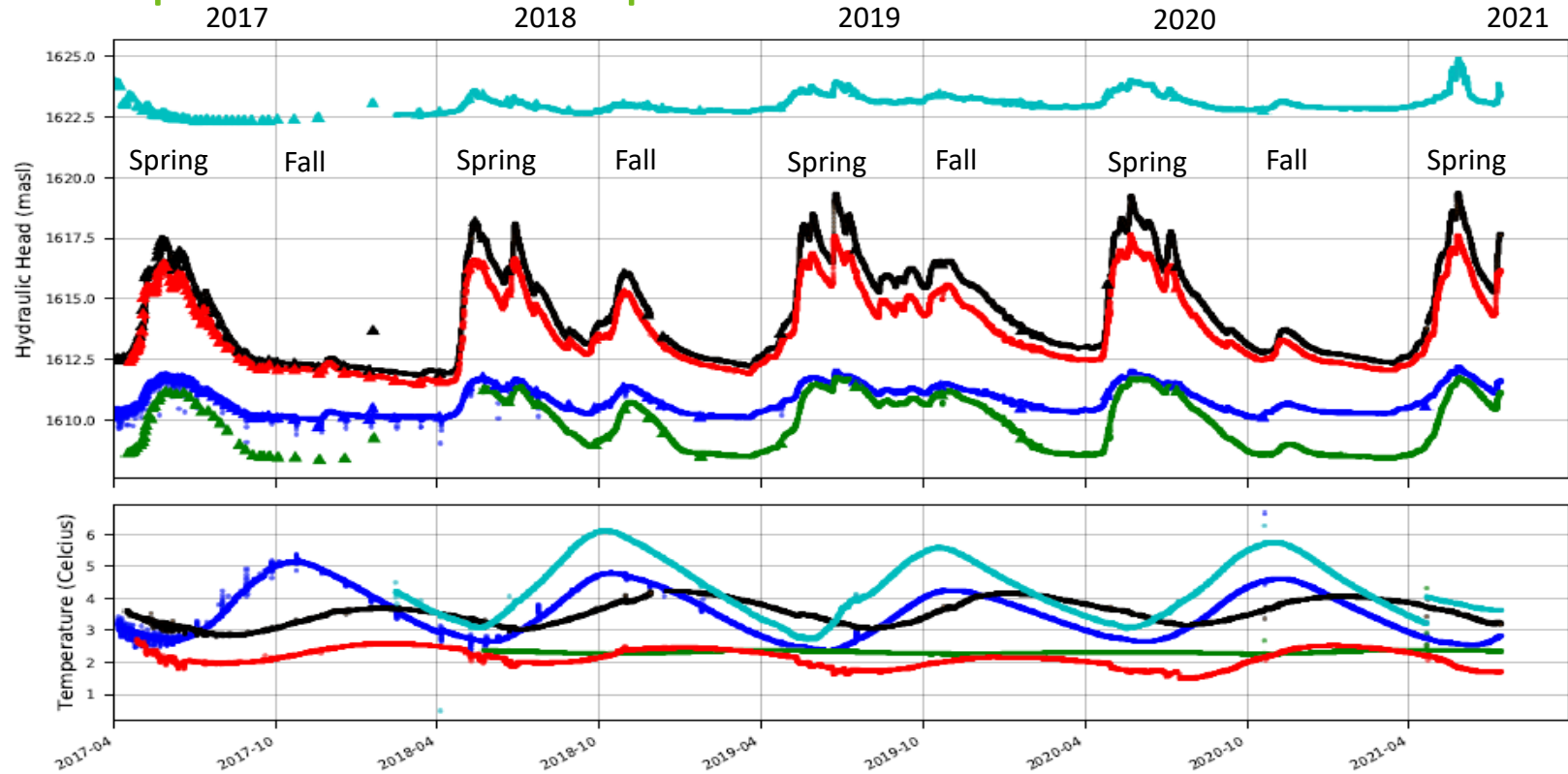


# Site Setting

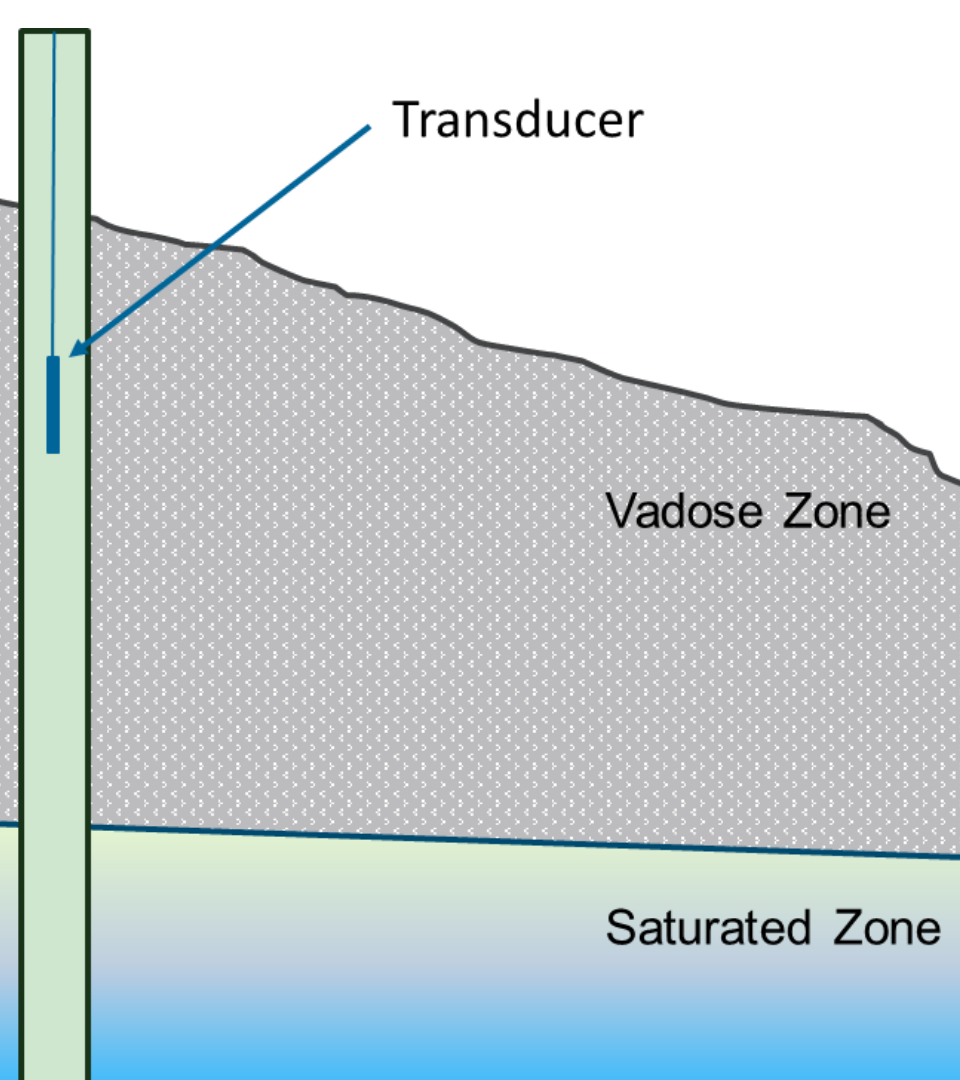
- Quaternary Geology
  - Drift (heterogenous); silt, sand, gravel, boulders, occasional discontinuous clay layers
- Bedrock Geology
  - Fractured shales
- Groundwater  $\Delta 5 - 10$  m



# Temperature Response







## Methods

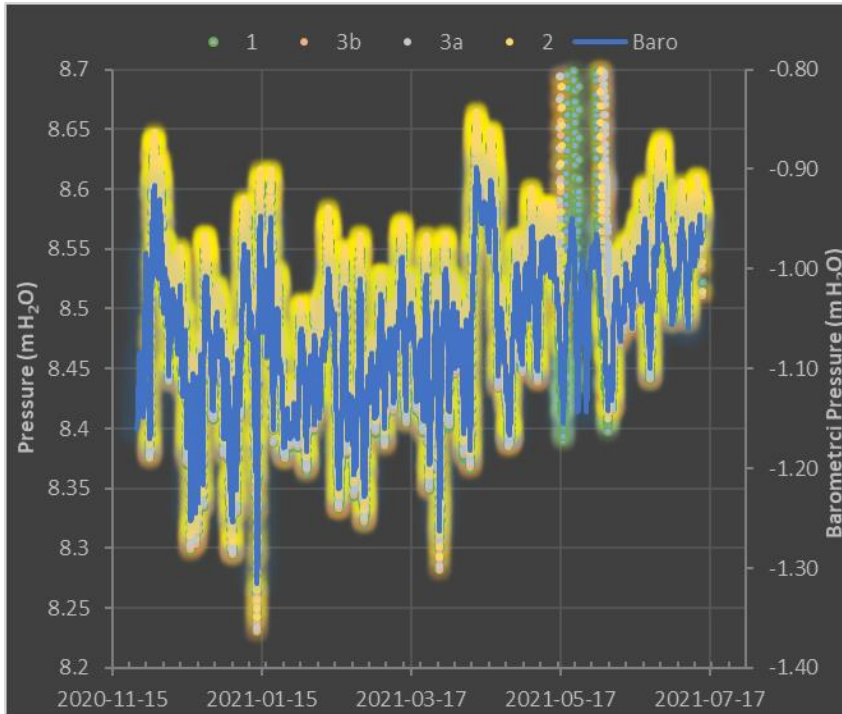
- Used standard pressure transducers for water level measurement
- Hung in wells ~2-3m below ground surface
- Selected wells that are typically dry or with large sections of open screen in the unsaturated zone (vadose)
- Wanted to see affect of pressure and temperature in the unsaturated zone during SVE Operation

# Methods - Continued

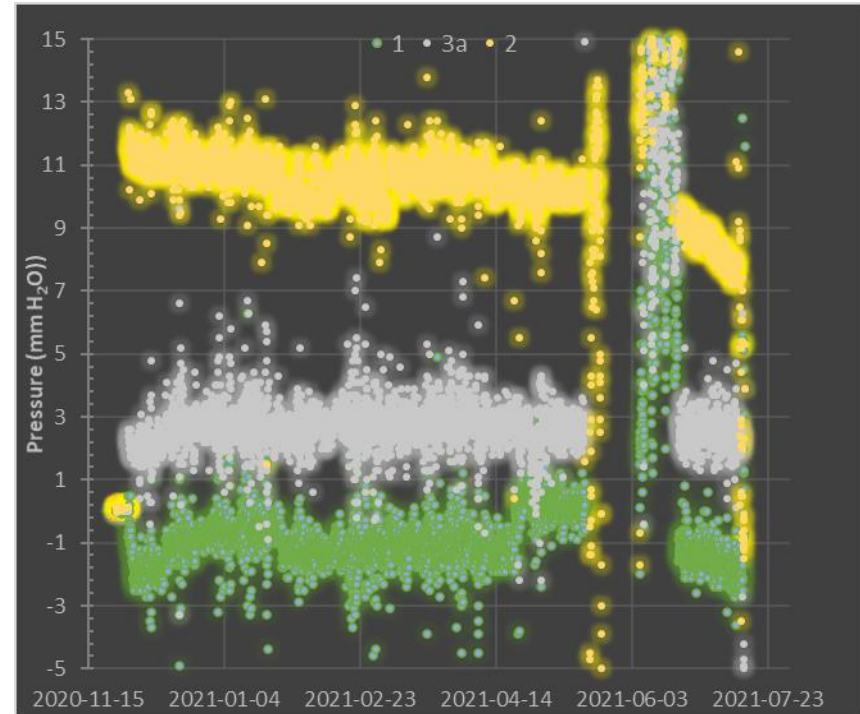


- 3 observation wells in the drift
- 1 observation well in the bedrock (part of nested pair)

# Pressure Comparison - Well Casing

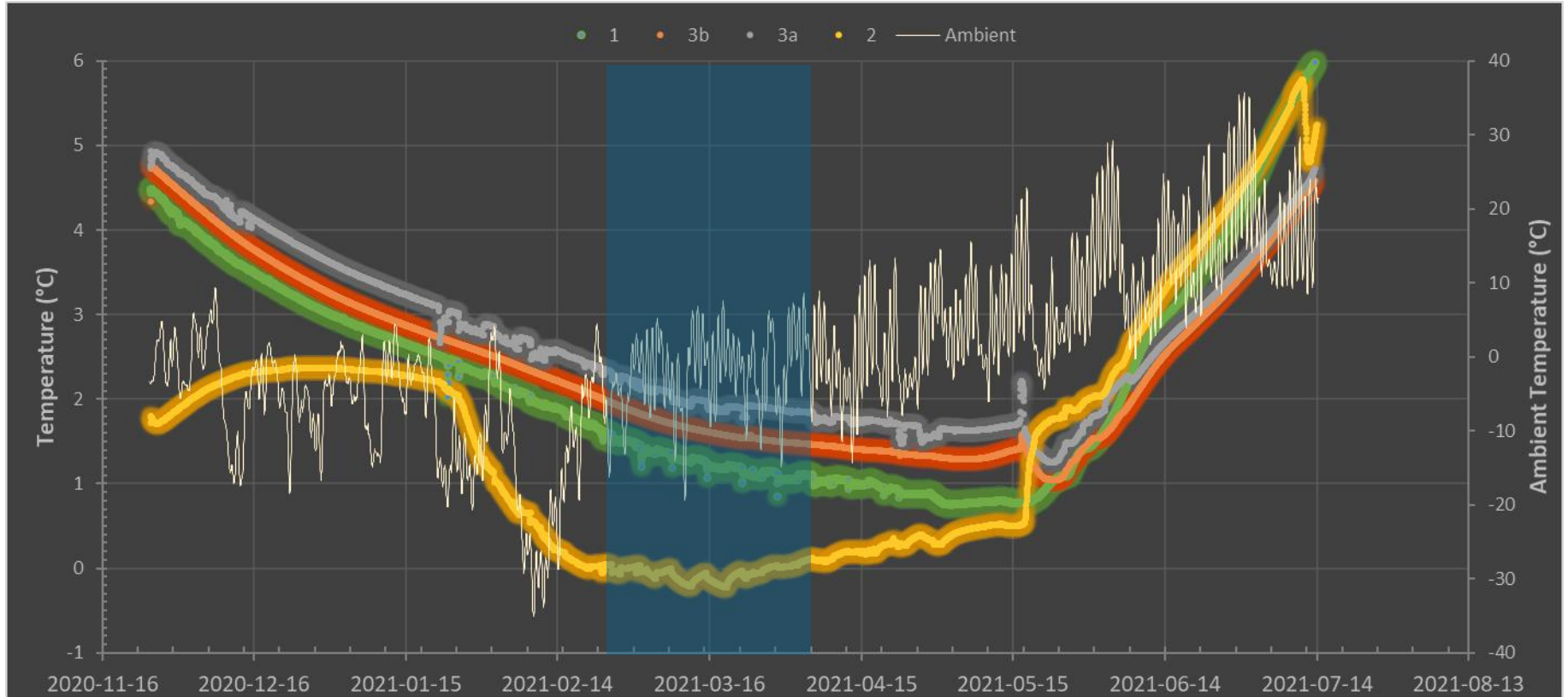


Uncorrected

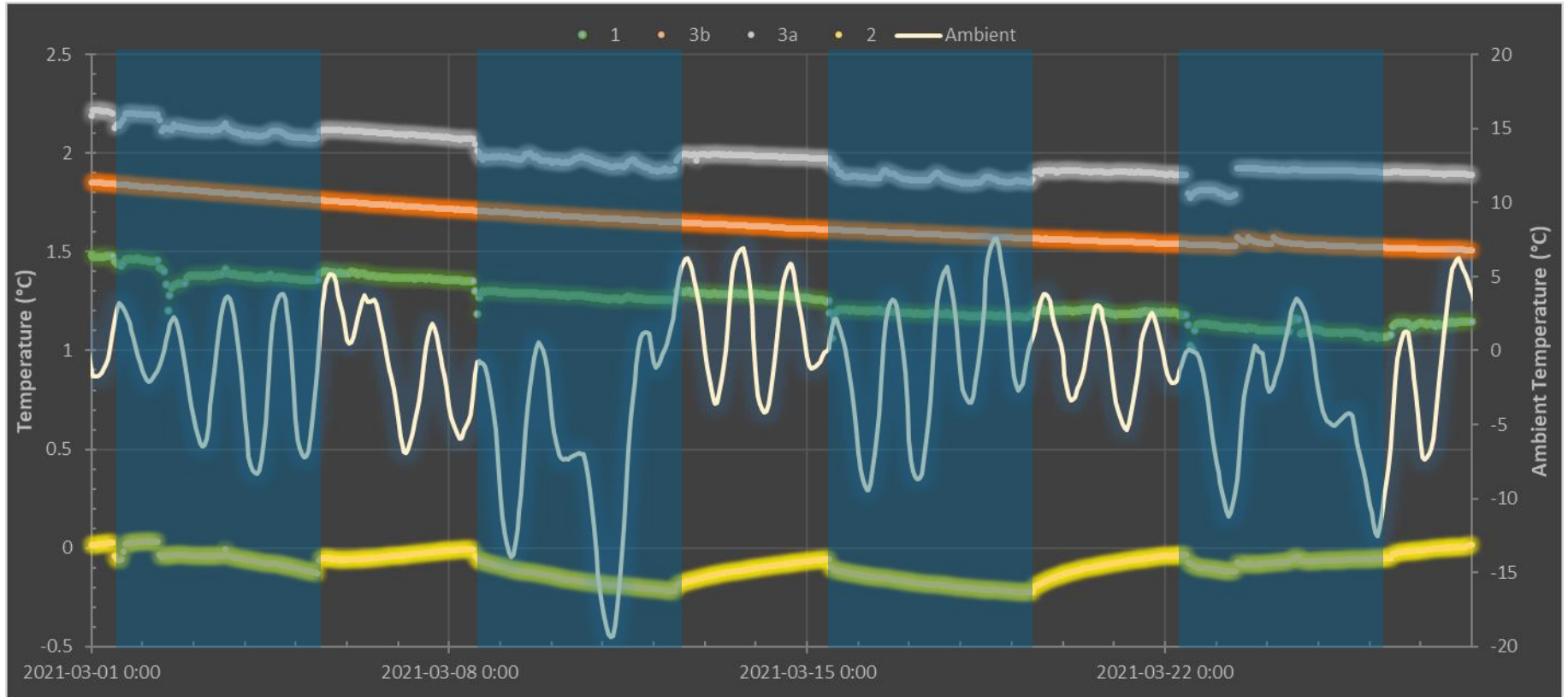


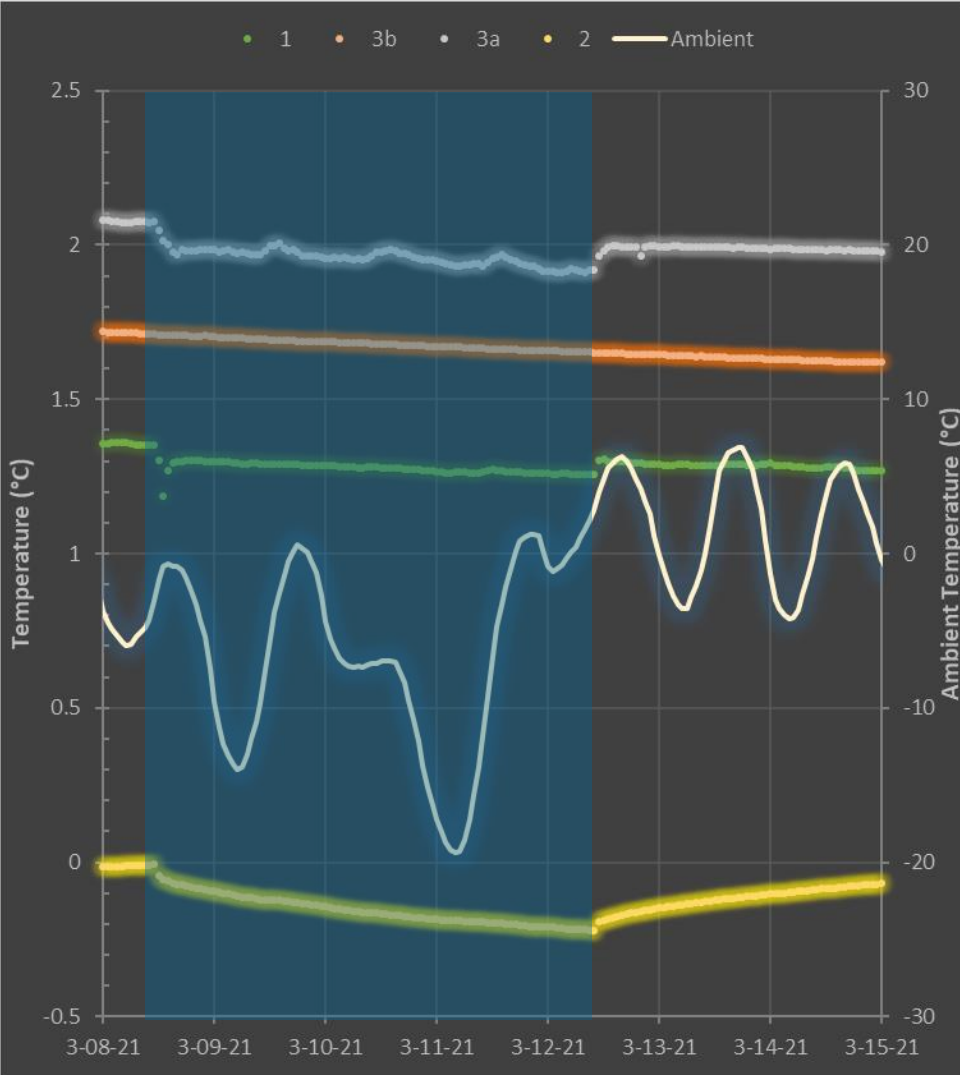
Corrected

# Temperature in Observation Well Casing

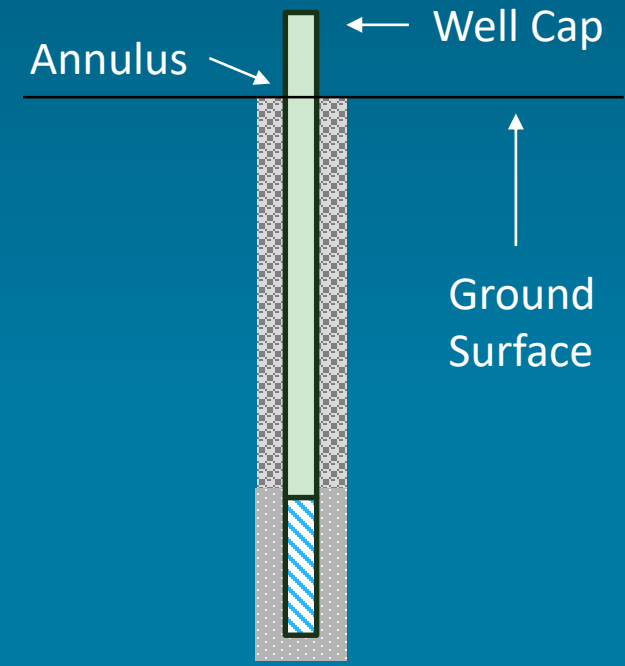


# Temperature – March

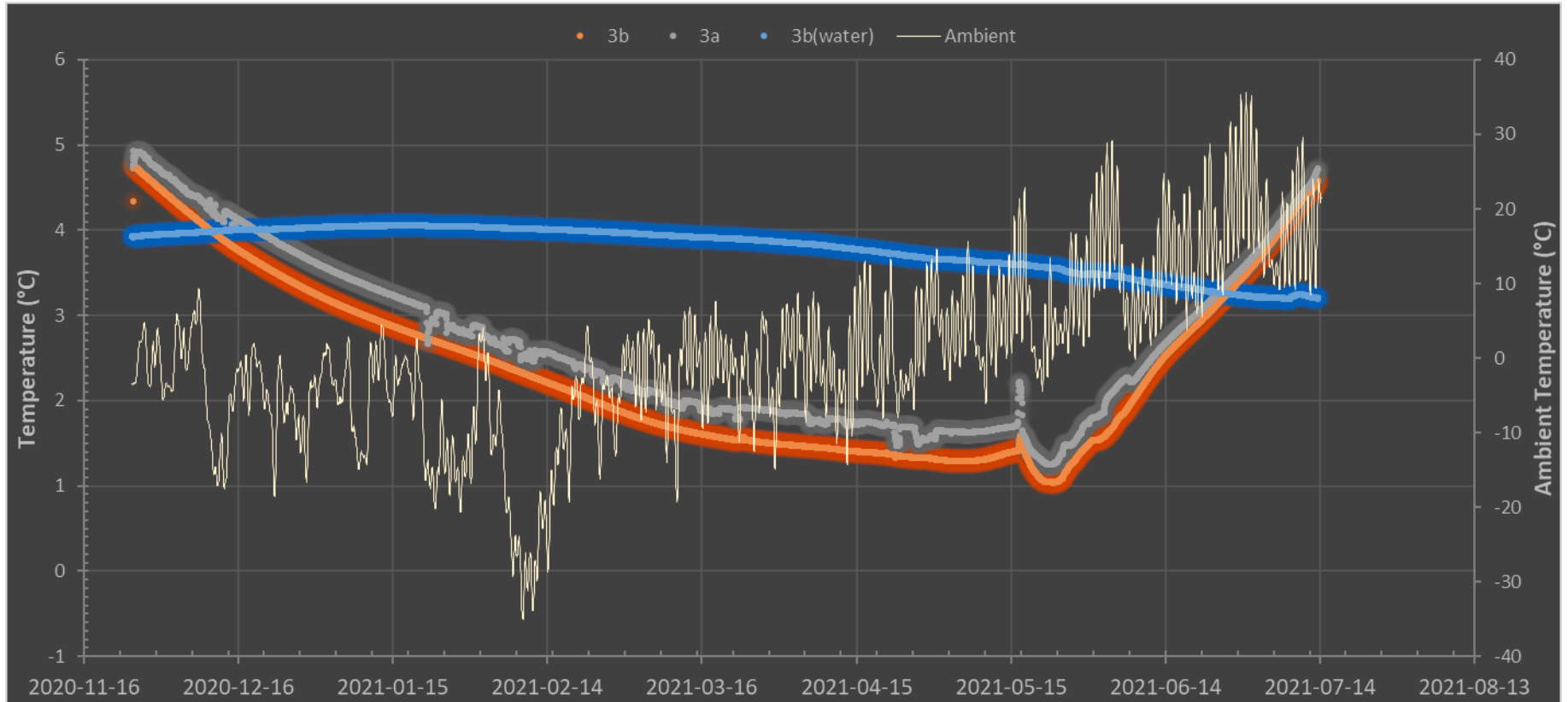




# Areas of Potential Leakage



# Casing Temperature vs Water Temperature



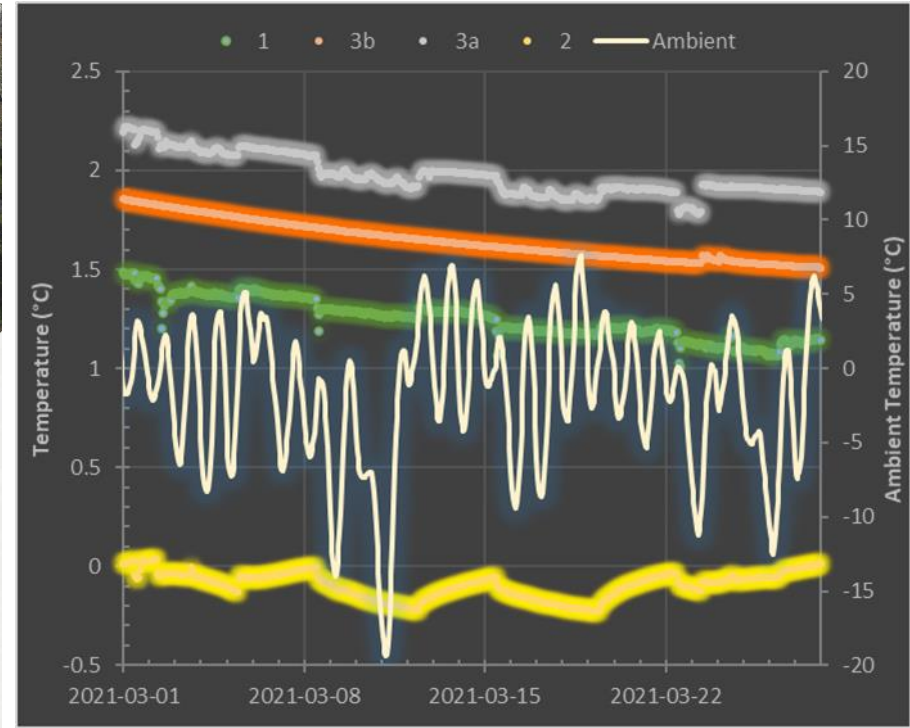
# Locations

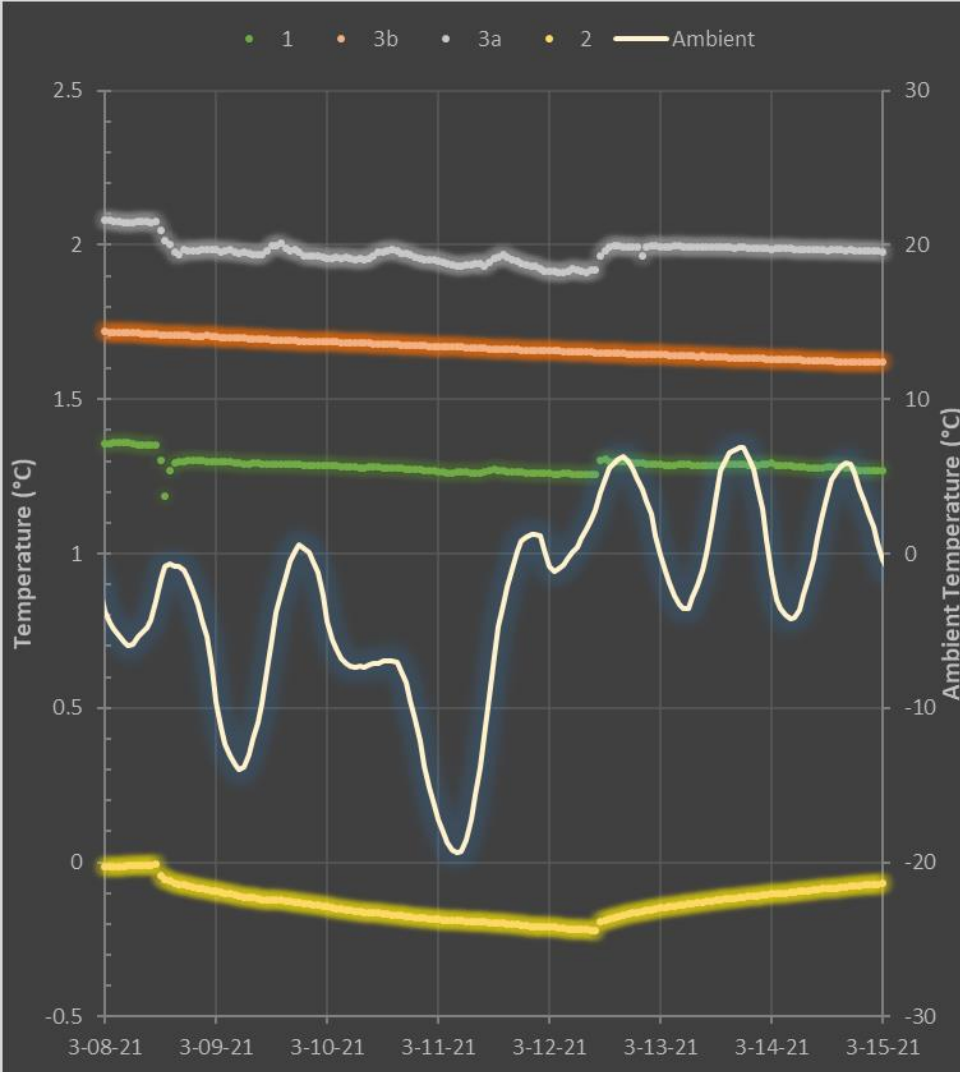
- Extraction Location
- Observation Location





# Temperature as an Indicator of Influence





# Formation

## Temperature - Recap

- $\Delta -0.1$  to  $-0.3$  °C is indicative of radius of influence on observation wells during operation
- Subsurface temperatures between 0 and 5 °C during seasonal SVE operation
- Diurnal effect in some wells
- Wells completed closer to surface have cooler subsurface temperatures
- System operation verification

# Key Learnings

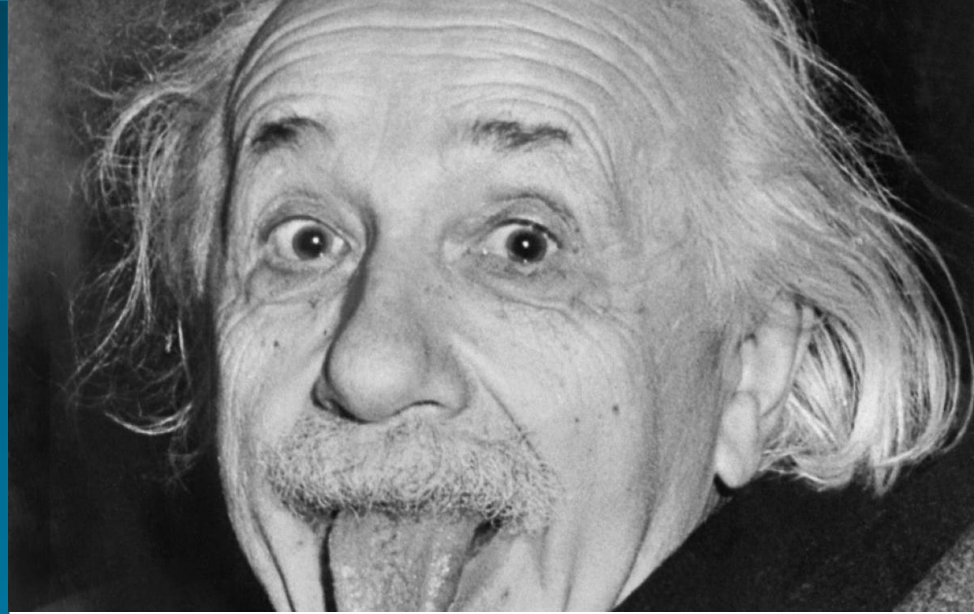
Subsurface temperature changes can be a useful parameter to evaluate vacuum based remediation system performance at the well field

- Pressure measurements can be substituted or supported by temperature measurements at observation wells
- Temperature can verify effective system run-time and can validate operational status



# Future Study Ideas

- Multi-level temp monitoring
- Quantify pressure from temp
- Other types of wells (horizontal)
- Bioventing and air injection
- In-situ chemical oxidation (exothermic reactions)



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*We cannot solve our problems with the same thinking we used when we created them – Albert Einstein*

# Contact Us

Branden Kellar, B.Sc., CHT, EPT  
Environmental Scientist  
403.767.0339 – [bkellar@matrix-solutions.com](mailto:bkellar@matrix-solutions.com)

Gary Winthrop, P.Tech.(Eng.)  
Senior Remediation Specialist  
403.727.7744 – [gwinthrop@matrix-solutions.com](mailto:gwinthrop@matrix-solutions.com)