

Applications of Anaerobic Petroleum Hydrocarbon Bioremediation





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Introduction to SiREM



Founded in 2002 in Guelph, ON



Provide products and testing services to support and improve site remediation



Further information: siremlab.com

SiREM Service Areas Treatability Testing Characterization/Monitoring





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Passive Samplers for Vapor and Pore Water

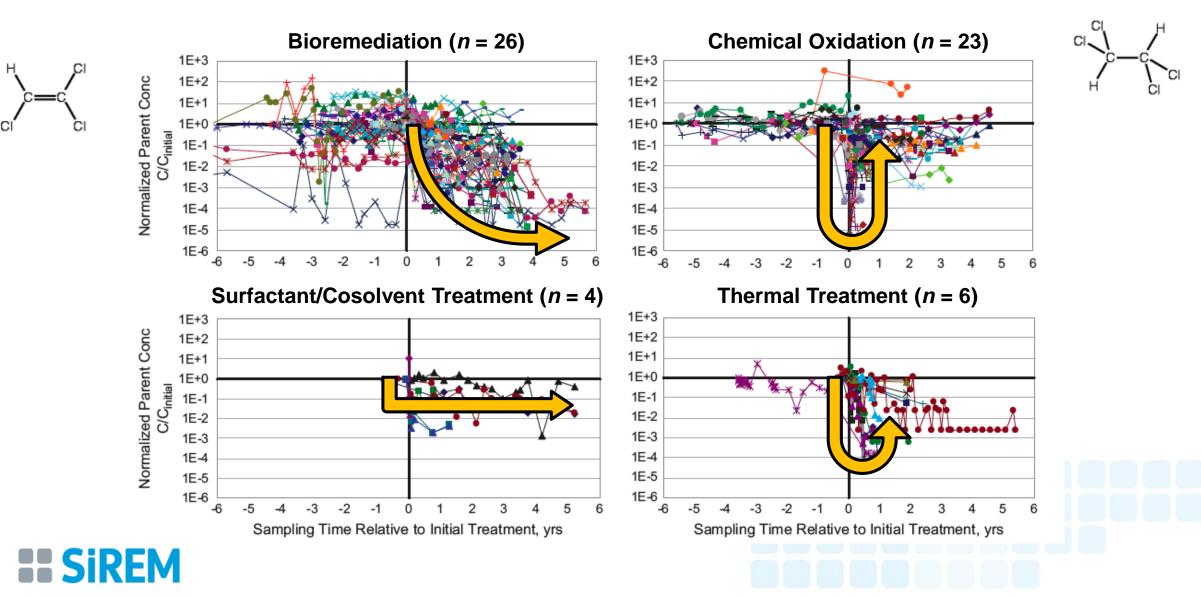


Bioaugmentation

KB-1



Bioaugmentation has been an effective treatment for chlorinated solvents. Can it be used to treat other contaminants



Why Go Anaerobic for BTEX?

- Hydrocarbon sites can go anaerobic high organic loading consumes O₂
- Electron acceptors $(NO_3/SO_4/CO_2)$ often already present in subsurface
- Anaerobic electron acceptors are soluble, easier to apply/distribute compared to O₂ (e.g., epsom salts (sulfate))
- Viable in situ remediation option for deep contamination

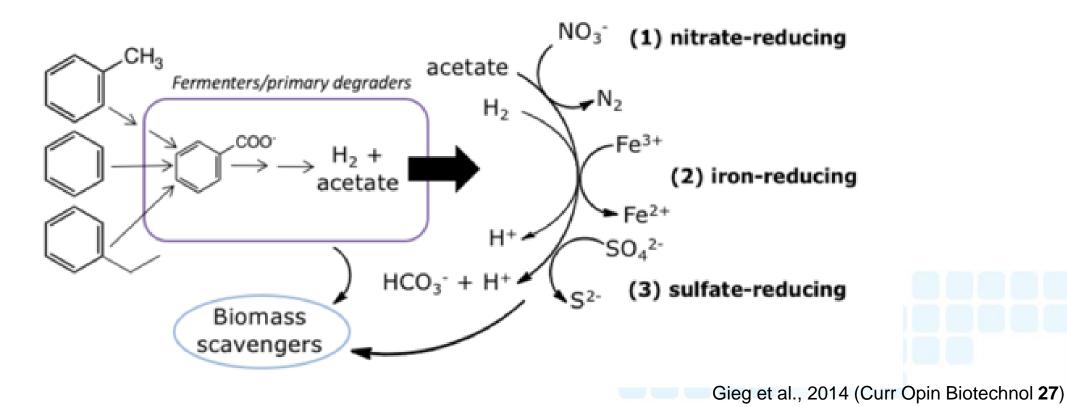




Key Difference Between Bioremediation of Chlorinated Solvents vs Hydrocarbons

Hydrocarbons are *electron donors* rather than electron acceptors

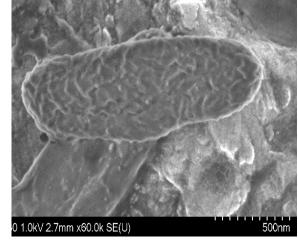
- > Adding carbon (sugars, VFAs, yeast extract) may not enhance bioremediation performance
- Adding electron acceptors does not always enhance bioremediation either



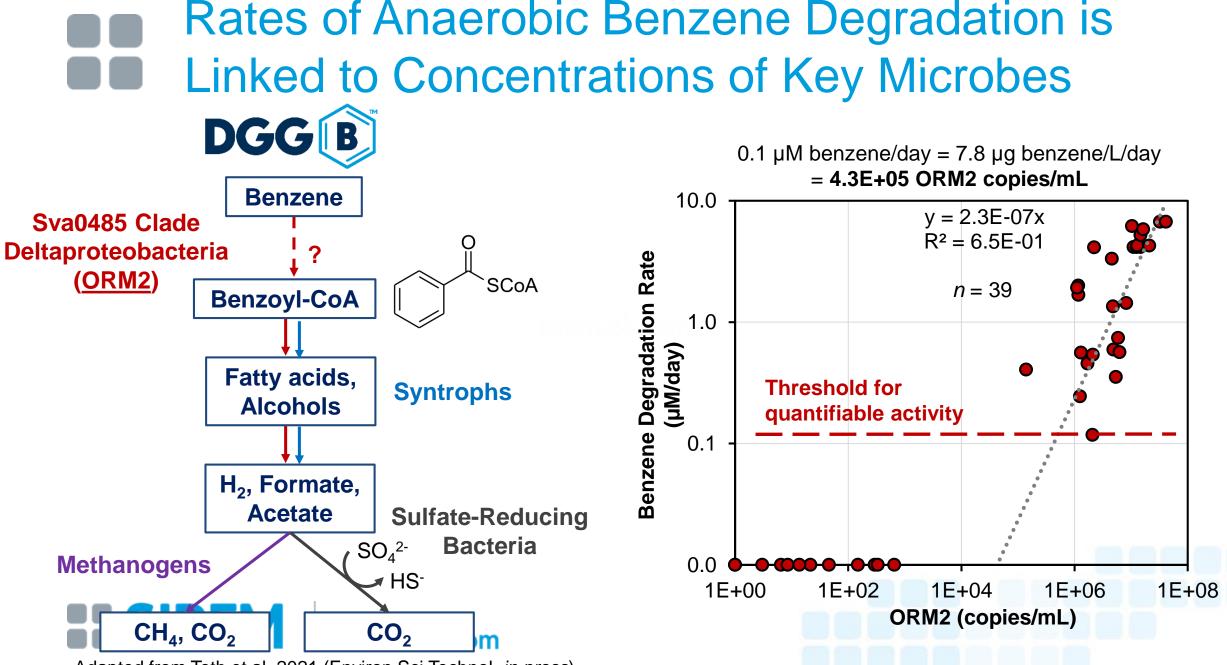
ORM2 Anaerobic Benzene Degrader

- Benzene specialist derived from an oil refinery site in 2003
- ORM2 is a *Deltaproteobacterium*
- Produces enzymes that ferment benzene
- Slower growing ~ 30 day doubling time









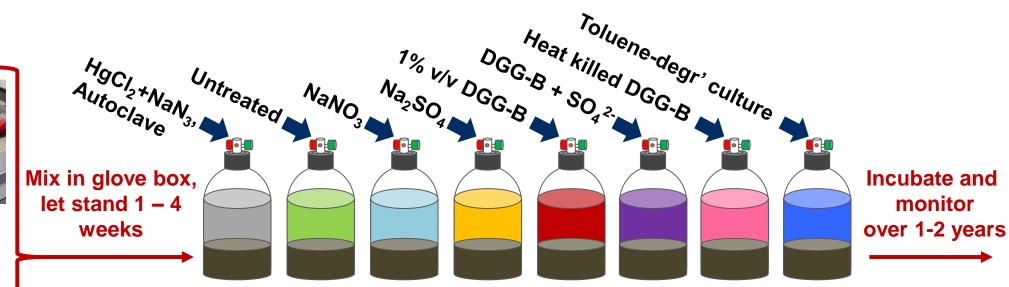
Adapted from Toth et al. 2021 (Environ Sci Technol, in press)

Treatability Study Experimental Setup

BTEX contaminated



Crushed core sample (60 g)



230 mL groundwater slurries 20 mL headspace (10% CO₂ / 90% N₂)

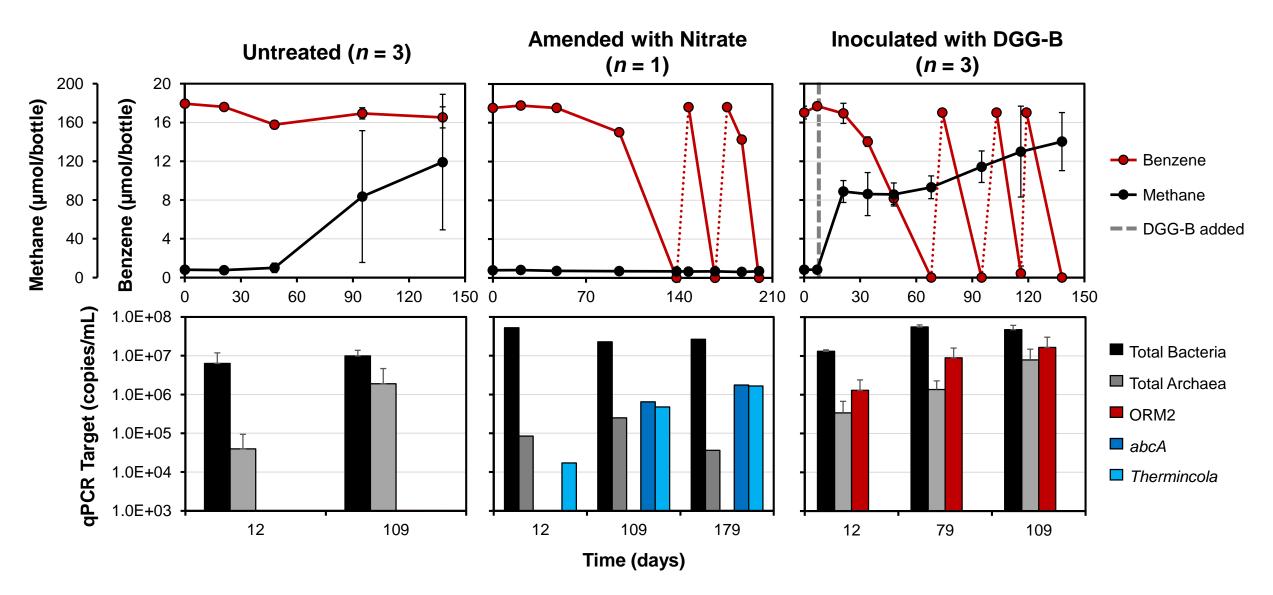


Groundwater sample (200 mL)

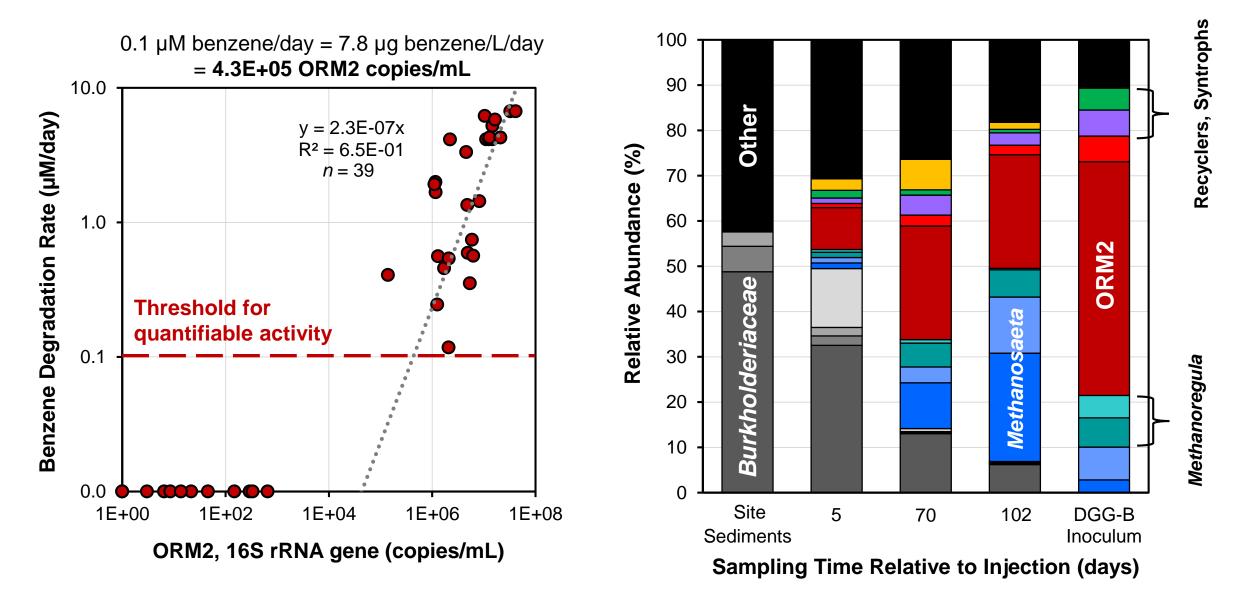
Aqueous BTEX concentrations depend on site materials



Treatability Test Results

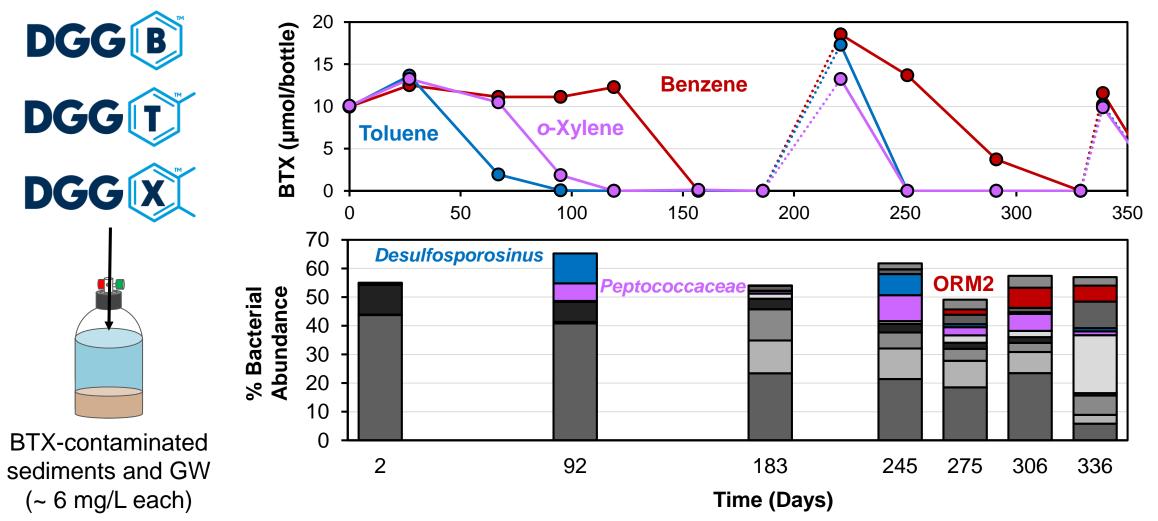


DGG-B Genomic Monitoring Tools



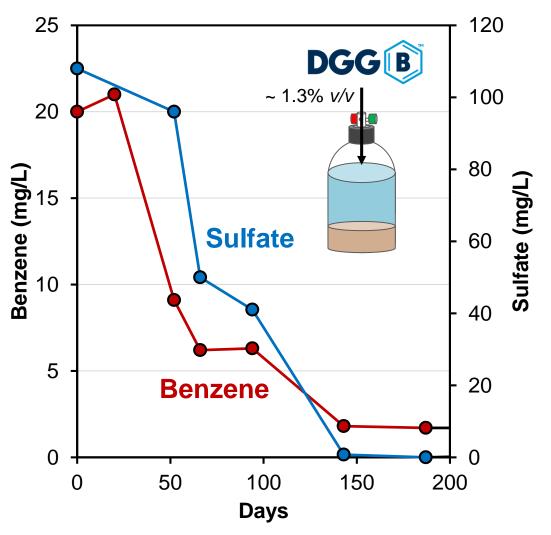
Concentrations of Key Microbes May Also Control Rates of Anaerobic TEX Biodegradation

Additional testing and qPCR analyses are underway



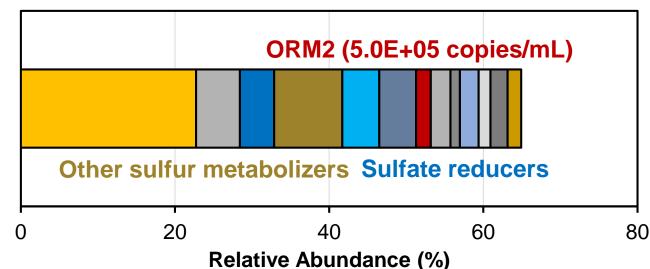
Treatability Testing with DGG-B

Benzene metabolism coupled to sulfate reduction was observed in DGG-B inoculated bottles $C_6H_6 + 3.75 \text{ SO}_4^{2-} + 3 H_2O \rightarrow 6HCO_3^{-} + 3.75 \text{ HS}^{-} + 2.25 \text{ H}^+$



Total Benzene Ioss (μM)	Sulfate loss (µM)	Sulfate/ Benzene Ratio	
234	812	3.5	

Microbial Community Composition after 147 days



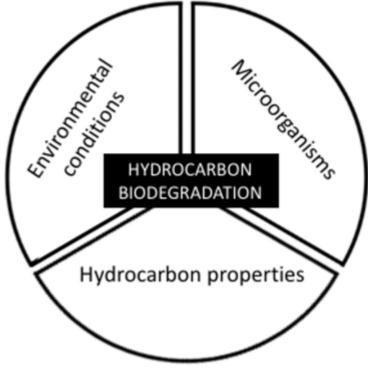
What Limits BTEX Biodegradation in Groundwater?

Hydrocarbon Properties?

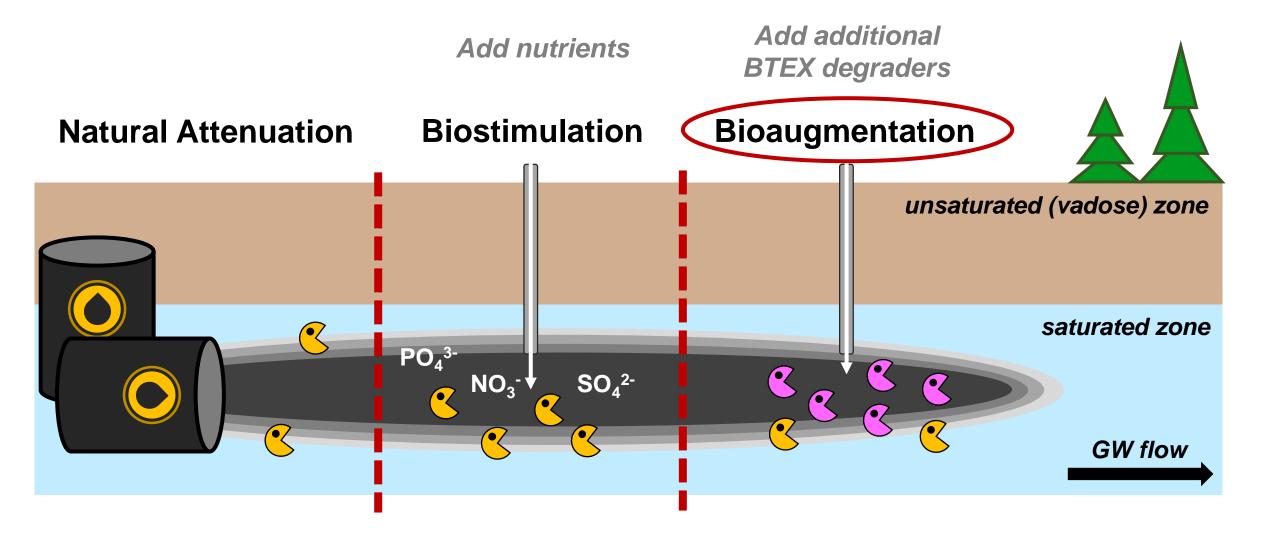
- BTEX is susceptible to biodegradation

Environmental Conditions? **unlikely**

- Biodegradation occurs under all major electronaccepting conditions (O₂, Fe³⁺, NO₃⁻, SO₄²⁻, CO₂)
- Nutrients are recycled over time
- pH, °C, co-contaminants may \downarrow degradation rates <u>Microorganisms?</u>
 - BTEX degraders are ubiquitous in nature...
 - ...but they aren't always in sufficient quantities



How Can We Reliably Increase Concentrations of BTEX Degraders?



Project Goal & Success Criteria

In field trials, demonstrate the efficacy of anaerobic bioaugmentation cultures to treat BTEX-contaminated groundwater

- 1. Groundwater BTEX concentrations must decrease postbioaugmentation, relative to untreated (control) wells;
- BTEX loss/depletion should be sustained over the posttreatment monitoring period (*years!*); and,
- 3. Enrichment of bioaugmented organisms (ORM2, etc.) should be evident over time.

Field Pilot Site Overview

Decommissioned gas station with historical BTEX, F1 and F2 alkane contamination

Site Timeline

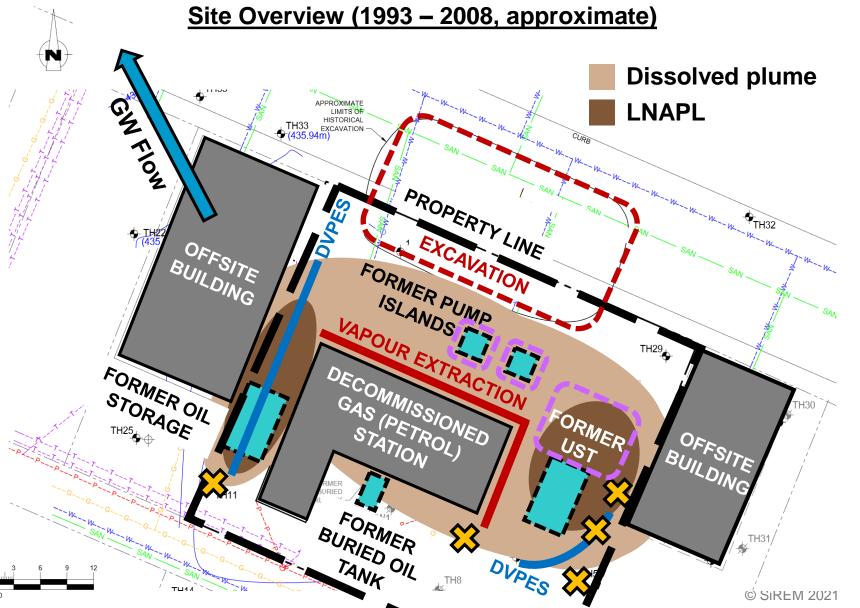
1993: Leaks detected from UST, oil storage, pump islands

1993: Excavation, vapour extraction line installation

2005: Fertilizer injection
2005-'06: Dual phase vacuum extraction system (DVPES) use
2007-'08: More excavations, purging
2008: Site remediated?



LNAPL = light non-aqueous phase liquid UST = underground storage tank



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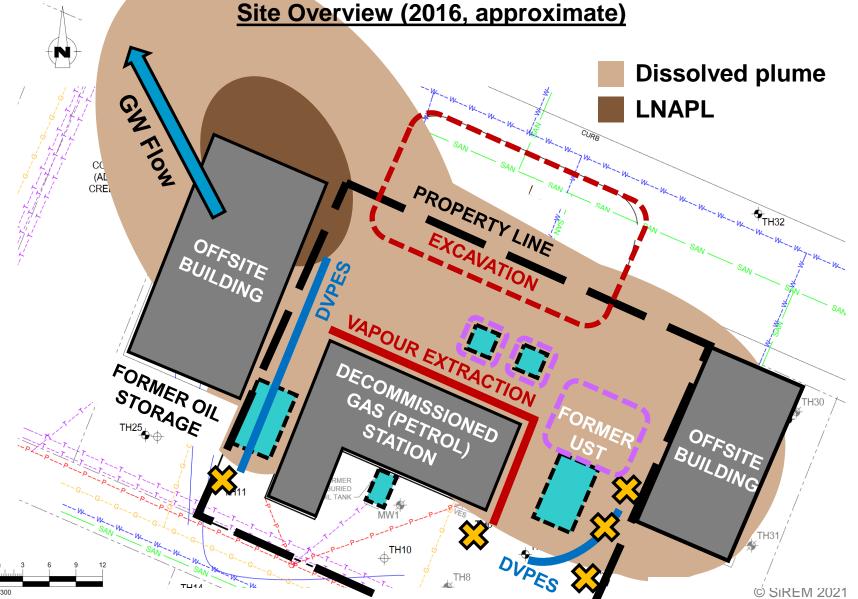
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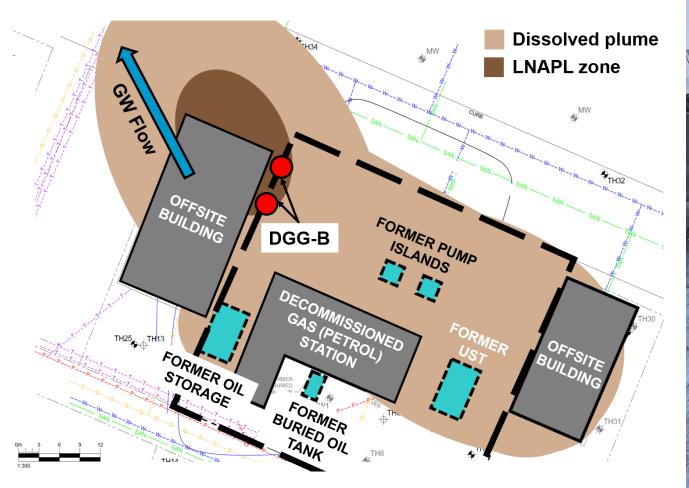


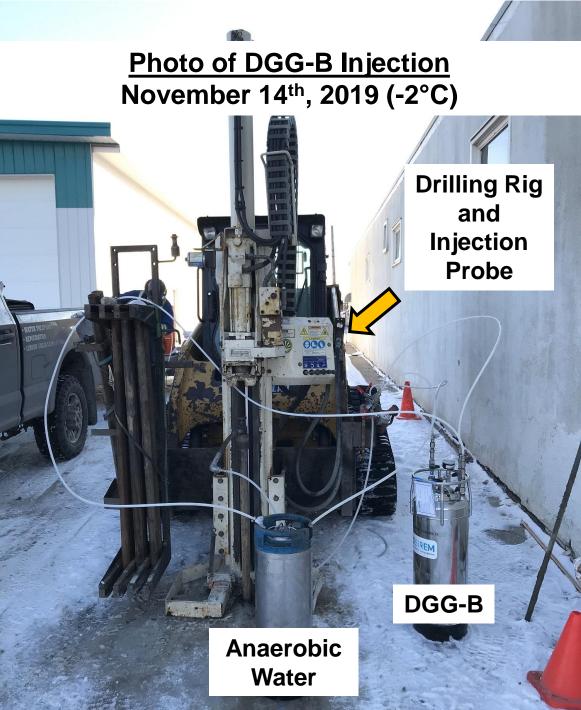
LNAPL = light non-aqueous phase liquid UST = underground storage tank



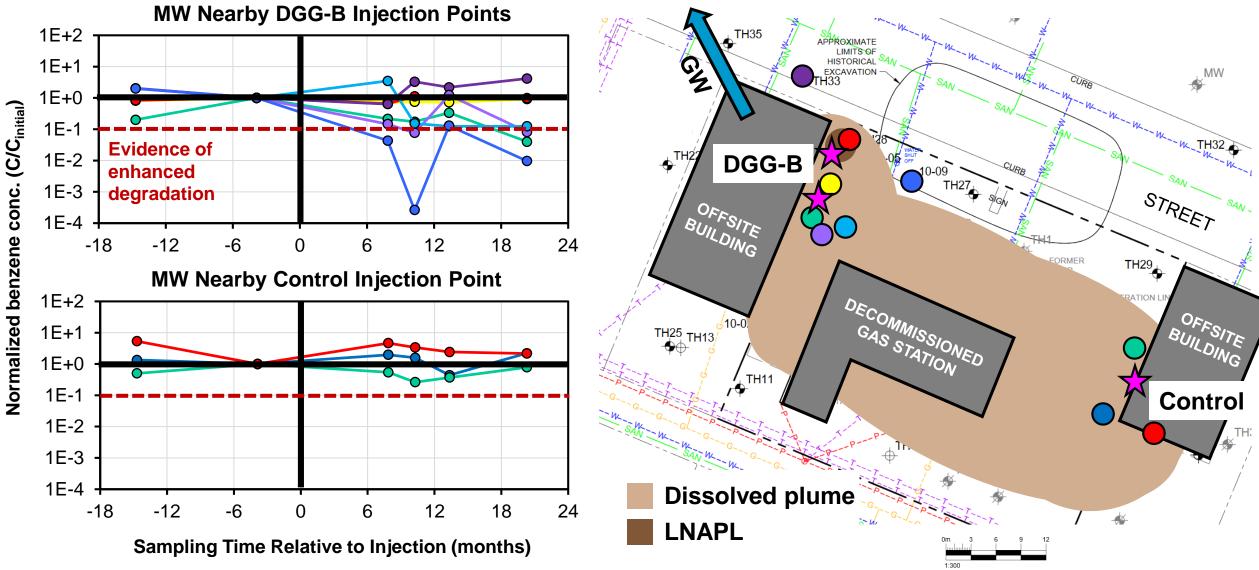
Field Injection Overview

DGG-B was injected at two direct push points (10 L each) in the LNAPL zone 5 m apart The study was designed to treat 20,000 L of groundwater (~ 1200 ft³; 34 m³)



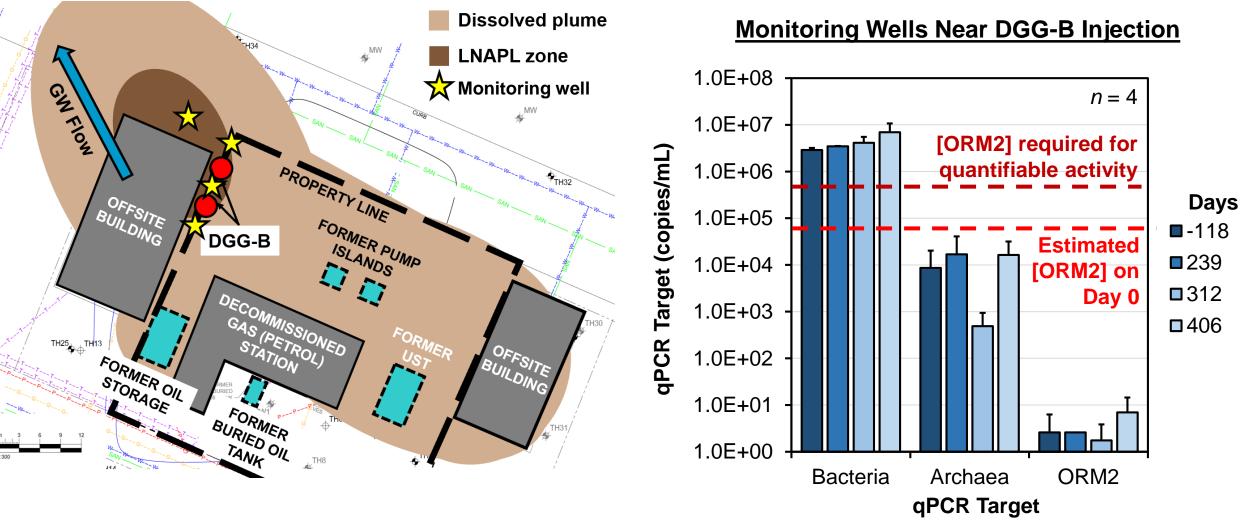


Reduction of Benzene Observed in Monitoring Wells



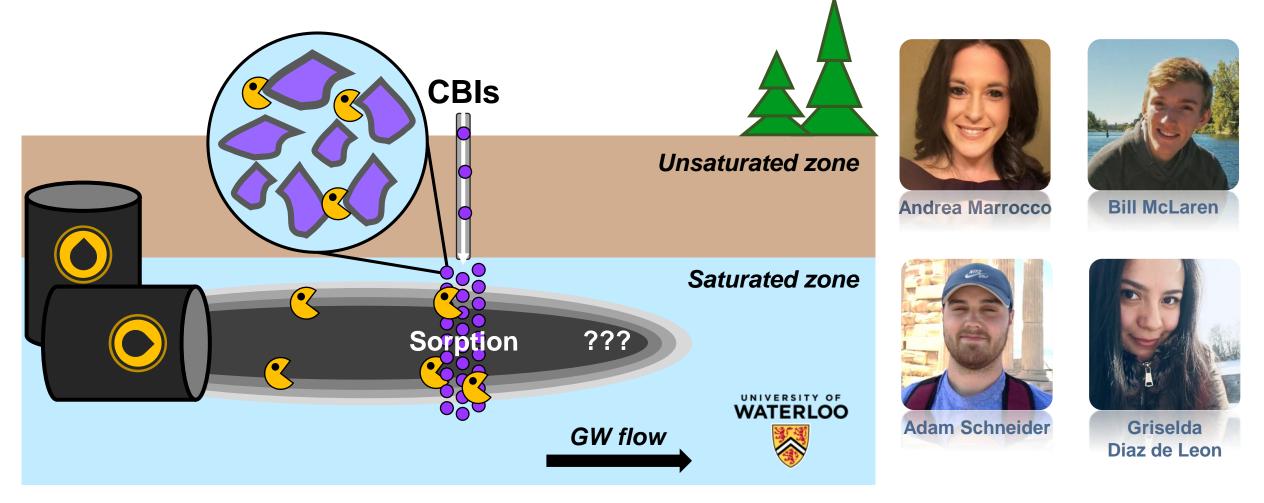
What about ORM2?

No enrichment of ORM2 has yet to be observed. Perhaps DGG-B did not survive post-injection and/or was poorly dispersed? If cells survived, are they attached to sediments?



Can We Improve Bioaugmentation Success?

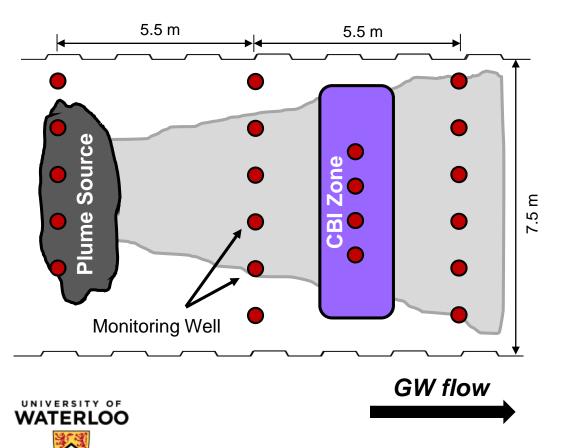
Strategy #4) Immobilize BTEX on Carbon-Based Injectates (CBIs), encourage localized growth of anaerobic degraders. This technology could be combined with bioaugmentation



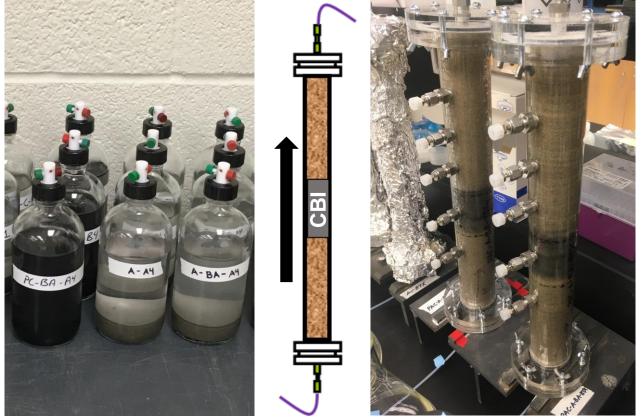
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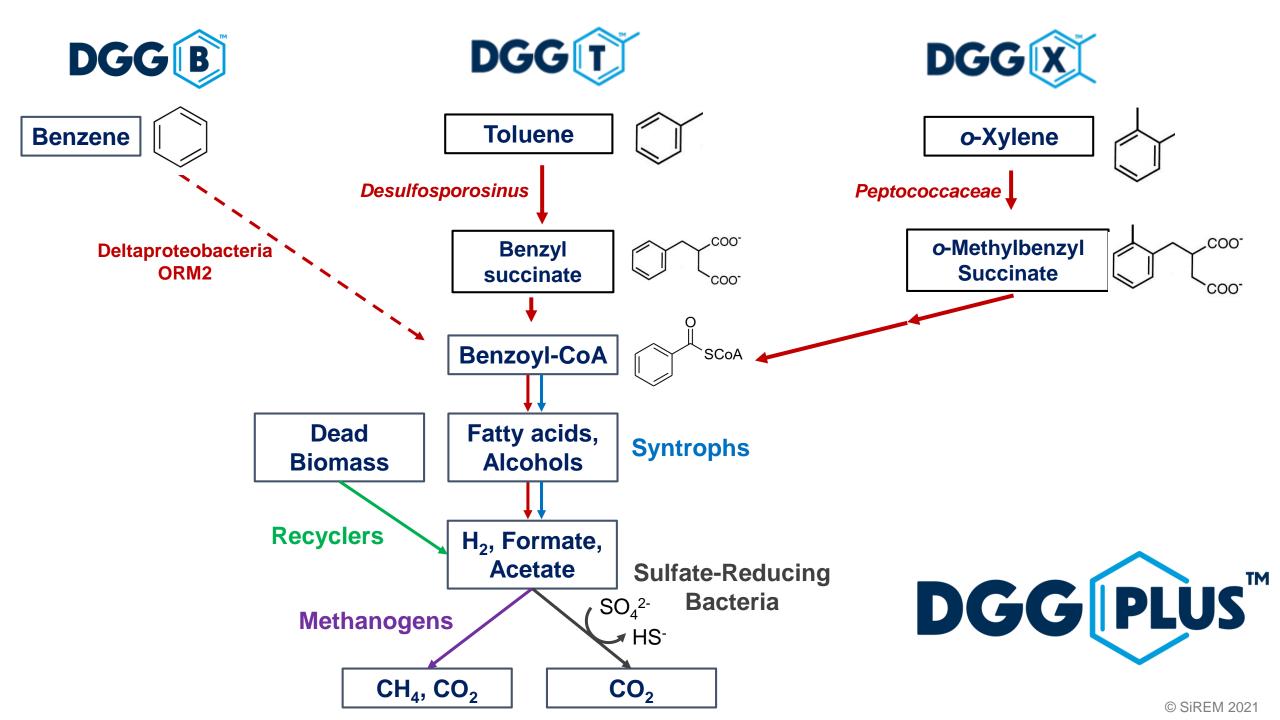
CBI Field Pilot (Underway)



CBI + DGG-B Microcosm & Column Studies (Underway)



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Take Home Messages

- 1. Anaerobic BTEX biodegradation requires high concentrations of active, specialized microbes;
 - ≻4.3 x 10⁵ ORM2 copies/mL required for benzene
- 2. These microbes have been scaled up to commercial volumes for field use
- 3. Our data supports that bioaugmentation can be used to treat BTEX in anaerobic systems;
- 4. Patience is a virtue



Questions 519-515-0840 JRoberts@siremlab.com

https://www.siremlab.com/advanced-bioaugmentation-cultures/

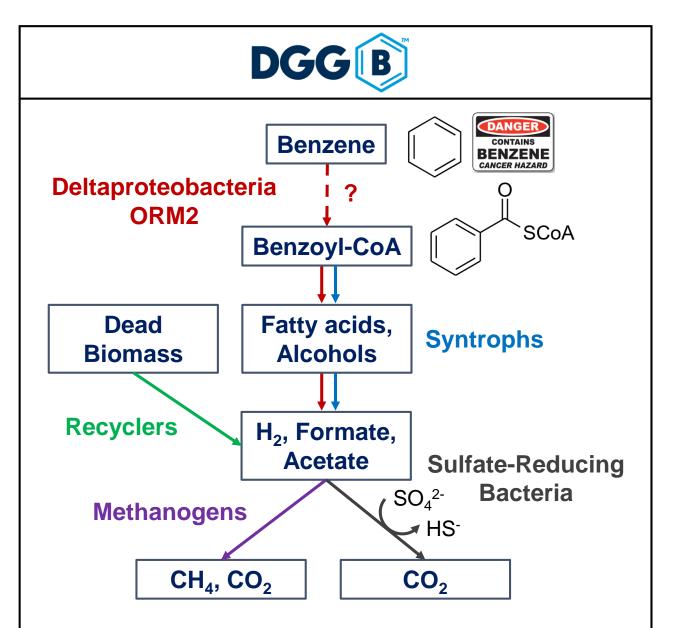
DGG-B Anaerobic Benzene Bioaugmentation Culture

SIREM

DGGB



Objective: evaluate performance of bioaugmentation for anaerobic benzene treatment





Culture Scale-up & Growth

Lab Treatability Testing

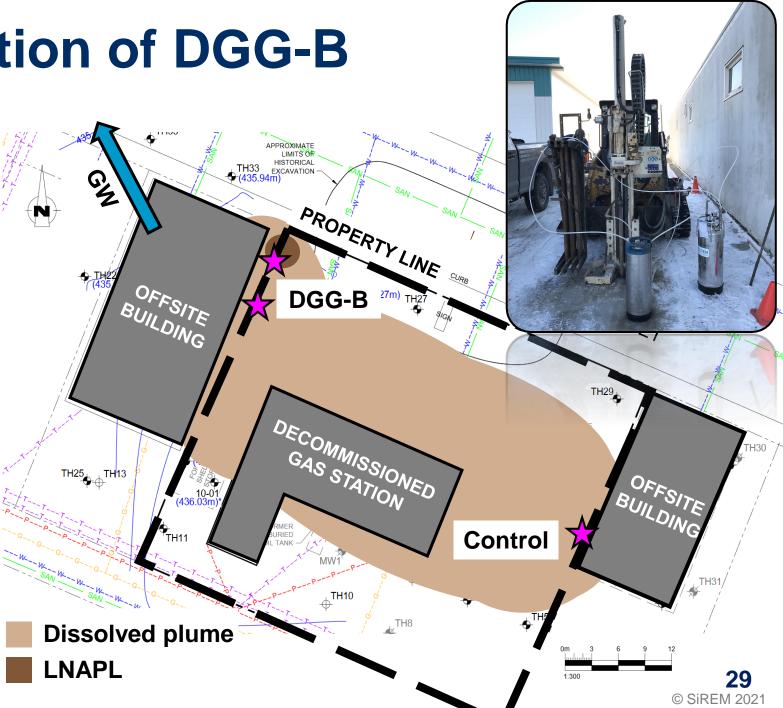
Develop Genomic Monitoring Tools

> Regulatory Approval

Field Application of Culture

Field Application of DGG-B

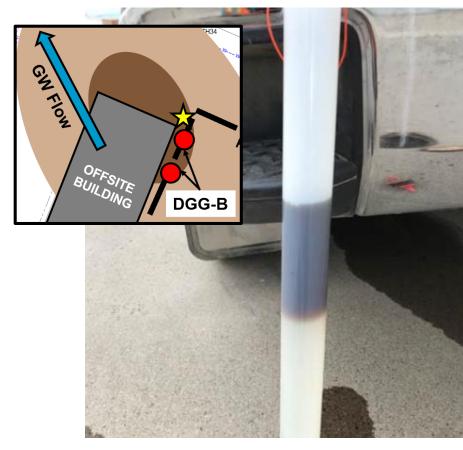
- Decommissioned gasoline (petrol) station with historical BTEX, F1 and F2 contamination
 - Benzene conc. vary (< 0.01 – 20 mg/L)
- ➤DGG-B was injected at 2 points (10 L each) near NW corner of property
- >A control well injected with heat-killed DGG-B (10 L) was established on E edge of property

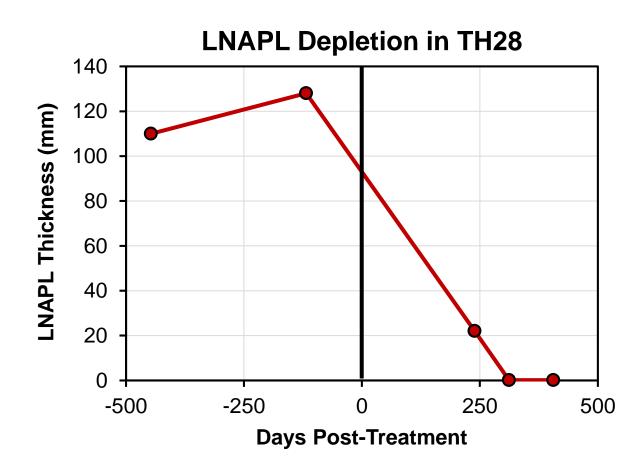


Decrease in LNAPL Thickness?

BTEX biodegradation activity might be masked by LNAPL re-dissolving into the surrounding groundwater. To be verified this year.

Photo of LNAPL layer in Monitoring Well TH28

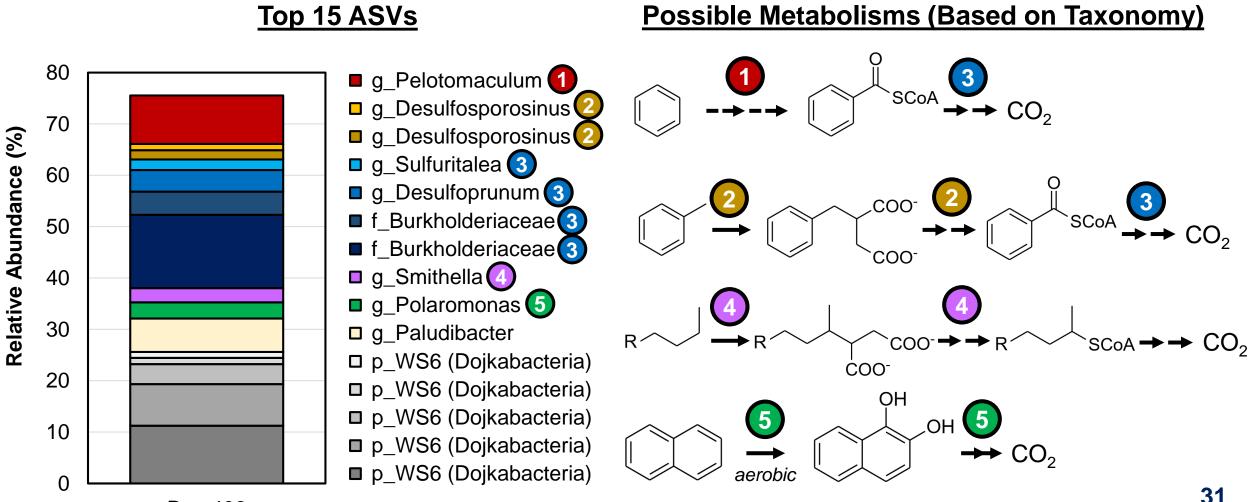




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16S rRNA Gene Amplicon Sequencing of TH28

Several putative hydrocarbon degraders were identified, but most appear to be indigenous in origin (i.e., NOT from DGG-B)



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Day 406

Field Injection Parameters

	·	1		
	Field Pilot (per injection point)	Microcosm Study		
Input Parameters				
Concentration of ORM2 in DGG-B Inoculum (copies/mL)	5.2E+07	2.7E+07		
Volume of DGG-B added per well (L)	10	2.5E-03		
Minimum Dispersed Concentration of ORM2 (DGG-B) at Time of Injection				
Groundwater pore volume (PV, L)	10195	0.2		
Number of ORM2 cells inoculated per well ($N_{KB-1} = C_{KB-1} * V_{KB-1}$, copies)	5.2E+11	5.2E+07		
Minimum dispersed [ORM2] in groundwater ($C_{PV} = N_{ORM2}/PV$, copies/mL)	5.1E+04	3.4E+05		
Expected Lag Time Prior to Onset of Active Biodegradation				
Minimum [ORM2] to achieve quantifiable activity (C _{viable} , copies/mL)	4.3E+05 ^a			
# ORM2 doublings to reach viable concentration $[N_D = ln(C_{viable}/C_{PV})/ln(2)]$	6.4	0.7		
Estimated time required to achieve one ORM2 population doubling (T _D , days)	50ª			
Estimated lag time prior to onset of active degradation $(T_{max lag} = T_D^* N_D, days)$	154	18		
	Lag time (weeks)	Lag time (weeks)		
	22.1	2.6		

Lessons Learned & Take Home Messages

- Anaerobic BTEX bioremediation requires high concentrations of active, specialized microbes;
 >10⁷ to 10⁸+ copies/L required for benzene
- 2. Even with bioaugmentation, it is challenging to get/keep their numbers up;
 - ➢Re-bioaugmentation occurred in Summer 2021
 - Additional measures will be included to understand what is happening to DGG-B post-bioaugmentation
 - >What else can we do to improve bioaugmentation success?
- 3. Patience is a virtue this study will take years

Thank You for Your Attention



Contact Us!



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