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Using NSZD in the Development of Sustainable NAPL Remediation Strategies at Active Oil and Gas Facilities

Andrea Hachkowski, P.Eng. Tom Palaia, P.Eng.

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Agenda

NSZD Overview

2 How can NSZD measurements be used in different stages of a project?

3 How does NSZD fit into a remediation/ risk management framework?



Introduction

What is NSZD?



Why NSZD?

- We have always known that petroleum hydrocarbons degrade via aerobic and anaerobic processes
- Historically, discussion on biodegradation has focused on the lower saturated zone, where the electron exchange happens.
 - We now know the importance of methanogenesis in the degradation of LNAPL in the smear zone and vadose zone
 - We also now have ways of measuring CO₂ efflux through the vadose zone



Using NSZD Measurements through the Project Life-Cycle

Site Investigation

Problem:

- Active facilities present several impediments to "traditional" plume investigation.
 - Increased health and safety requirements
 - Ground disturbance protocol
 - Access agreements
- The typical workaround is soil sampling in hydrovac holes and installation of an (over)abundance of monitoring wells.

Solution:

 CO₂ efflux can be used to delineate LNAPL plumes, minimizing borehole and optimizing monitoring well installation locations. It is also cost effective.



Investigation Results – Site 1



- Active facility, mixed LNAPL plume multiple product leak based on chromatograms
- Soil type heterogeneous; primarily silty sand
- Scope 22 LI-COR survey points, 5 field days
- Estimated site-wide NSZD rate ~200 kg/y
- Understanding of LNAPL distribution and longevity gained and NSZD rates can be used to address plume stability/mobility and risk in CSM.
- Overall cost ~\$40,000

Investigation Results – Site 2

- Active facility, laser-induced fluorescence survey confirmed medium crude source (unknown location)
- Soil type sand/silty sand
- Scope 31 LI-COR survey points
- 7 field days
- Estimated site-wide NSZD rate = 5,400 to 9,500 kg/yr
- Overall cost ~\$53,000



Site Conditions Conducive to CO₂ Efflux Monitoring and NSZD Evaluation

- All soil types
- All petroleum hydrocarbon types
- Limiting factors:
 - Soil moisture too wet limits gas diffusion
 - Temperature rates are normally highest in the fall. Microbial activity slows near 0 °C, and the upper tolerance for microbes is ~ 35 °C.
 - Meteorological conditions barometric conditions and wind can affect gas emission at ground surface



Using NSZD in Remediation Decision-Making

Remedial Options Analysis

- NSZD rates serve as the basis for comparison for the evaluation of proposed remedial options
 - LNAPL mass loss rates for mechanical remediation methods must exceed NSZD rates by a factor that justifies the expenditure
 - From a practical standpoint, mechanical remediation is only necessary if NSZD does not adequately manage risk (because the timeline for NSZD is inherently long).



Preference tends towards lower levels when technology meets regulatory needs.

NSZD can either be the sole remedial technology or a transition technology

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Mechanical Remediation Rates vs. NSZD Rates



- Site-Wide NSZD Rate = 200 kg/y
- Groundwater extraction/treatment pilot test = 200 to 400 kg/y



- Site-Wide NSZD Rate = 5,400 to 9,500 kg/y
- MPE = 9000 kg recovered over 9 years of operation; 80% of that recovered in the first 3 years of operation → ~2,400 kg/y Year 1 to 3, ~300 kg/y thereafter.



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Key Points

- CO₂ efflux surveys can be effectively used to delineate the source and extent of LNAPL plumes, critical to development of a preliminary CSM.
- NSZD rates can be used as the basis for evaluating the effectiveness of various remedial methods during options analysis.
- When combined with risk assessment, NSZD can be an important part of practical management strategies, with mechanical remediation only applied when risks are unacceptable.



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