

fast, simple, safe, and better for the environment

Innovations in Smouldering: Management of PFAS, Biosolids, Acid Mine Drainage, and Other Environmental Applications

Presented by: Gavin Grant, Ph.D., P.Eng.





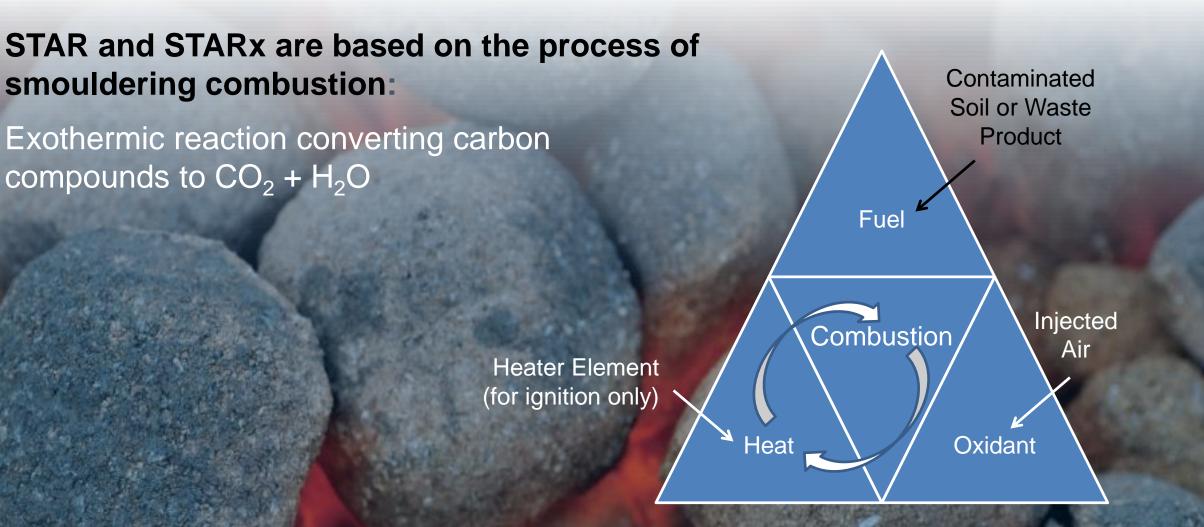
- Smouldering Combustion Basics
- STAR (in situ) and STARx (ex situ) Applications for Hydrocarbons
- Innovations:
 - PFAS and other Recalcitrant Compounds
 - Biosolids
 - Acid Mine Drainage (AMD)
- Summary



Smouldering Combustion



Smouldering Combustion



Smouldering possible due to large surface area of organic liquids (e.g., NAPL) within the presence of a porous matrix (e.g., aquifer)

Modes of Application

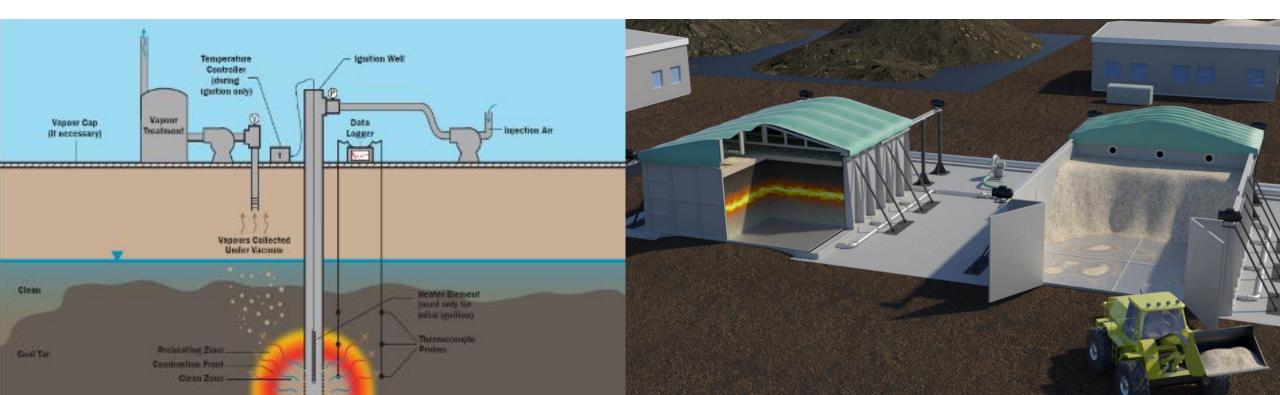




- In situ (below water table)
 - Applied via wells in portable in-well heaters



- Ex situ (above ground)
 - Soil piles placed on "Hottpad" system





- Silts and coarser
- Coal tar, creosote, hydrocarbons
- Threshold concentration for <u>self-sustained</u> smouldering = 3,000 mg/kg
 - Note: Any concentration can be combusted, but 3,000 mg/kg or greater has enough energy for SS propagation

Example STAR Projects:

- Coal tar MGP NJ, IL, MI,
- Coal tar coke plant, Belgium
- Navy Special Fuel Oil (NSFO) VA
- Petroleum Hydrocarbons, Canada
- Petroleum Hydrocarbons, Taiwan
- Gasoline / Diesel (with fuel surrogate) MI
- Creosote WA

Example STARx Projects:

- Hydrocarbon-impacted soil, Canada
- Hydrocarbon-impacted soil, Taiwan
- Hydrocarbon-impacted soil, SE Asia
- API separator sludge, SE Asia
- Hydrocarbon-impacted soil, Africa
- Oily sludge, USA
- Tank bottom residuals, Australia
- Oily sludge, Middle East



STAR: In Situ Smouldering Combustion

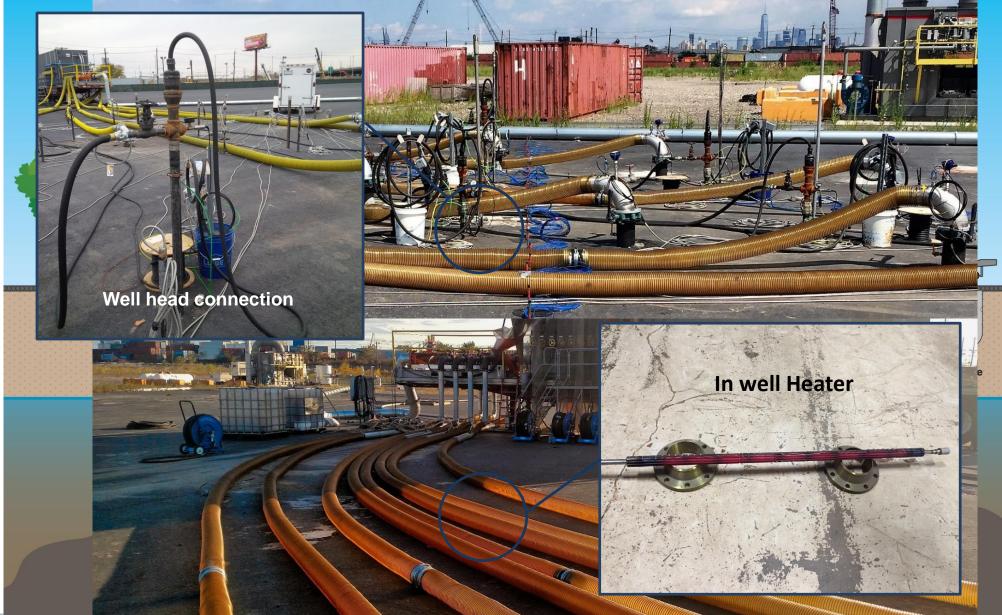
STAR Case Study – Coal Tar, NJ

- 15-Hectare former manufacturing facility in Newark, New Jersey
- Coal tar associated with former waste lagoons (now in-filled)
- 40,000 m³ impacted soils:
 - Shallow fill (0-3 m bgs)
 - Deep Sand (~3-13 m bgs)





System Overview





Summary of Completion

- Mass Destroyed = 150,000 lbs
- 2,200 Ignition Points
 - 1,723 Surficial Fill
 - 482 Deep Sand
- ~1,000 Remedy Verification Samples
- 200,000 Safe Work Hours
- Regulatory Certification for Site Closure – September 2019





STARx: Ex Situ Smouldering Combustion



STARx Case Study – PHC, SE Asia

- Active terminal facility in south east Asia
- Designed to treat 3,500 m³ of stockpiled API separator sludge
- Co-treatment with oil-impacted site soils



















- STAR/STARx is rapid, sustainable, and cost-effective
- Technology is robust and works both above and below the water table under fully saturated conditions
- Well suited for coal tar, creosote, and petroleum hydrocarbons
- Can be applied in situ or ex situ (Hottpad systems)
- Technology backed by more than a decade of world-class research
 - New applications being developed



PFAS, PCBs (and other recalcitrant compounds):

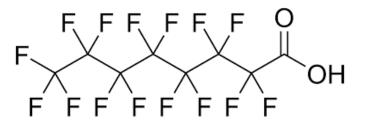
- Challenge: not typically smoulderable (due to volatility, low concentrations)
- Solution: surrogate fuels

• WWTP Biosolids:

- Challenge: high water content, low fuel content
- Solution: co-treatment
- Value added: see PFAS

Acid Mine Drainage:

- Challenge: inorganic issue
- Solution: smouldering is a cost effective way to make heat









- Need for Destructive PFAS Remediation Technique
 - Applicable to soil (source zones) and groundwater treatment media (GAC)
- Mineralization to HF possible
 - Requires temperatures >900°C
- PFAS not typically smoulderable
 - Requires fuel surrogate
 - Tars, GAC, wood chips, etc. have potential as surrogate
 - **PFAS-impacted GAC is an ideal surrogate**





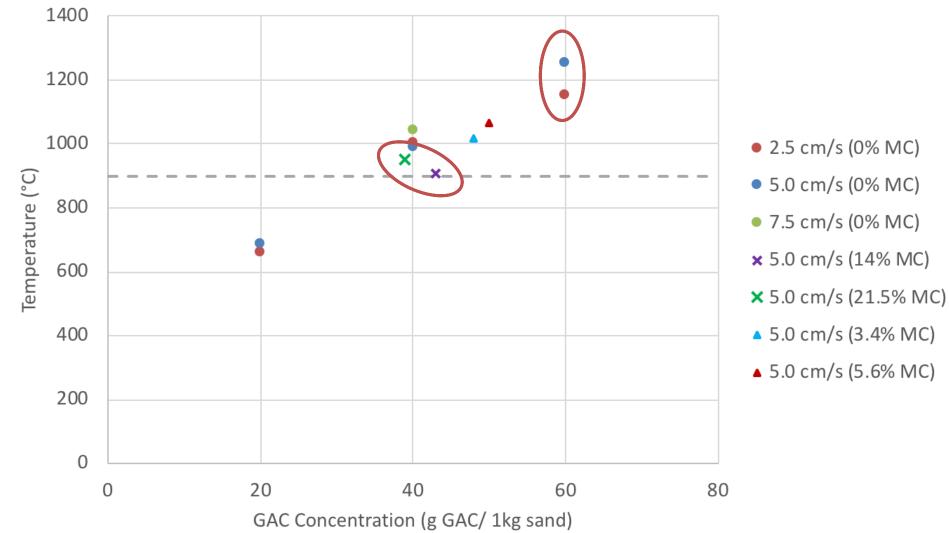
- Smolder PFAS-impacted Soil
 - Add GAC as surrogate fuel
- Smolder PFAS-impacted GAC
 - Add Sand as Inert Porous Matrix
- Co-Treat PFAS-impacted Soil and PFAS-Impacted GAC





Phase I Results





19



Phase II Results

Phase II – PFAS-impacted soil and GAC

Test	Compound	Initial Concentration ¹	Post Treatment Concentration ²
II-4	PFOA	11.49	<0.0005
	PFOS	6.67	<0.0005
	PFHxS	7.21	<0.0005
	PFBS	1.3	<0.0005
	PFHpA	9.75	<0.0005
	PFNA	25.58	<0.00005

¹mg PFAS / kg Soil; average of triplicate sample ²mg PFAS / kg Soil Average temperature > 1000 °C

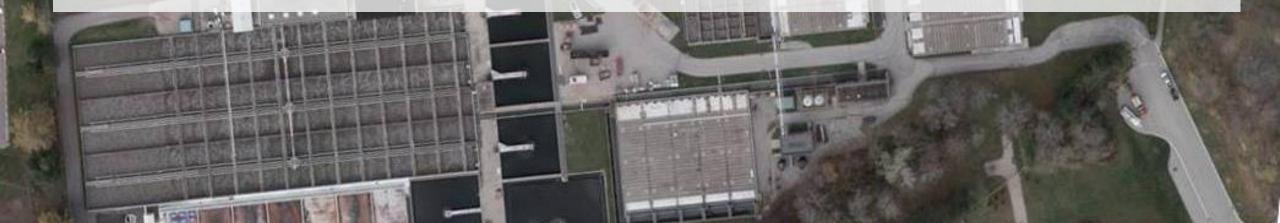
- HF detected in emissions
- Trace carboxylate PFAS detected in vapors (no sulfonates)

 PFAS could be captured in off gas by GAC used for treatment



WWTP Biosolids

- Challenges with treatment / disposal of WWTP biosolids
 - High moisture content (~70-97%)
 - Low effective calorific values (~0-3 MJ/kg)
 - Significant fraction of operational costs (~50%)





WWTP Biosolids End Use in Canada

- Incineration
- Land Application
- Reclamation and Other uses
- Landfill

(Apedaile, 2001)

	Pros	Cons
Land application	Beneficial reuse of nutrients	 Stabilization expensive Contaminants of emerging concern
Incineration	 Small footprint Waste volume reduction 	 Dewatering expensive High energy consumption

• Smoldering is a low energy alternative

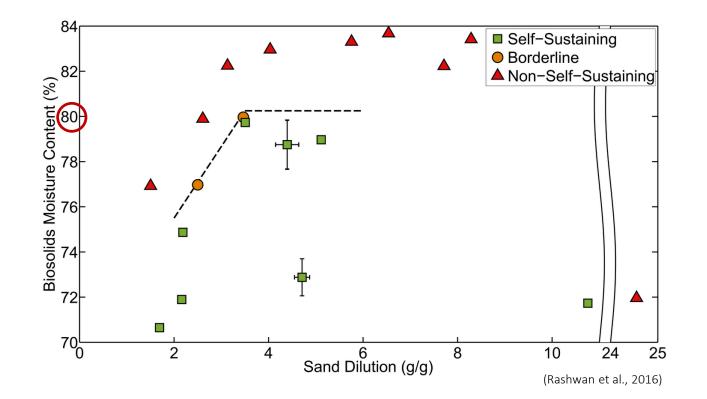




Proof of Concept

- Master's Thesis (UWO):
 - Treatment of combined primary / waste activated sludge
 - Varied moisture content, sand:sludge mixing ratio
 - Can smolder <u>80% MC</u>







Prototype Testing

Reactor Size 1 Energy Efficiency 1

However:

 Compressibility of sludge leads to air channeling at large scale

Solution:

• Use of a smolderable porous matrix (e.g., wood chips)

0.27 m³





LSR 2.4 m^3





 Successful treatment of WWTP sludge using a porous matrix that is also a fuel



Wood Chips



Mushroom



Macadamia Nut Pulp

Only ash remains - potential for continuous smoldering



- AMD / ARD significant environmental challenge
 - Acid conditions generated through oxidation of metal sulfides (e.g., pyrite)
- Removal of S can prevent generation of acidic conditions
 - Eliminating S (from pyrite) requires temperatures ~600-1,000°C
- Traditional thermal techniques are expensive
 - Smoldering combustion is a low energy / high temperature alternative





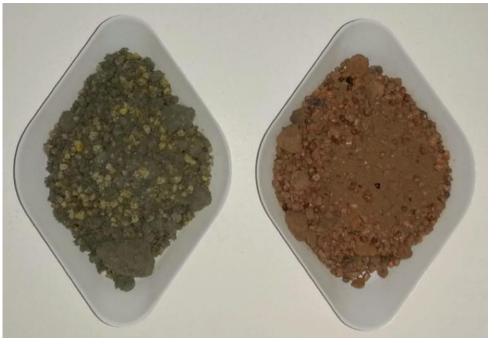
POC Testing

Vegetable oil added to tailings

Modest smouldering temperatures achieved

Sample	Average Total S (mg/kg)
Untreated Tailings	71,600
Smoldered Tailings	16,300
% Reduction	77%

• GAC a more predictable / higher T fuel



Untreated Tailings

Smouldered Tailings



Acknowledgements

Savron

- David Major
- Grant Scholes
- Laura Kinsman

University of Western Ontario

- Jason Gerhard
- Alexandra Duchene
- Joshua Brown
- Tarek Rashwan
- Taryn Fournie

Geosyntec

- David Reynolds
- Silvia Mancini

Royal Military College of Canada

- Kela Weber
- David Patch

University of Strathclyde

Christine Switzer



Geosyntec[▶]

consultants

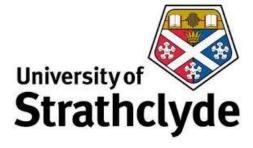






SOUTHERN ONTARIO WATER CONSORTIUM

LE CONSORTIUM POUR L'EAU DU SUD DE L'ONTARIO







Questions? savronsolutions.com

ggrant@savronsolutions.com