



USE OF THE SAMPLE MANAGEMENT APP TO SIMPLIFY
ENVIRONMENTAL DATA COLLECTION AND REPORTING

Outline

- Background- the PIR-a **WHY**
- What is the SMA?
 - Field data collection
 - Report outputs
- How does the SMA “change the game”?

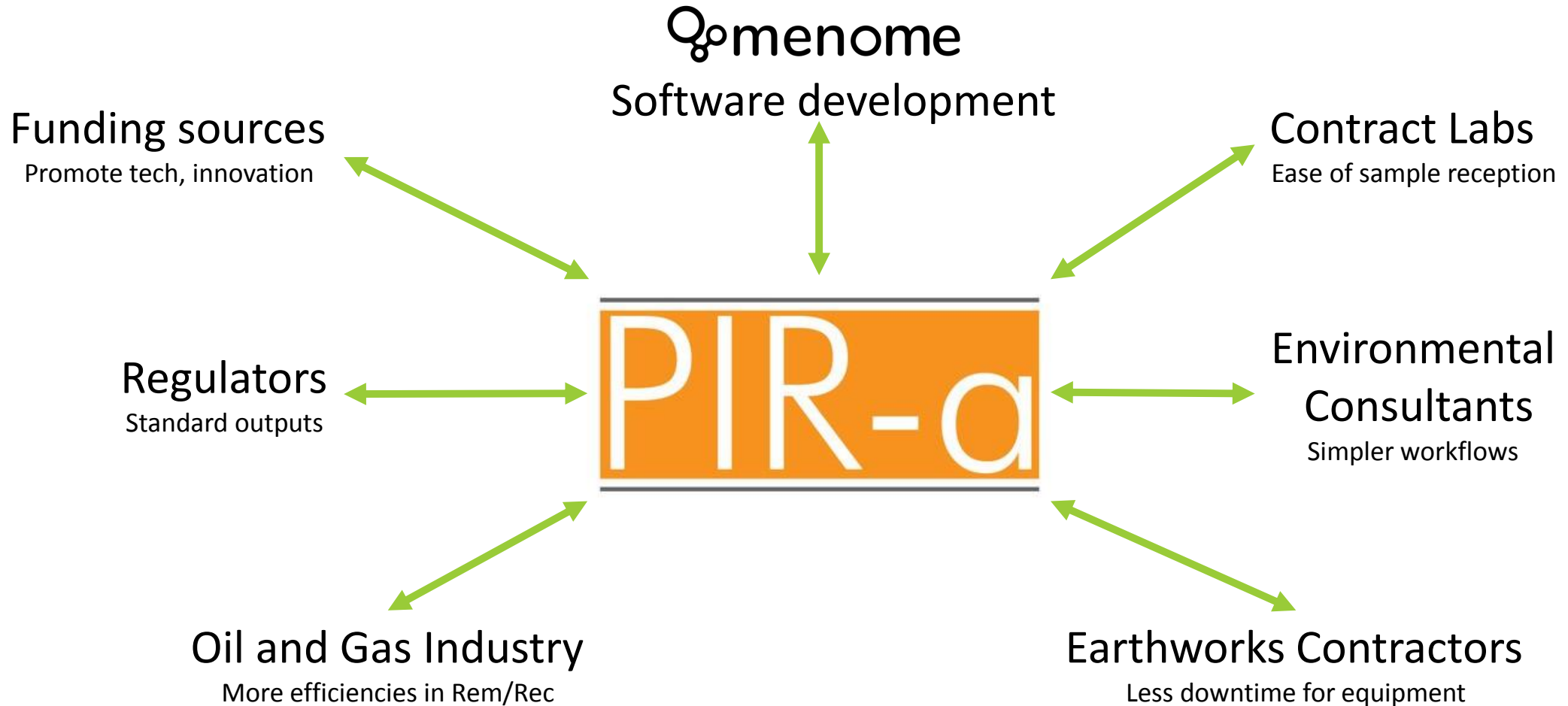
PIR-a Corp.

- Downturn in oil prices created a new paradigm- that efficiency and cost control are **critical** to industry
- Saw opportunities in environmental industry to achieve these goals through:
 - Collaboration within sector
 - Rethinking workflow processes

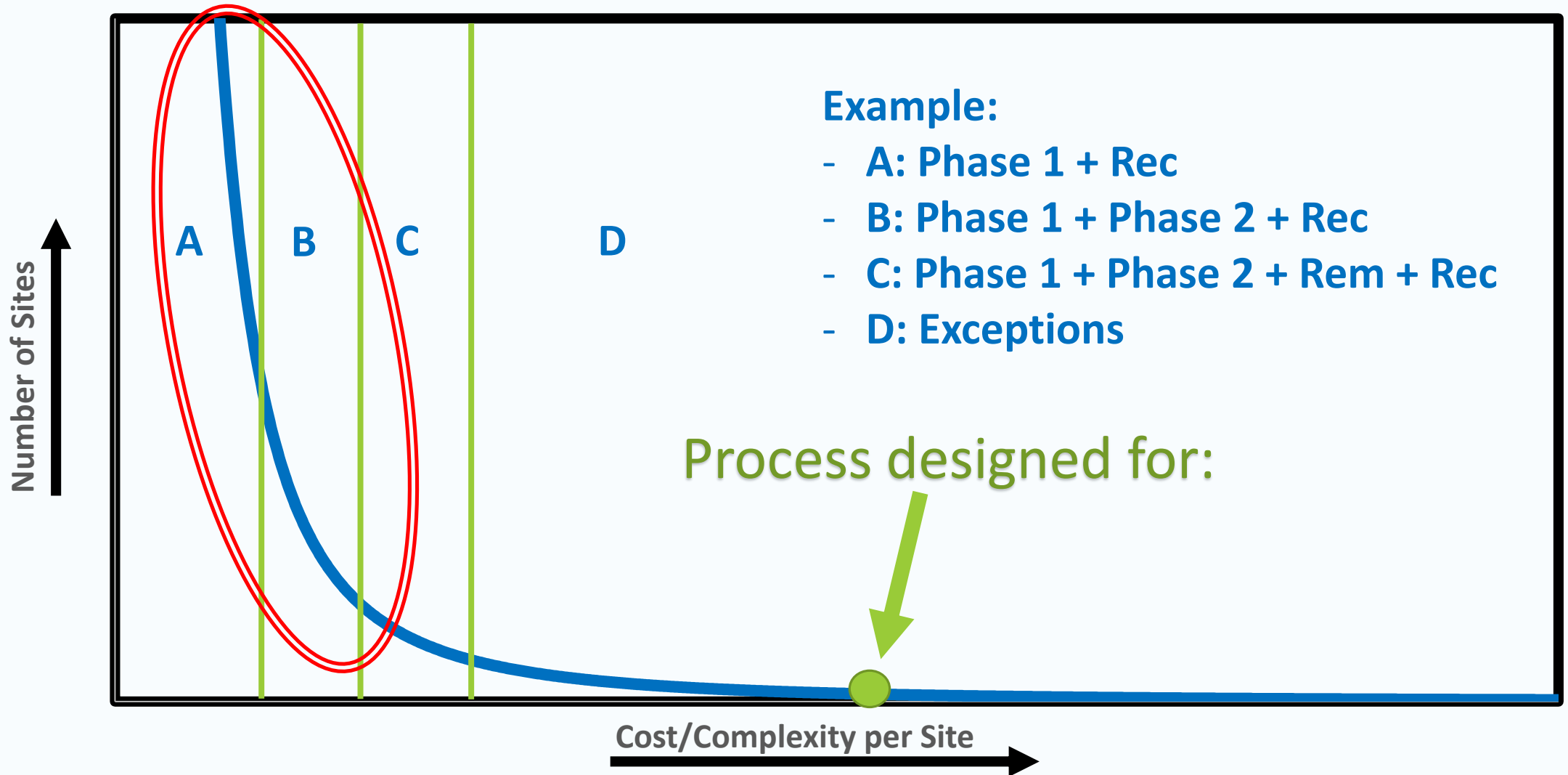


“Providing solutions and products to make lives simple...”

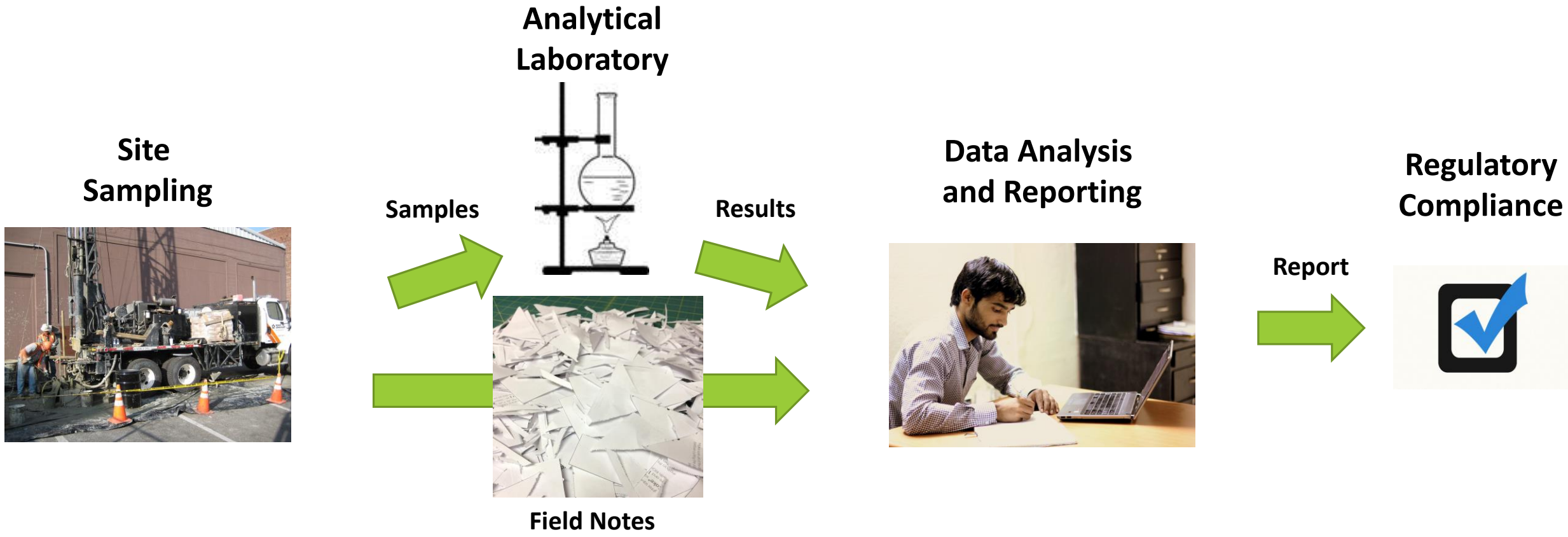
Collaborators and Identifying Needs



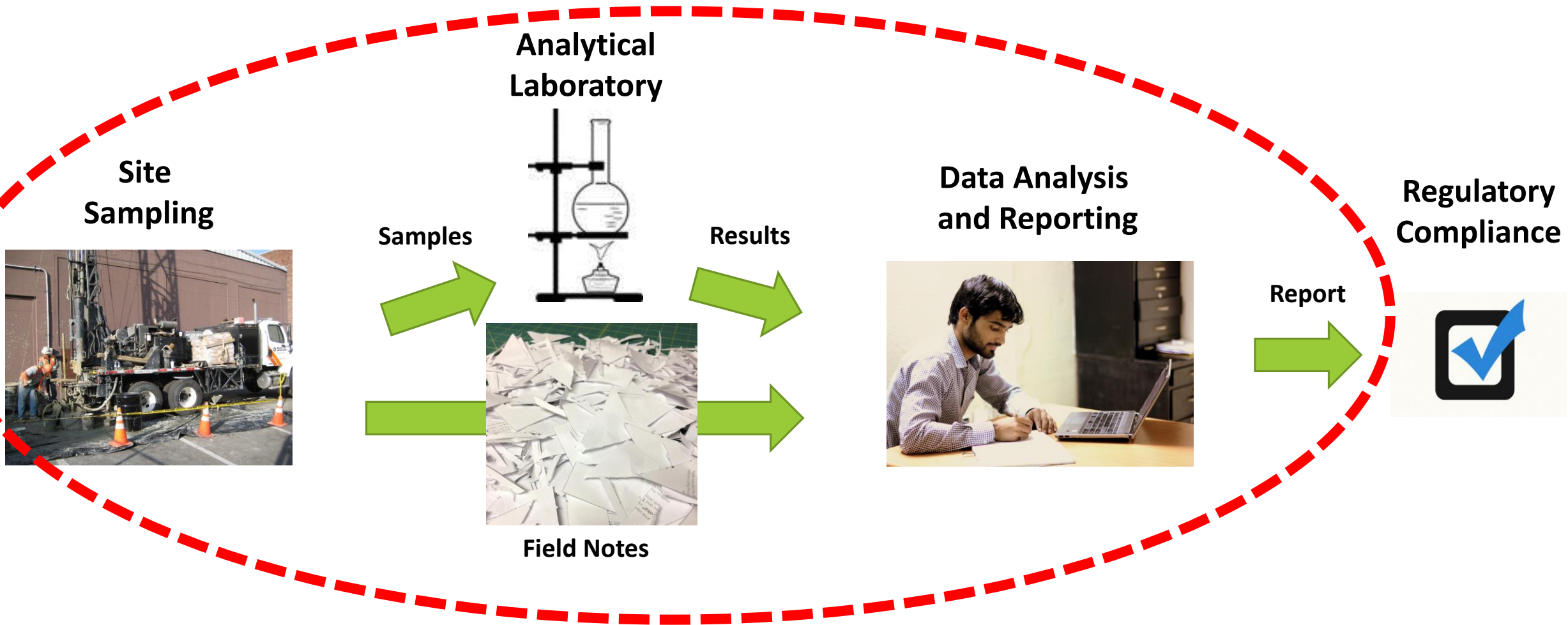
Most Rem/Rec Sites are Relatively Routine



EXAMPLE: Phase 2 Environmental Assessment



The SMA Ties Together and Automates the Workflow



Agility, flexibility and adaptability

- Progressive Web Application- for easy access
- Foundation is Neo4j graph database- for flexibility
- “Offline First”- don’t need Internet to operate in field
- Use WAAS-corrected GPS- for sub-meter horizontal accuracy
- Uses “bots” to automate putting together figures, borehole logs and results tables from the database

Product Demo

Report outputs- Phase 2 ESAs

- Main pdf:
 - Figures: 3 different depths, data shown as “stop sign” points
 - Borehole logs
 - Data tables- exceedances highlighted
- Data Spreadsheet (xls)- allows manipulation for Tier 2 etc.

**Example report
Outputs- Demo site**



Report for Old-timey Oil Well

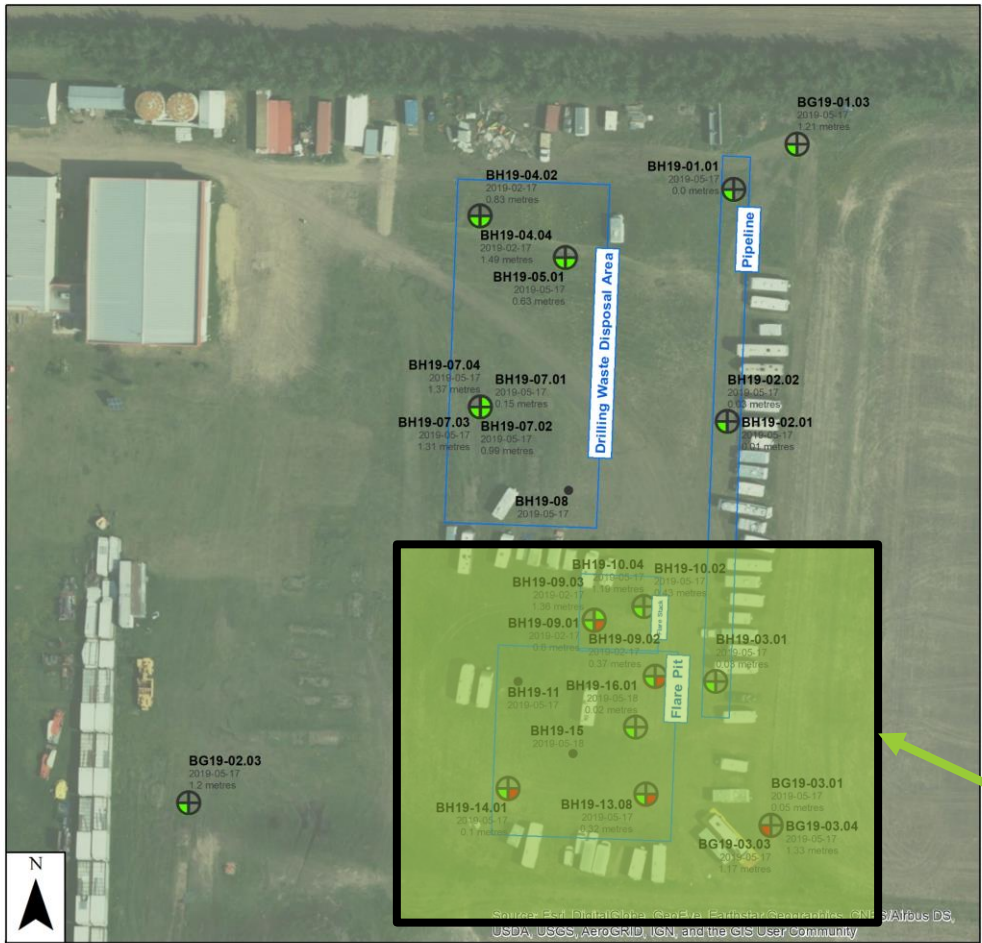
Issued On: 2019-09-06

Title page

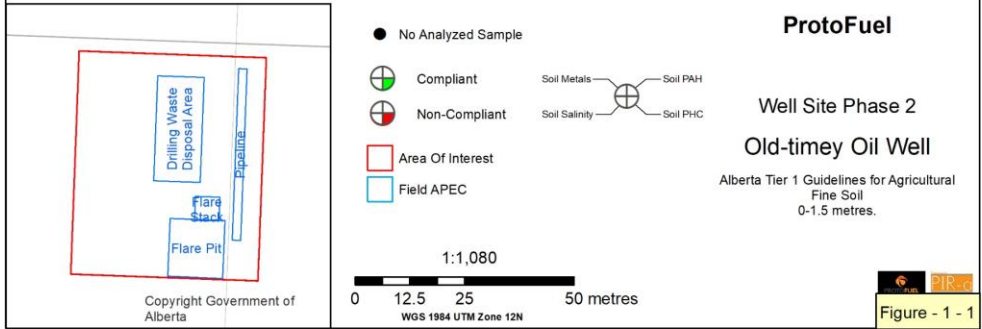
Figures

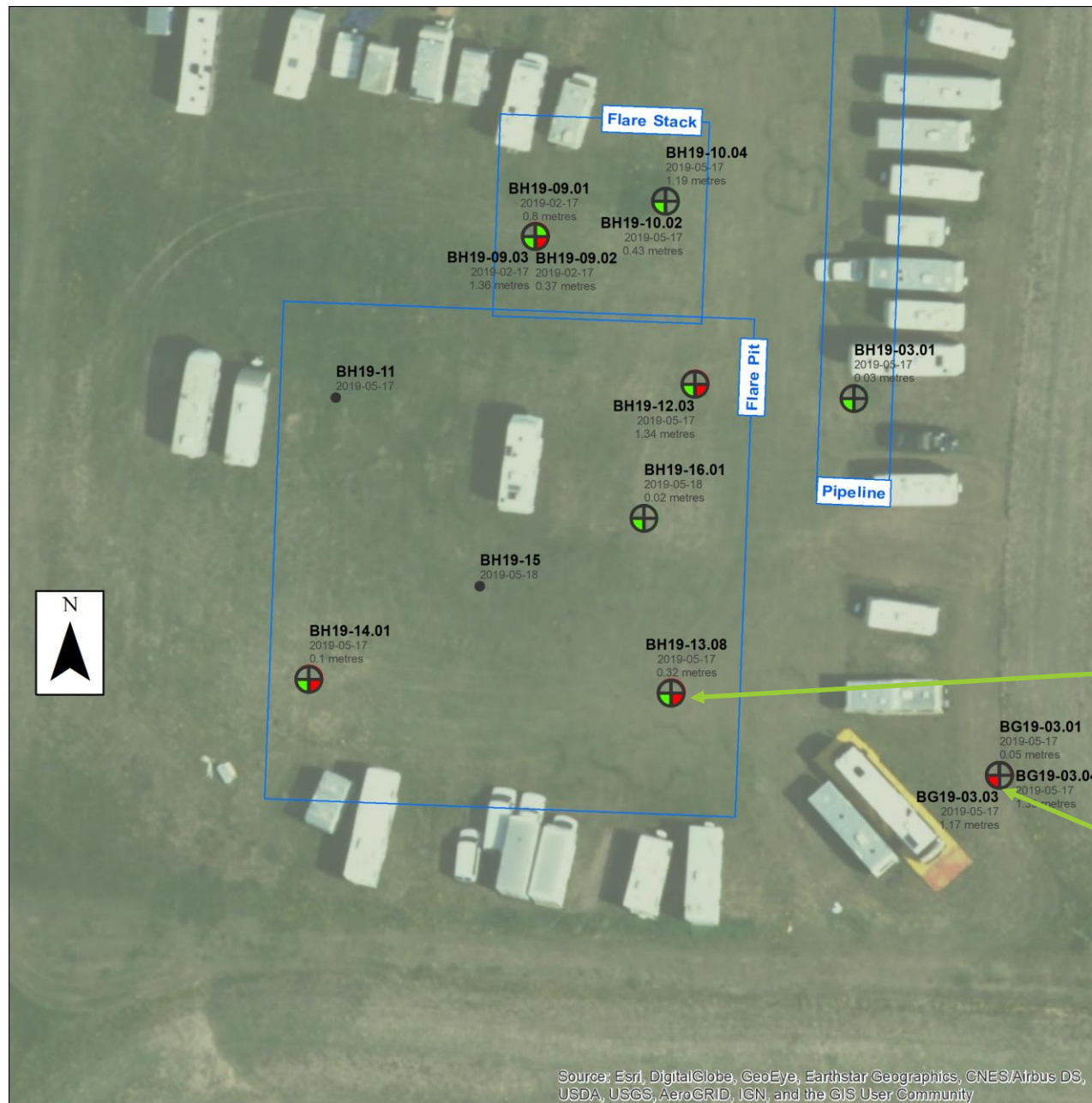
Depths shown on figures:

- 0 – 1.5 m
- 1.5 – 3.0 m
- 3+ m



Closeup of flare pit area



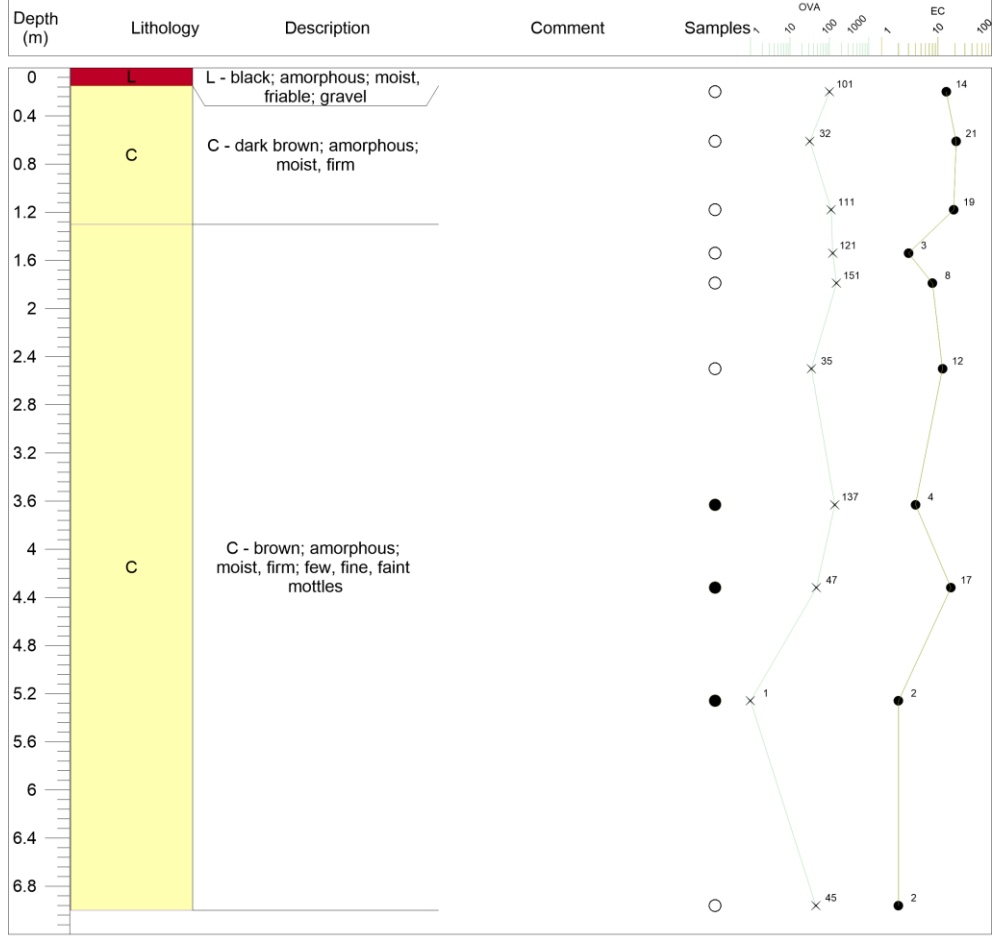


Close up of flare pit area boreholes

PHC exceedance

Salinity exceedance

Borehole Id: BH19-13		Client: ProtoFuel		Project: Well Site Phase 2	
Logged By: Lana Logger		Date: 2019-02-17		Site: Old-timey Oil Well	
Drill Company: EnviroDrill		Driller: Daryll Driller		Drill Method: Solid Stem Auger	
UTM Easting: 5912331	UTM Northing: 318441	UTM Zone: 12	Elevation(masl):		



Borehole logs

Powered by **PIR-a**
 Filename: Old_timey_Oil_Well_16

Samples
 ● Lab
 ○ Hold
 Note: OVA values of zero have been mapped as 0.1 ppm

Data tables

Table 1 (2 of 2)
 ProtoFuel Old-timey Oil Well
 Petroleum Hydrocarbon Soil Analysis and Comparative Criteria

APEC Name	Sample Name	Date	Depth	Depth Range	Benzene (mg/kg)	Toluene (mg/kg)	Ethylbenzene (mg/kg)	Xylenes (mg/kg)	C6 - C10 (F1) (mg/kg)	C6 - C10 (F1 minus BTEX) (mg/kg)	C10 - C16 (F2) (mg/kg)	C16 - C34 (F3) (mg/kg)	C34 - C50 (F4) (mg/kg)	Moisture (% by weight)
Flare Pit	BH19-13	2019-05-17	0.32	0 - 1.5	0.2	2.1	2.3	1.78	566	<10	<25	69	<100	15.1
	BH19-13	2019-05-17	1.63	1.5 - 3	0.36	3.6	1.9	3.1	369	<10	<25	<50	<100	10.9
	BH19-13	2019-05-17	5.26	>3	0.36	3.6	1.9	3.1	369	<10	<25	<50	<100	10.9
	BH19-14	2019-05-17	0.1	0 - 1.5	0.12	2.5	1.35	2.3	366	<10	<25	<50	<100	12.1
	BH19-16	2019-05-18	5.06	>3	0.2	2.1	2.3	1.78	566	<10	<25	69	<100	15.1
Flare Stack	BH19-09	2019-02-17	0.37	0 - 1.5	0.78	2.3	1.8	1.7	899	<10	<25	63	<100	17.3
	BH19-09	2019-02-17	0.8	0 - 1.5	<0.005	<0.02	<0.005	<0.03	<10	<10	<25	<50	<100	14.5
	BH19-09	2019-02-17	1.36	0 - 1.5	<0.005	<0.02	<0.005	<0.03	<10	<10	<25	<50	<100	17
	BH19-09	2019-02-17	2.54	1.5 - 3	0.68	2.2	2.5	1.6	888	<10	<25	<50	<100	14
	BH19-10	2019-05-17	2.25	1.5 - 3	<0.005	<0.02	0.005	0.04	<10	<10	<25	184	183	14.8
Pipeline	BH19-03	2019-05-17	1.52	1.5 - 3	<0.005	<0.02	<0.005	<0.99	252	249	36	62	<100	30
	BH19-03	2019-05-17	1.63	1.5 - 3	<0.005	<0.02	<0.005	0.21	22	22	50	350	225	29.9
Criteria*				SURFACE	0.046	0.52	0.073	0.99	210	ng	150	1300	5600	ng
				SUB-SURFACE	0.046	0.52	0.073	0.99	420	ng	300	2500	10000	ng

Criteria* - Alberta Tier 1 Soil and Groundwater Remediation Guidelines (AEP 2019); criteria are for Fine Soil soils in Agricultural areas.
 ng = no guideline *BOLD* - value exceeds referenced guideline.

Results quicker and less expensive

- With SMA, reporting costs reduced 40 to 70%.
- Workers can digitize field data, compile results and issue reports in **hours** to **days**; instead of weeks to months- not losing field seasons.

Decision making time reduced

- Can communicate/share results with clients and regulators more quickly
- **Immediately actionable** decision making, examples are:
 - Equipment deployment/optimization
 - Documented remediation decisions
 - Office/field staff collaboration on unified data
 - Ice road management

Returns focus to **high value** activities

High Effort, Low Value	High Value
Compiling results	Evaluating results
Creating site figures	Understanding the site
Transcribing COCs and notes	Analysing samples
Summarizing/editing data	Developing meaningful conclusions
Comparing to Tier 1 Guidelines	Tier 2 Guidelines

What are PIR-a's products?

- The SMA is a Software-as-a-service (SAAS) platform to automate environmental workflows for liability management and compliance at wells and facilities:
- **SMA-P2-** for Phase 2 ESAs
- **SMA-REM-** for remediation

The Future

- Additional SMA modules
- Develop direct links to AER and labs
- Additional collaboration opportunities

Acknowledgements



Canadian Natural



Qmenome

NRC-IRAP

ALBERTA
INNOVATES

SE
ENVIRONMENTAL

TERRALOGIX
SOLUTIONS INC.

➤ **Many dozens of inspiring conversations...**

If you are interested in more information about PIR-a or the SMA:

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