



Understanding the Relationship Between Key Water Parameters and the Behaviour of Sulfolane in Groundwater

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Agenda

1. Background

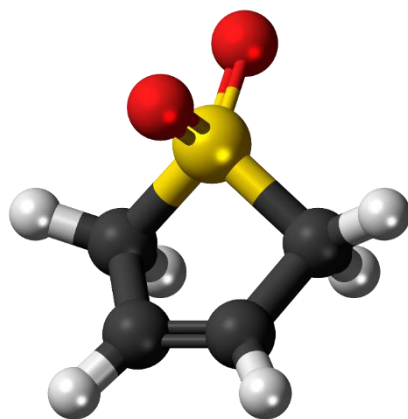
2. Properties of Sulfolane

3. Experimental Design

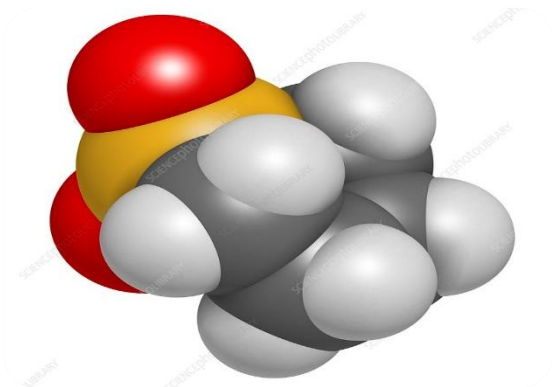
4. Conclusion

Why are we doing anything?

The study of Sulfolane's behaviour when interacting with other water parameters is poorly documented. General parameters such as chemical oxygen demand (COD) and sulfate (SO_4^{2-}) are typically used as indicators for the presence of Sulfolane.



Properties of Sulfolane



Polar

High dipole moment of 4.69 debye.



Very Stable

Very stable even at high temperatures in air; decomposition rate of 0.009% at 200 °C.



Sheen

Sulfolane-containing water would have an inorganic layer of sheen on top of the water.



Dense

Density of 1.26 g/cm³.

Sulfolane properties – degradation rate comparisons

Hydrocarbons

- Degrades at a fast rate
- Rate of degradation = 0.3-4% per day

Sulfolane

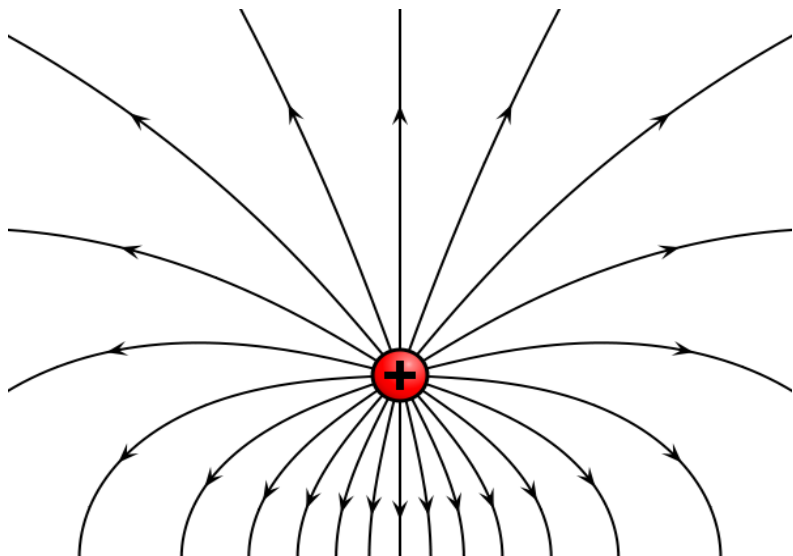
- Degrades slowly by aeration
- Rate of degradation = 0.009% /h at 200 °C

Chloride

- Salt doesn't degrade

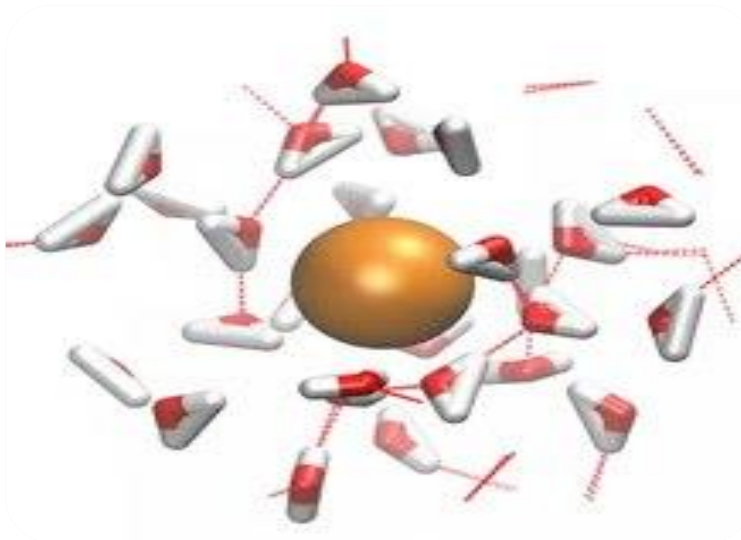
- Sulfolane does not readily degrade, but can in certain conditions.

Properties of Sulfolane Continued



Elevated Relative Permittivity

Sulfolane has a high relative permittivity of 43.4 @ 30 °C.



Strong Solvation

Sulfolane can have strong solvation of cations which leads to increasing nucleophilicity (electron donating) of the less solvated anion.

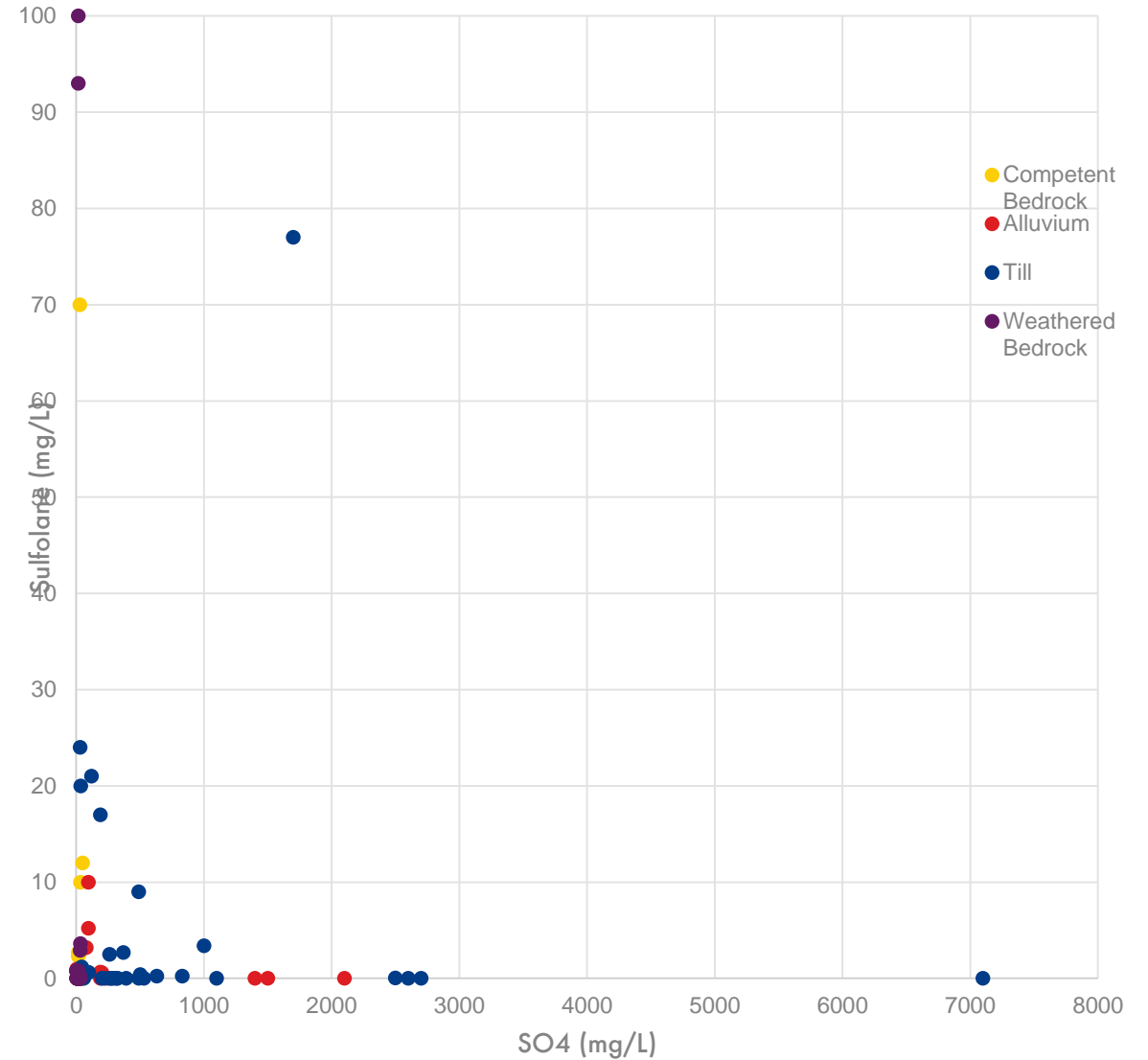
	P1	P2	P3	P4	P5	P6
BZ	 -22.55	 -25.81	 -22.45	 -25.89	 -23.87	 -23.79
TOL	 -32.06	 -32.08	 -28.04	 -16.25	 -29.75	 -29.96
o-XYL	 -48.28	 -47.15	 -40.56	 -35.71	 -45.97	 -45.89
m-XYL	 -32.87	 -34.26	 -33.16	 -33.03	 -30.22	 -30.56
p-XYL	 -30.80	 -31.00	 -24.08	 -21.53	 -29.67	 -29.69

Reaction with BTX

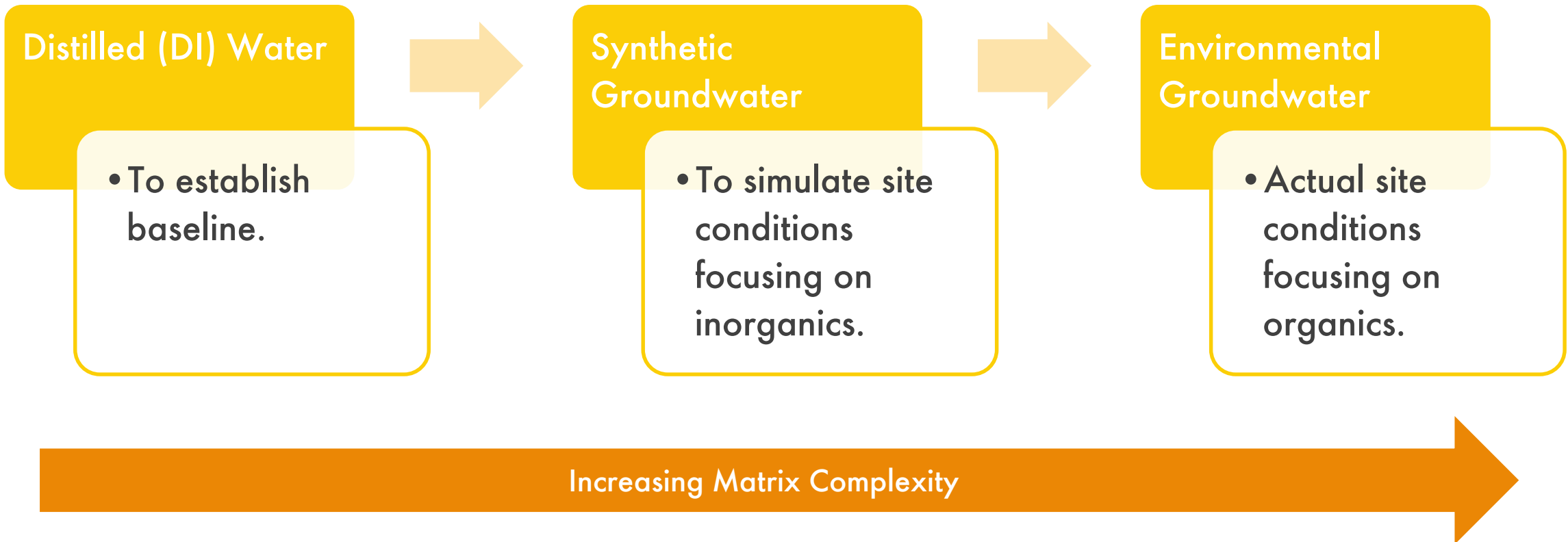
Strong reactivity with BTX has been identified.

Data Correlation - Cross-plots

- Often the relation between COD and Sulfolane are used as evidence of presence and/or degradation of Sulfolane.
- The cross-plot can present linear patterns, logarithmic patterns, or no pattern at all. Example shown on the right: SO_4 vs Sulfolane

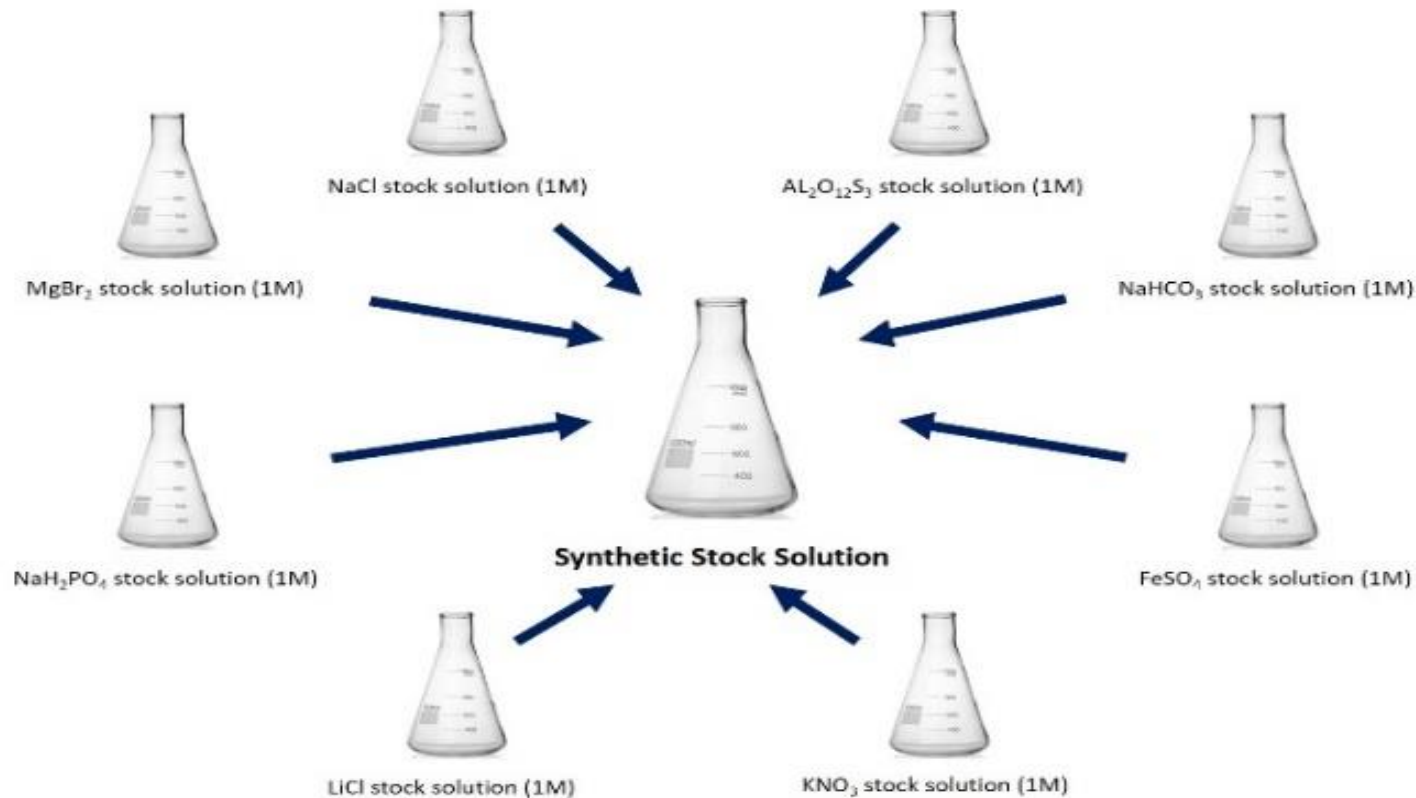


Importance of Experimental Designs



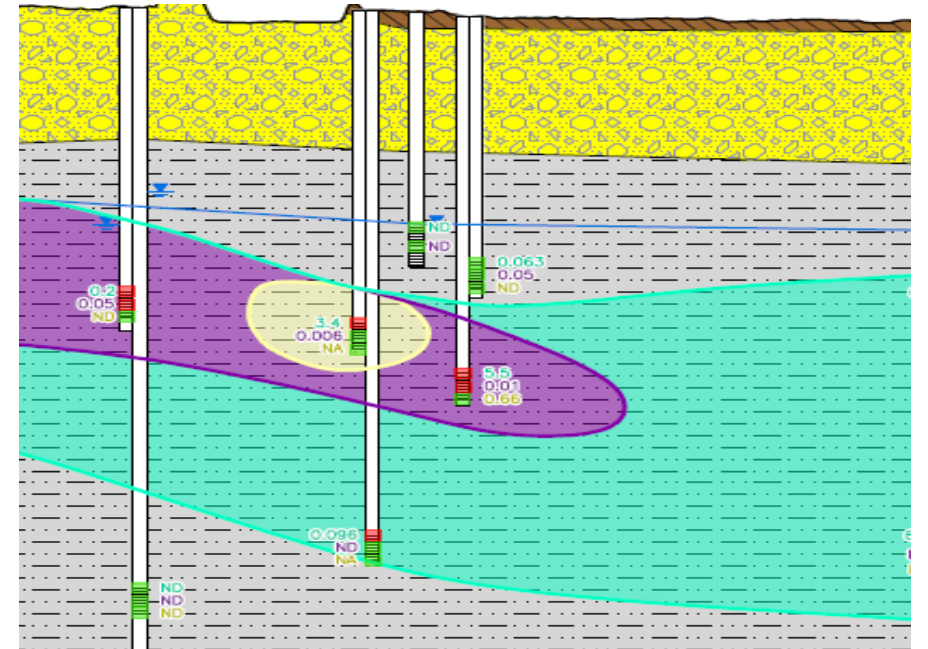
Experimental Design Idea – synthetic groundwater

Using the major cation and anion analysis data from each site as a reference, calculations are made for each ion's concentration to recreate the on-site condition of inorganics in the lab.



Experiment – Hydrocarbon Interactions

- Sulfolane was developed to remove aromatics from aliphatics, so how does this impact groundwater?
- Does interaction with hydrocarbons affect density effect of Sulfolane?
- Does it impact analysis
- First phase of bench scale experiments were performed with Sulfolane-BTEX mixtures with different treatments in order to determine the interactions under different conditions.
- Second phase of experiments are in progress.



Conclusion

- Results to date indicate that co-contaminants can impact Sulfolane behaviour in groundwater.
- Based on these results site-specific evaluation of potential interactions is warranted.

Take Away Message

- What is the cost of not designing investigation and remediation activities to account for the variability in Sulfolane behaviour?



Questions and Answers

Q&A

