



fast, simple,  
safe, and  
better for the  
environment

**Smoldering Combustion  
(STARx) for the Treatment of  
Contaminated Soils and Liquid Organic Wastes—  
From Prototype to Full Scale Application**  
Presented by: Grant Scholes, M.E.Sc., P.Eng.

- **Smoldering Combustion Basics**
- **Modes of Application**
- **Case Study**
  - STARx from prototype to full scale
- **Summary**



# Smoldering Combustion

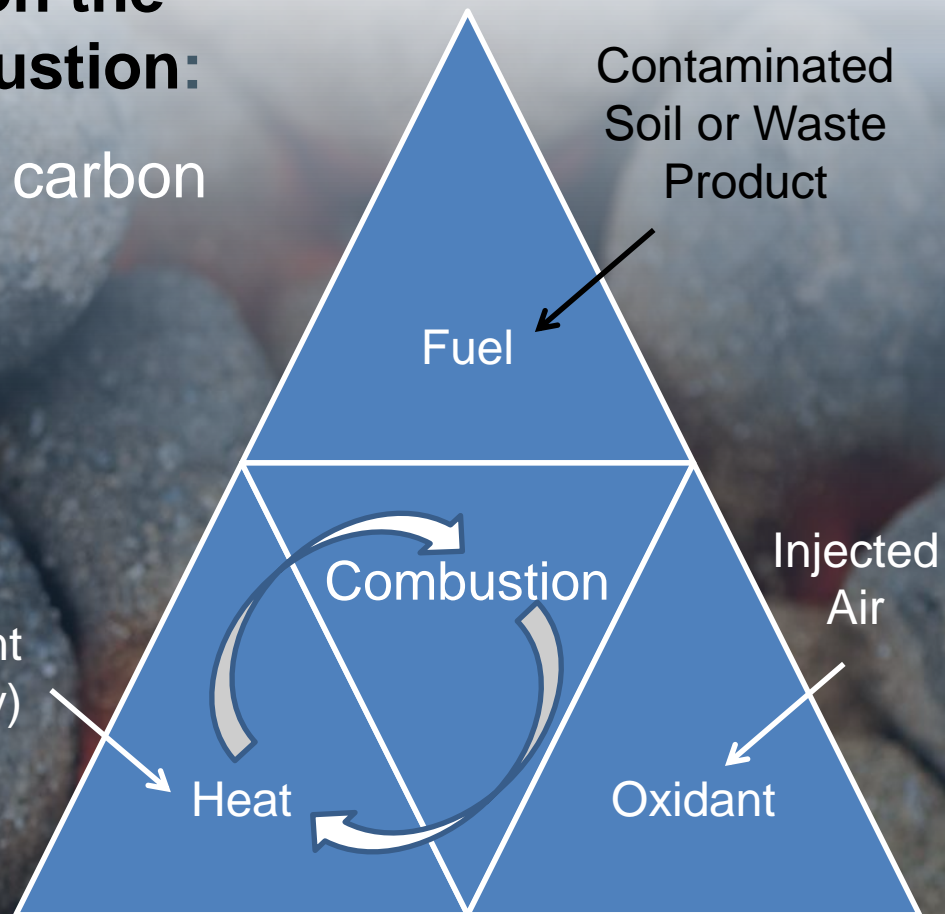


# Smoldering Combustion

**STAR and STARx are based on the process of smoldering combustion:**

Exothermic reaction converting carbon compounds to  $\text{CO}_2 + \text{H}_2\text{O}$

Heater Element  
(for ignition only)



Smoldering possible due to large surface area of organic liquids (e.g., NAPL) within the presence of a porous matrix (e.g., aquifer)



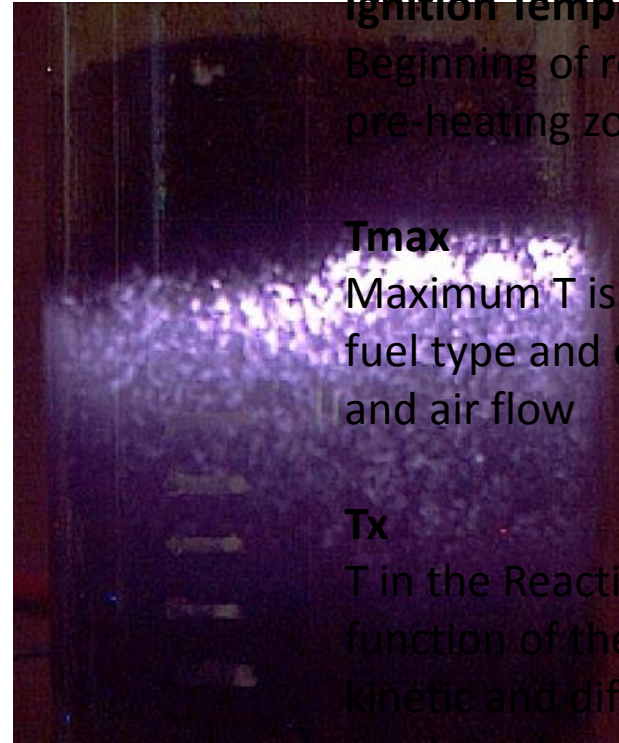
# Smouldering Combustion



Video accelerated 50 times



# Smouldering Combustion



## Ignition Temperature ( $T_s$ )

Beginning of reaction zone vs pre-heating zone

## $T_{max}$

Maximum  $T$  is a function of fuel type and concentration and air flow

## $T_x$

$T$  in the Reaction Zone is a function of the position of the kinetic and diffusion-limited combustion reactions

**Video accelerated 50 times**



# Smoldering Combustion

Typical transformation of soil undergoing STARx process:





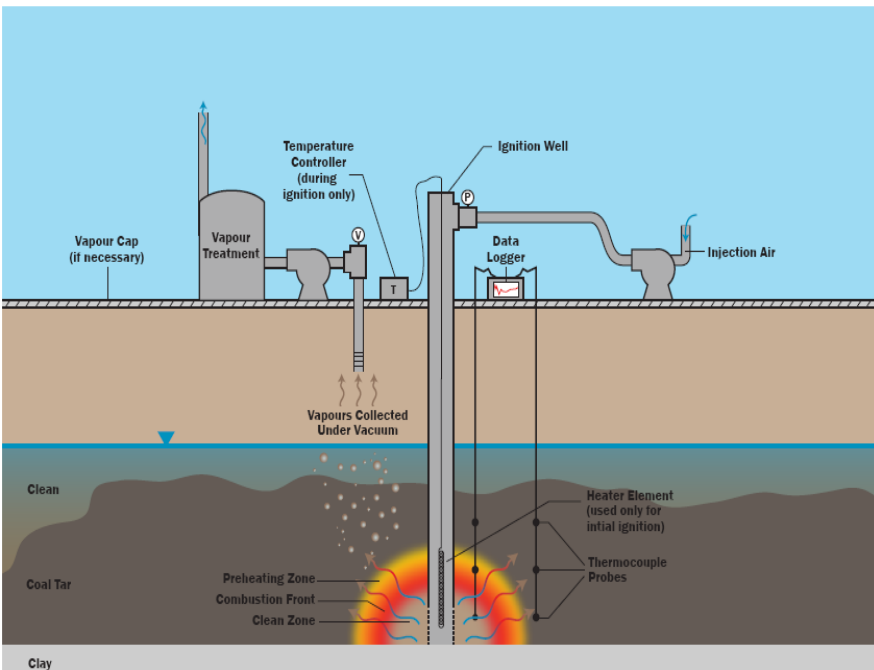
# Modes of Application

## STAR

## STAR<sub>x</sub>

- **In situ (below water table)**
  - Applied via wells in portable in-well heaters

- **Ex situ (above ground)**
  - Soil piles placed on “Hottpad” system







# STARx

## Case Study: "Hottpad" System for the treatment of oil-water separator sludge

[savronolutions.com](http://savronolutions.com)

with Dave Thomas and  
Gabriel Sabadell, Chevron ETC 9



# Site Background

- Active terminal facility in south east Asia
- Designed to treat for 3,500 m<sup>3</sup> of stockpiled API separator sludge
- Co-treatment with Petroleum hydrocarbon-impacted site soils





# Hottpad Prototype Testing

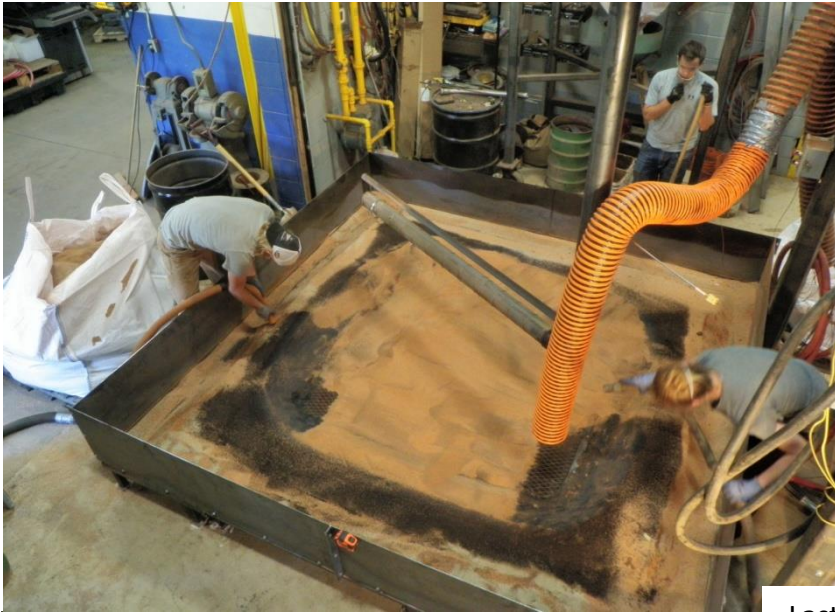


20 cm





# Hottpad Prototype Testing



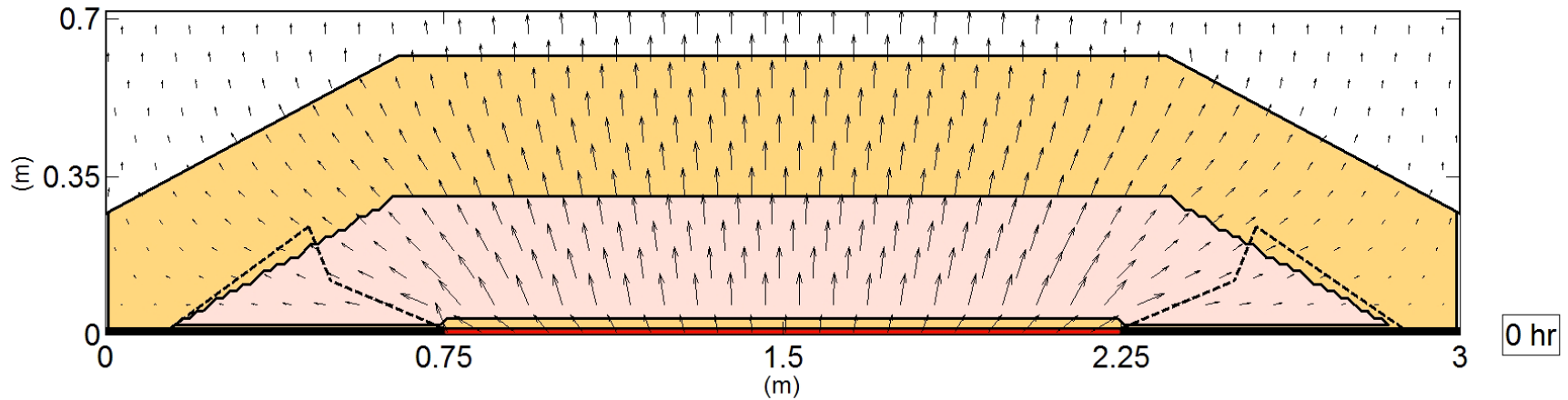
Last 10cm



- 1. Model calibration and validation against prototype tests**
- 2. Predict the effects of:**
  - Injected air flux
  - Contaminant pack saturation
  - Hottpad configuration
  - Heterogeneity in contaminant saturation & soil permeability
- 3. Approximate treatment masses & times expected at the field-scale for a system operated under similar conditions**

# Model Calibration

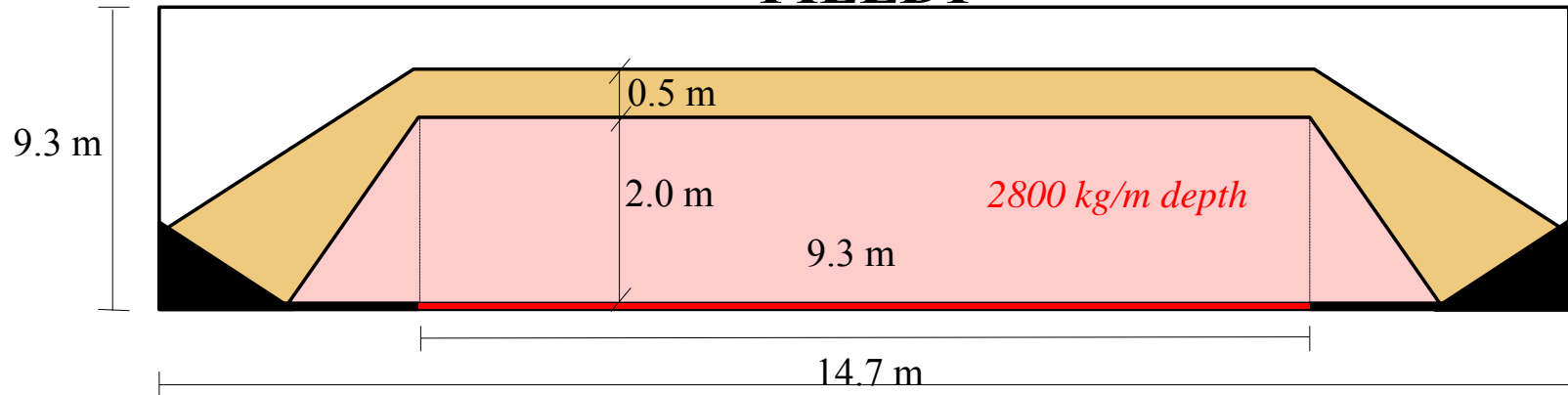
Extent of treatment ✓ Vertical Smouldering Velocity ✓ Time of Treatment ✓



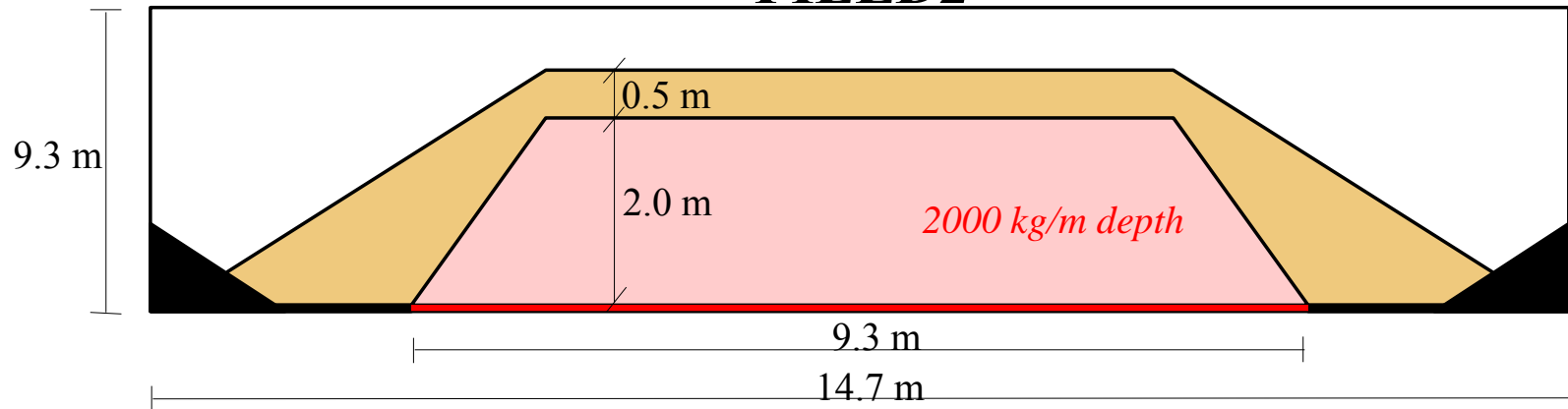


# Predicting Full-scale Performance

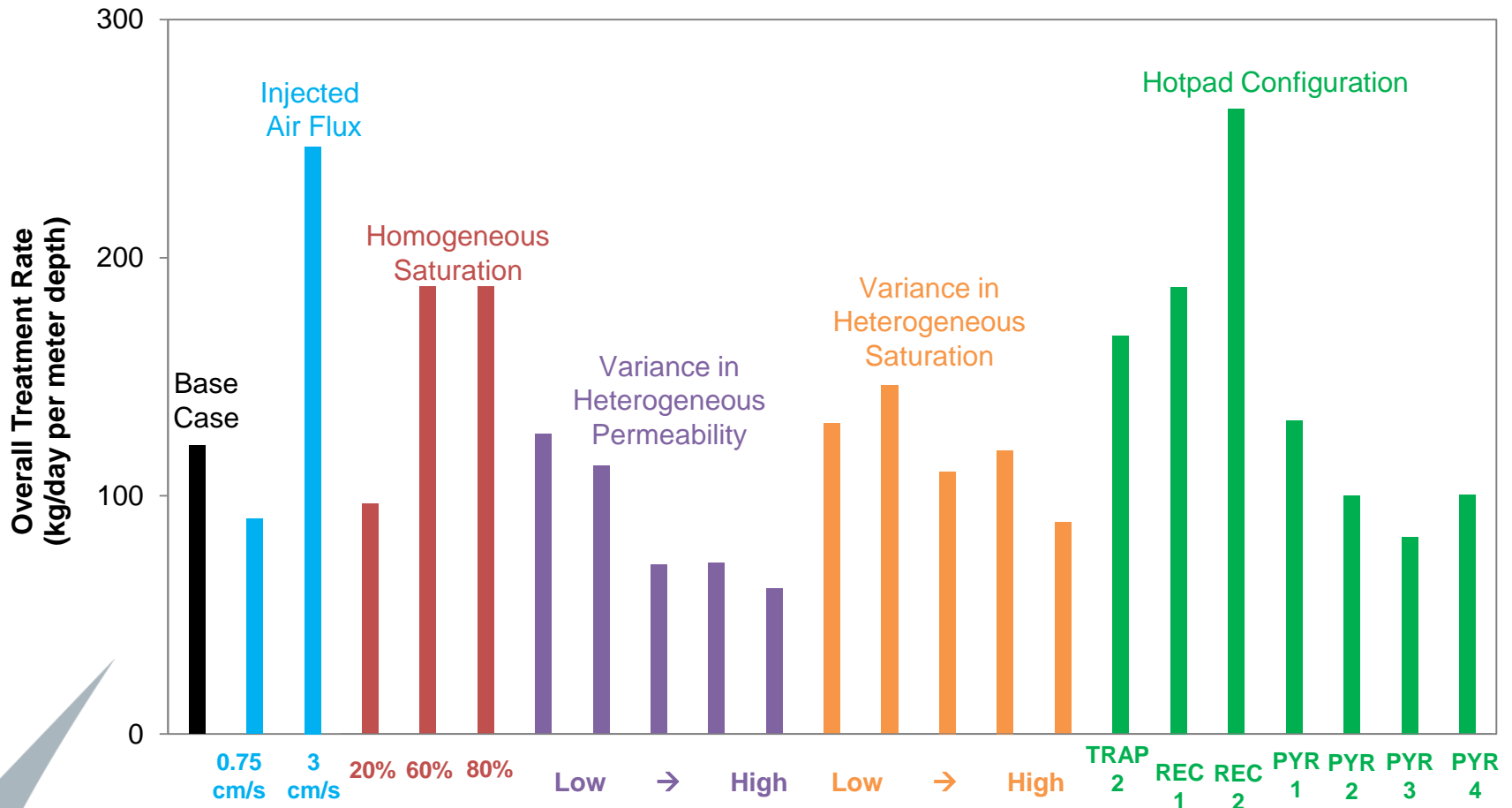
## FIELD1



## FIELD2



# Sensitivity Analysis





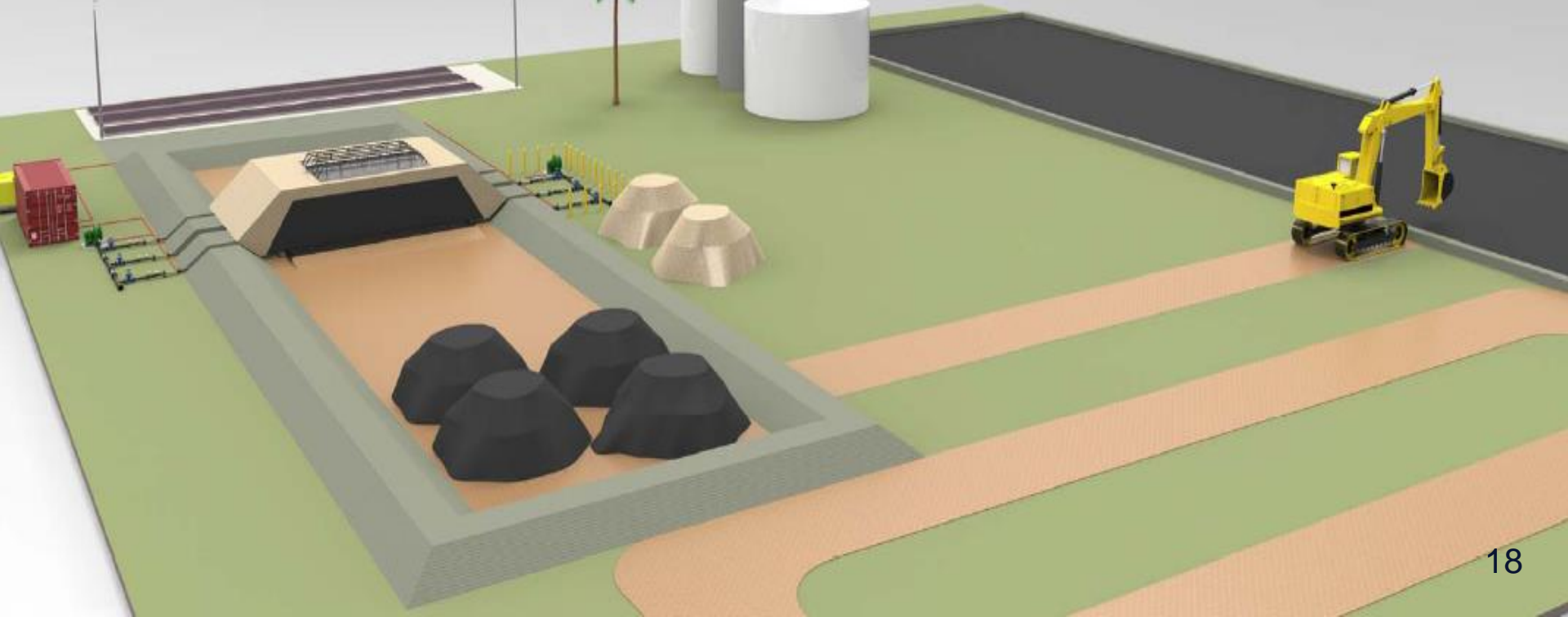


# Full-scale Hottpad – Base Unit





# Field Deployment





# Full-scale Hottpad – Field Deployment





# Operation and Monitoring

- **Combustion Tracking**
  - Real time thermocouple and combustion gas analysis
- **Process Equipment Monitoring**
  - Flow and pressure monitoring
  - Vapour treatment system monitoring
  - Power and control system monitoring/optimization
- **Treatment Monitoring/Efficiency**
  - Pre/post laboratory analysis
  - Economic analysis

# Full-scale Hottpad - Results



| Compound                             | “Before”<br>Concentration<br>(mg/kg) | “After”<br>Concentration<br>(mg/kg) |
|--------------------------------------|--------------------------------------|-------------------------------------|
| BTEX                                 | ND                                   | ND                                  |
| TPH C <sub>6</sub> -C <sub>9</sub>   | ND                                   | ND                                  |
| TPH C <sub>10</sub> -C <sub>14</sub> | 356                                  | ND                                  |
| TPH C <sub>15</sub> -C <sub>28</sub> | 25,400                               | ND                                  |
| TPH C <sub>29</sub> -C <sub>36</sub> | 9,750                                | ND                                  |
| <b>Total</b>                         | <b>35,506</b>                        | <b>ND</b>                           |



**Before**

**After**



# Example – Process Optimization

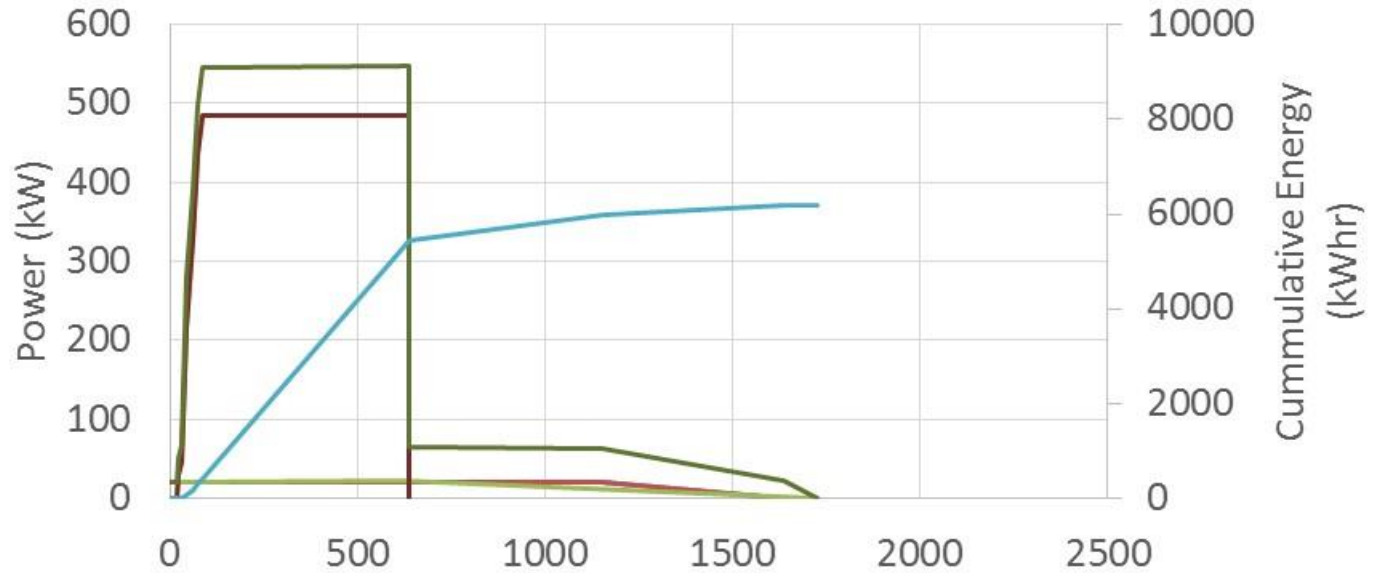




# Example – Process Optimization

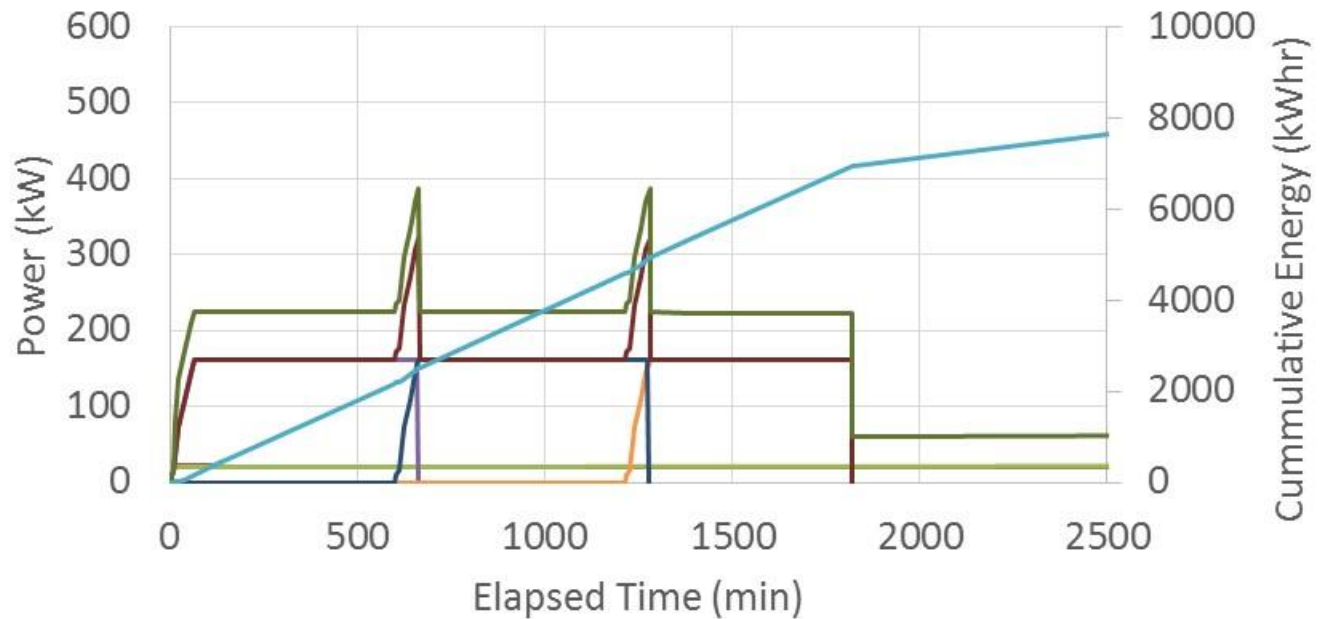
## TEST 1

- Operate all pad heaters simultaneously
- High peak load during heating, followed by low demand for duration of process

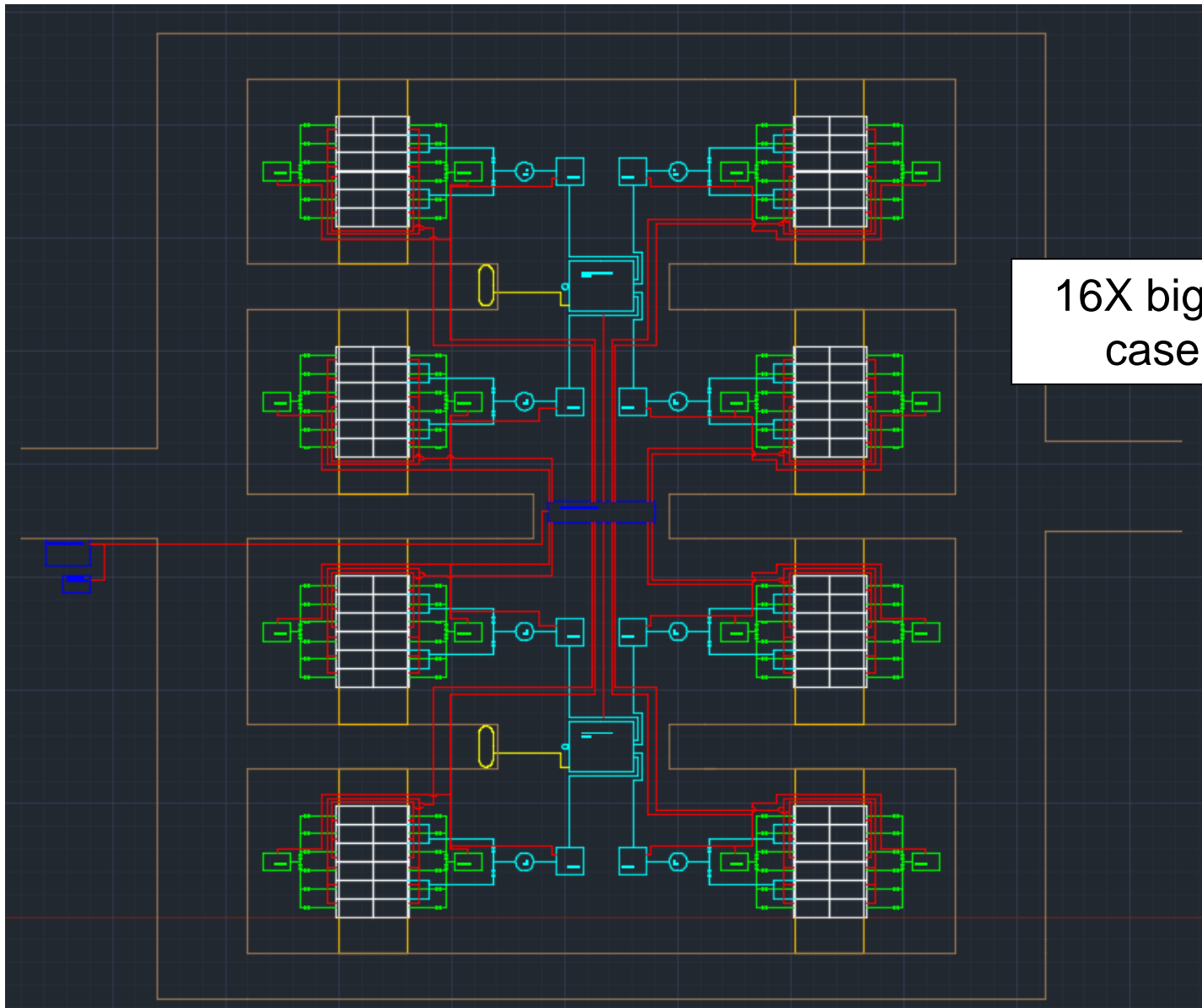


## TEST 2

- 'Rolling start' system monitoring
- Reduced peak power
- More steady power load
- = smaller service demand and ultimately more efficient process



# Process Optimization



16X bigger than case study





# The STARx Advantage

- **Safe**
  - Controllable process
  - Stationary / small / “standard” equipment
- **Reduced cost versus other technologies**
- **Rapid and flexible**
  - Modular STARx systems fully expandable to meet target throughput
- **Complete treatment**
- **Sustainable**



# Upcoming Projects

- **Waterfront Toronto – Portlands**
  - Dual STAR / STARx pilot test
- **Brazil**
  - STARx for Chloronitrobenzene compounds
- **Taiwan**
  - Just completed – STARx pilot for oil and gas site
- **South East Asia**
  - Continued full scale operations and process optimization (Case study site)
  - Pilot program and full scale design for STARx in an active oil field
- **Numerous STAR projects**
  - New Jersey, Taiwan, Canada, etc.



# Acknowledgments

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## Questions?

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