

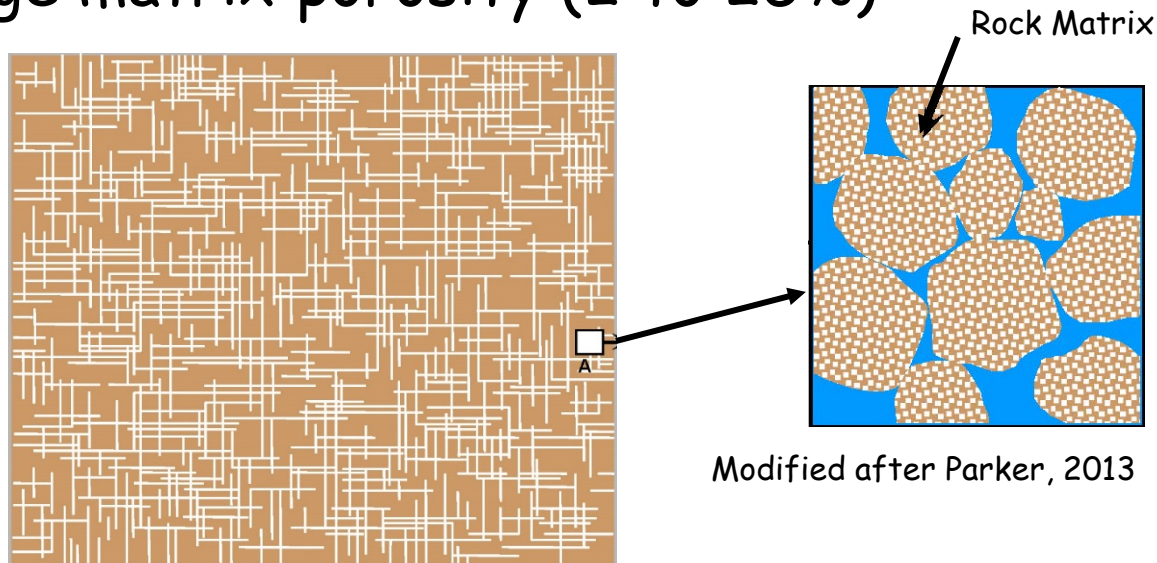
Can PHC-Impacted Fractured Limestone Be Remediated Using ISCO?

Rick McGregor & Grant Carey

RemTech 2014 Symposium
Banff, Alberta

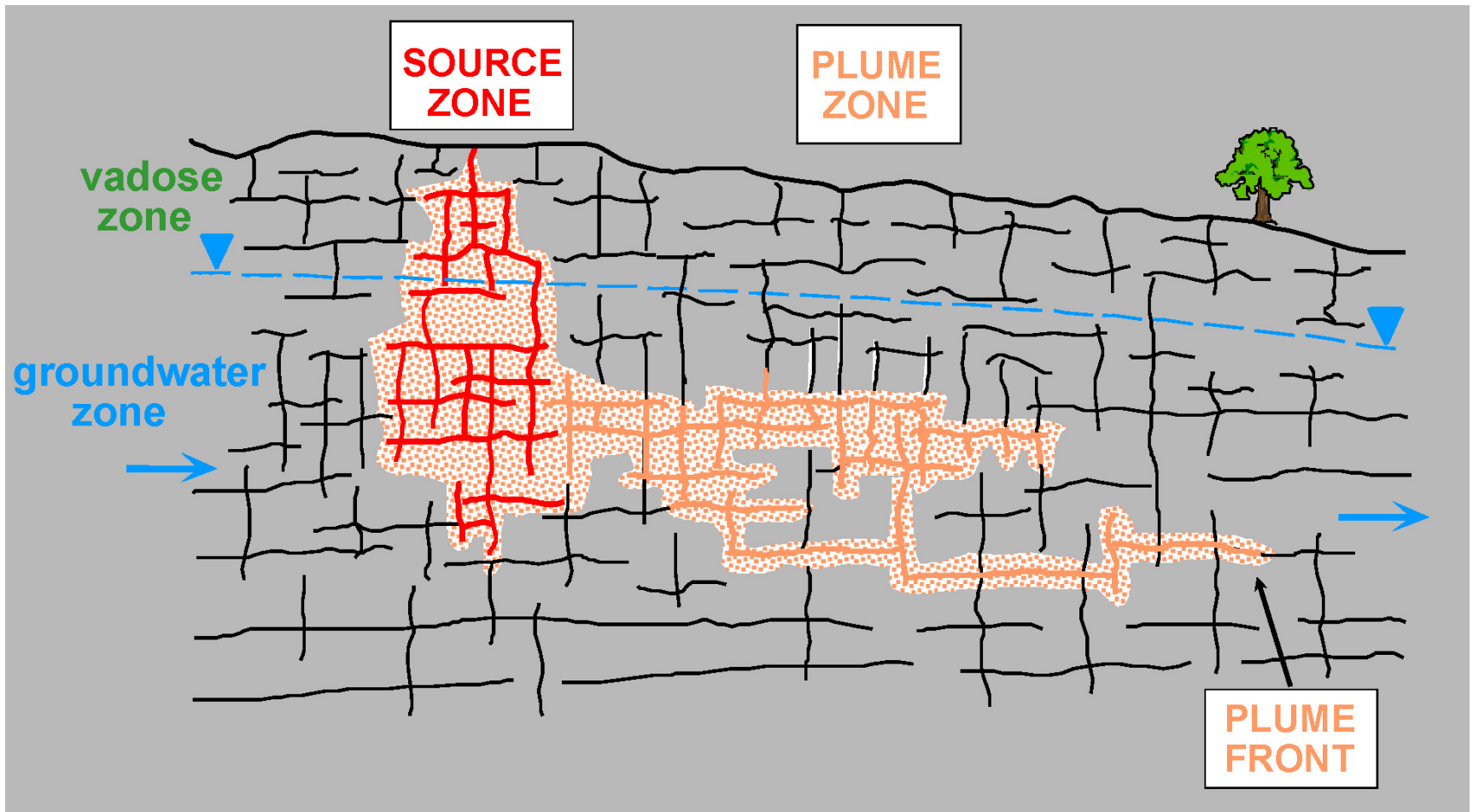
Background

- Remediation of groundwater in fractured rock has proved problematic
 - Mackay & Cherry 1989
 - Parker et al., 2010
- Fractured Rock
 - Small fracture porosity (0.1 to 0.001%)
 - Large matrix porosity (2 to 25%)



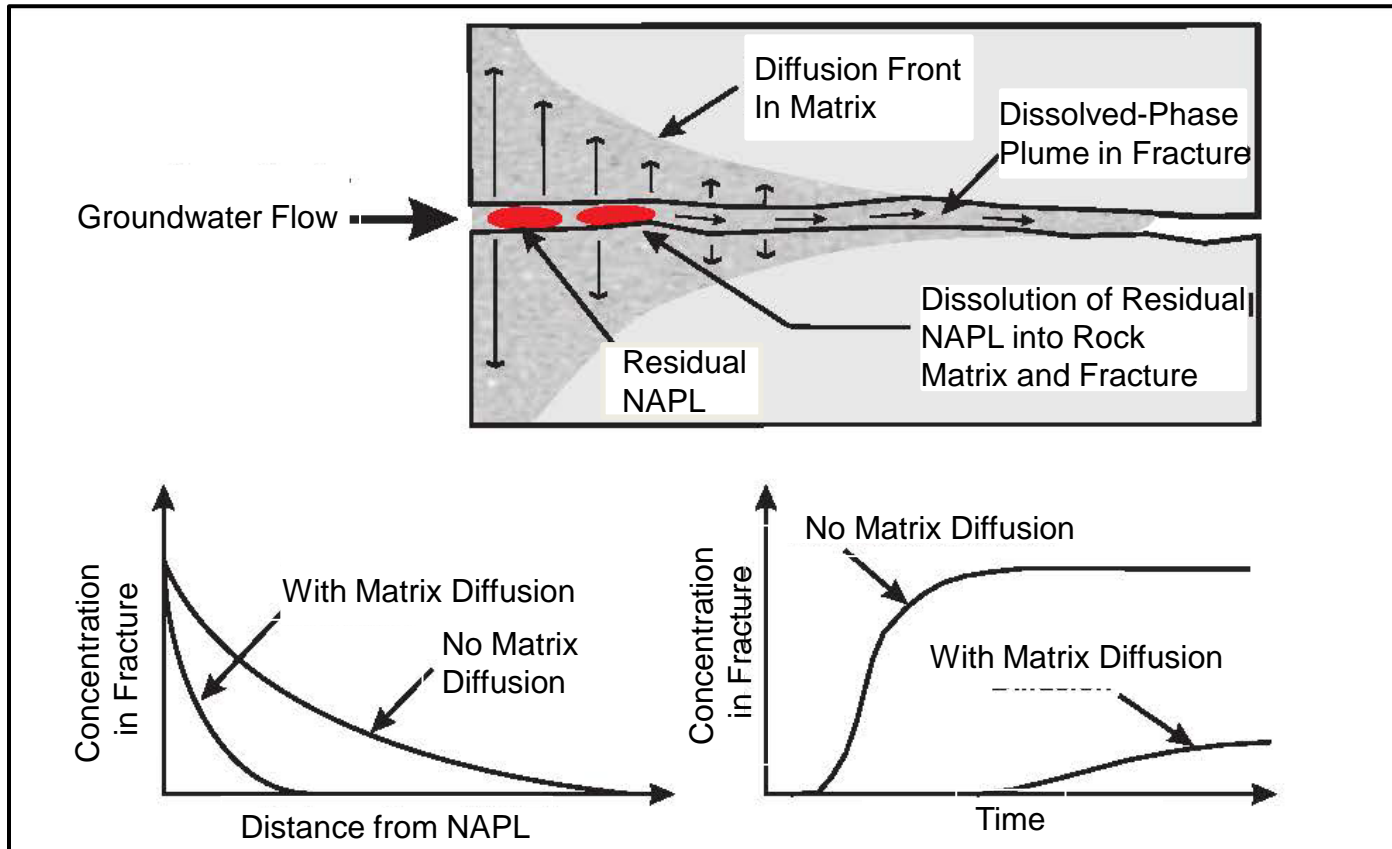
Background

- Requires integrated approaches



Modified after Parker, 2013

Background



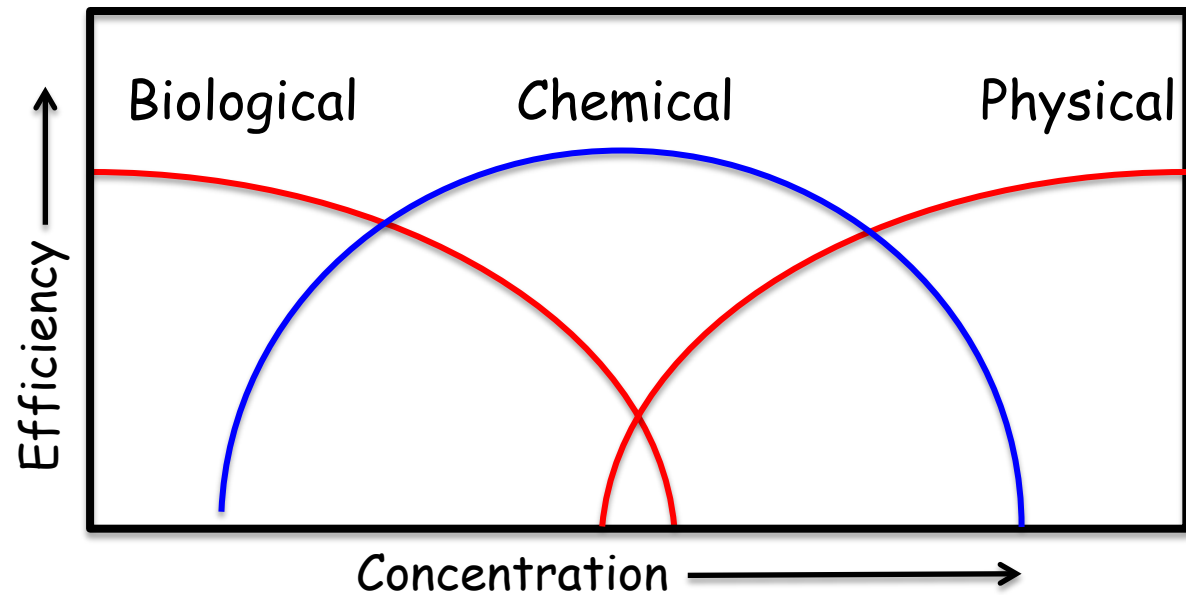
Modified after Kueper and Davies, 2009

Background

- Remediation of groundwater in fractured rock is governed by diffusion out of rock matrix (i.e. back diffusion)
- Rate of diffusion governed by:
 - Concentration
 - Time
 - Porosity
 - Organic carbon
 - Biological reactions
 - Redox species, etc.

Background

- How do we attempt to address remediation in fractured rock
- Integrated approach:
 - Combination of technologies
 - Reduction of mass
 - Increase biomass

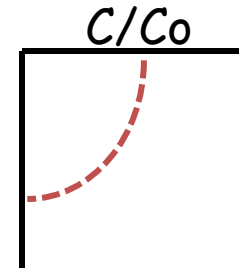


Background

- How do we attempt to address remediation in fractured rock
- Integrated approach:
 - Combination of technologies
 - Reduction of mass
 - Increase biomass
 - **Create a diffusion “reactive front”**

Background

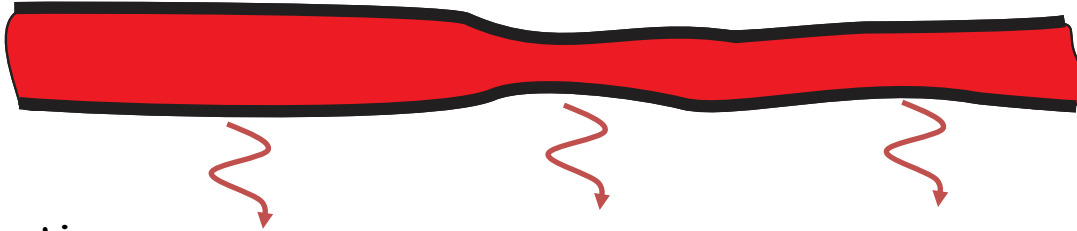
T = Spill



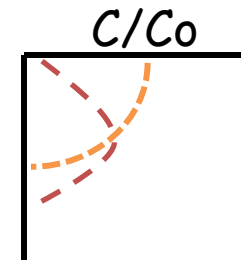
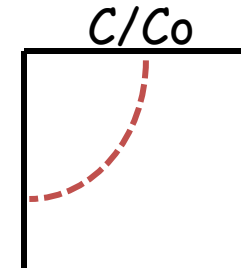
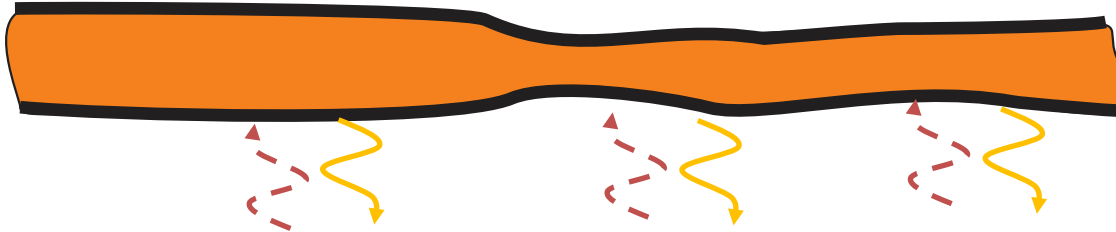
Groundwater Flow \longrightarrow

Background

T = Spill



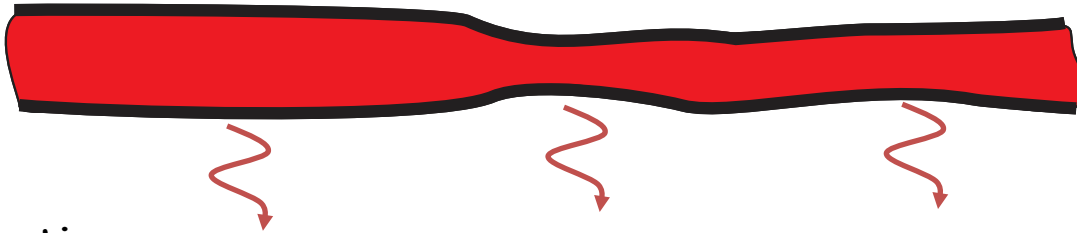
T = Injection



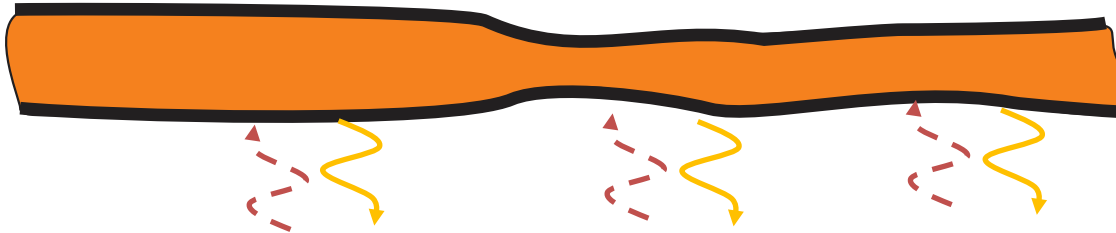
Groundwater Flow \longrightarrow

Background

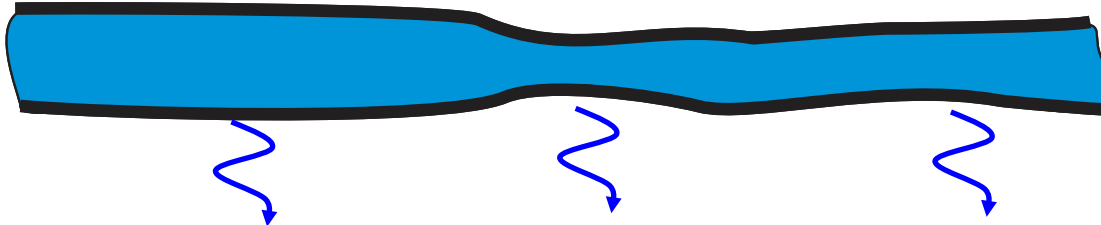
T = Spill



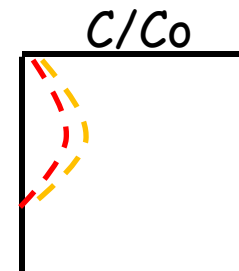
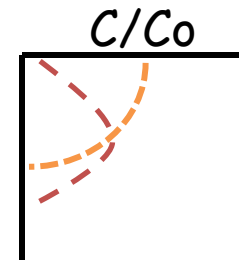
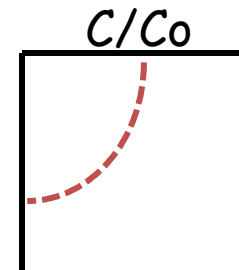
T = Injection



T = Post - Injection



Groundwater Flow 

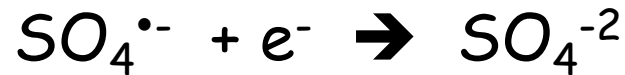


Background

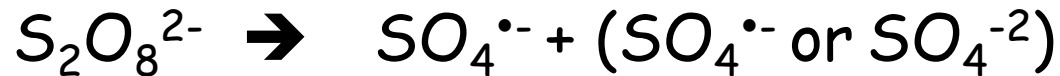
Persulphate Anion



Activation



Initiation



Propagation



Termination

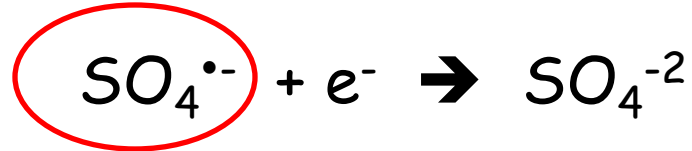


Background

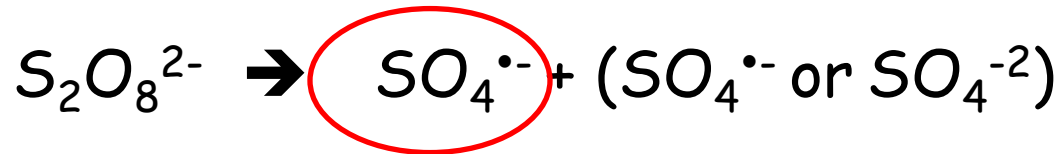
Persulphate Anion



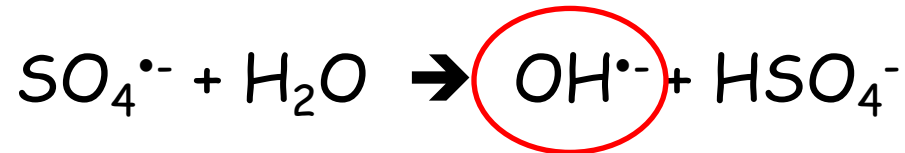
Activation



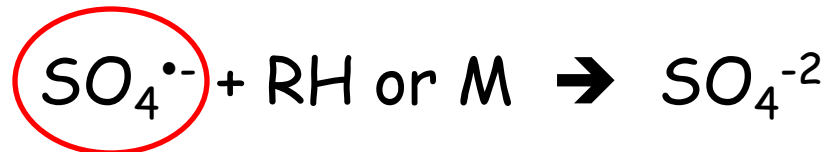
Initiation



Propagation

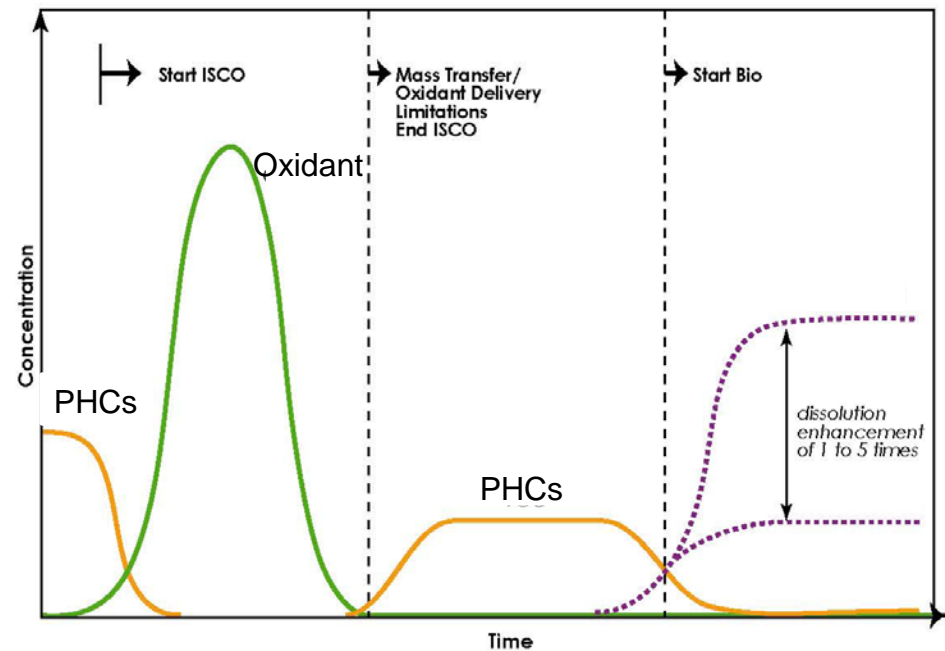


Termination



Study Site

- Remedial program
 - Excavation of overburden to limestone surface
 - Pumping of NAPL
 - ISCO of dissolved phase
 - EAB of residue

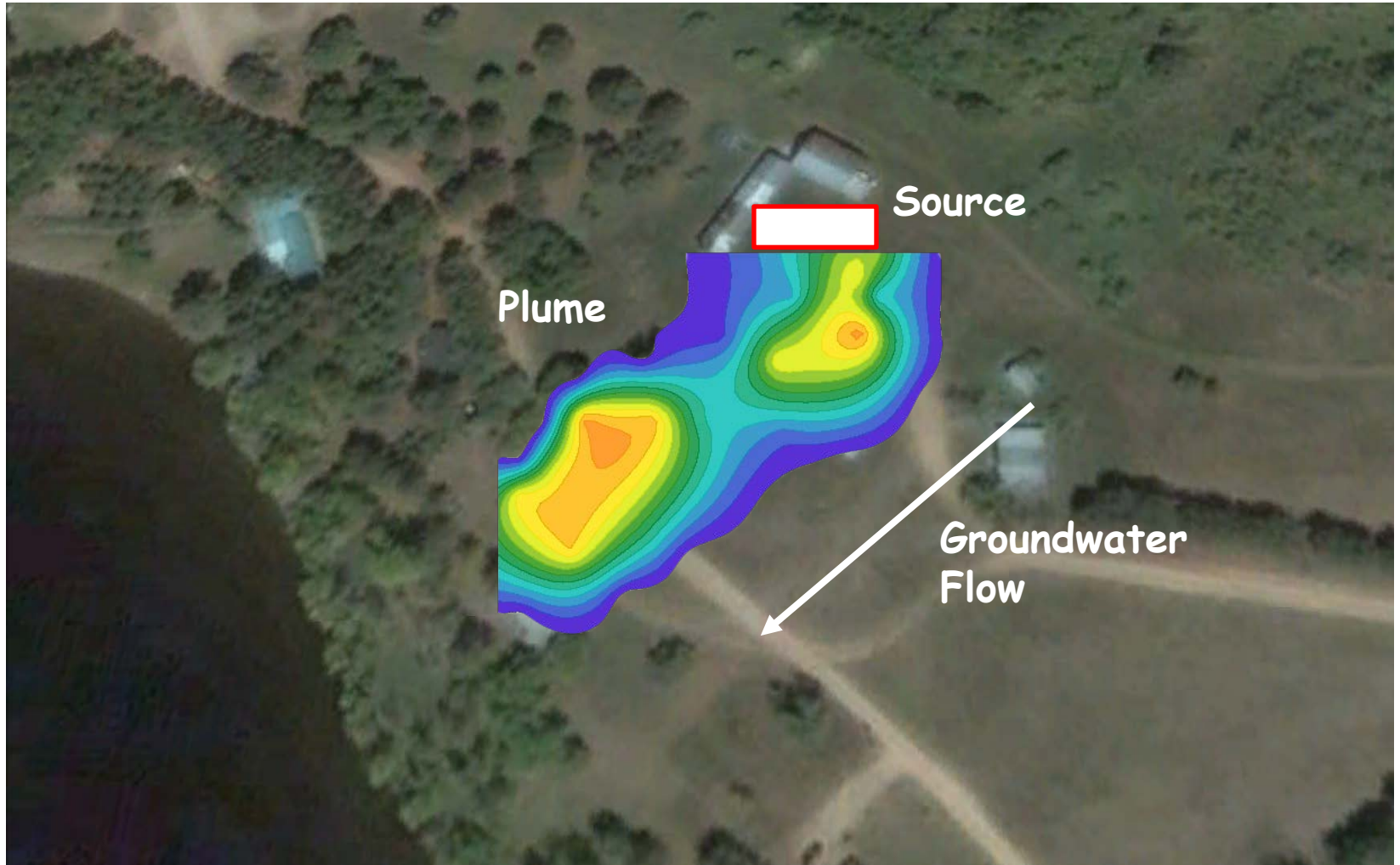


Site

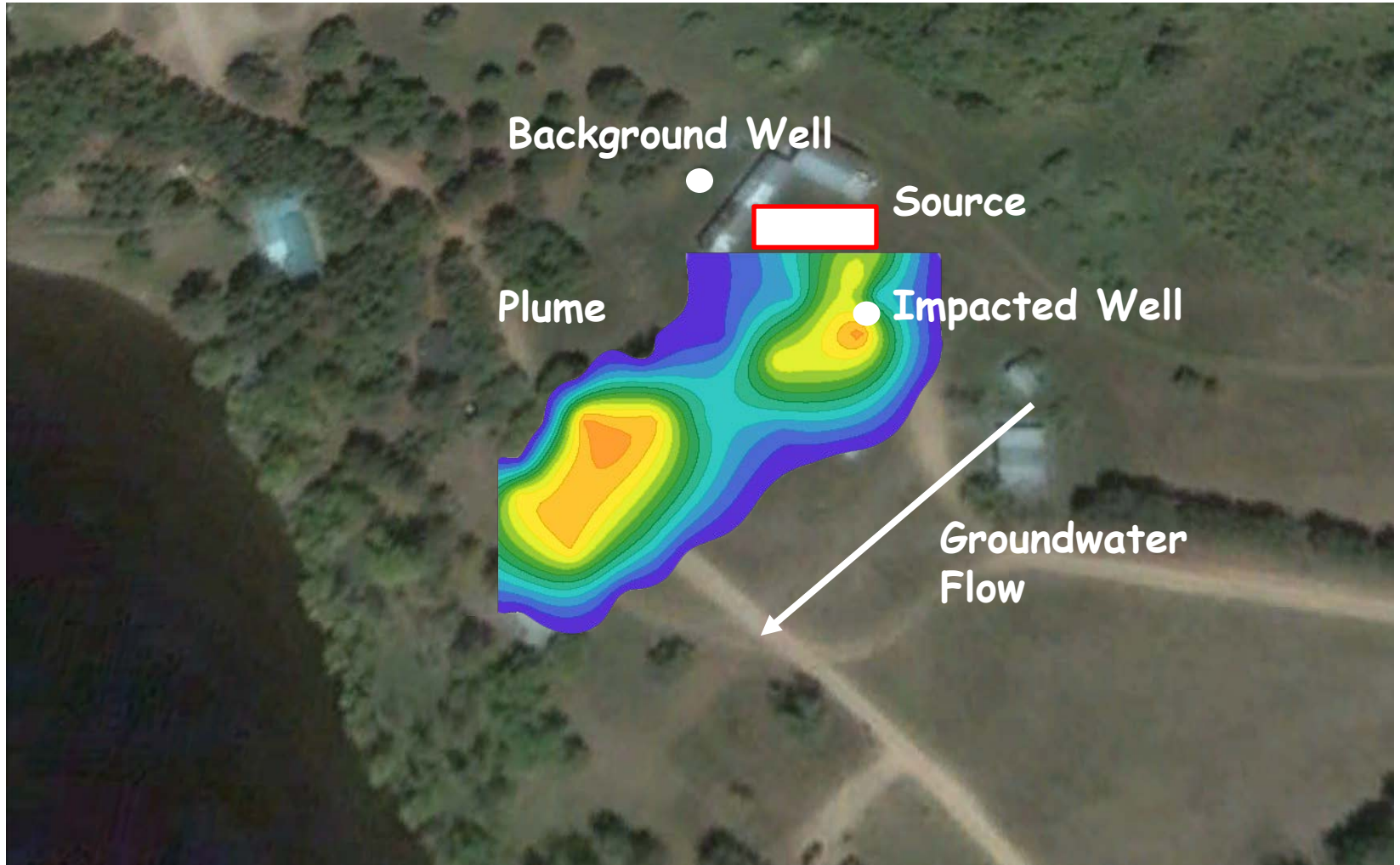
- Residential site, Central Ontario
- Fuel oil spill
 - ~600 L
- Geology
 - Glacial overburden (~ 1 m thick)
 - Fractured limestone
- Hydrogeology
 - Water table within limestone
 - ~0.5 m/year fluctuation
 - Packer testing
- Geochemistry
 - Iron/sulphate reducing



PHC Plume



PHC Plume



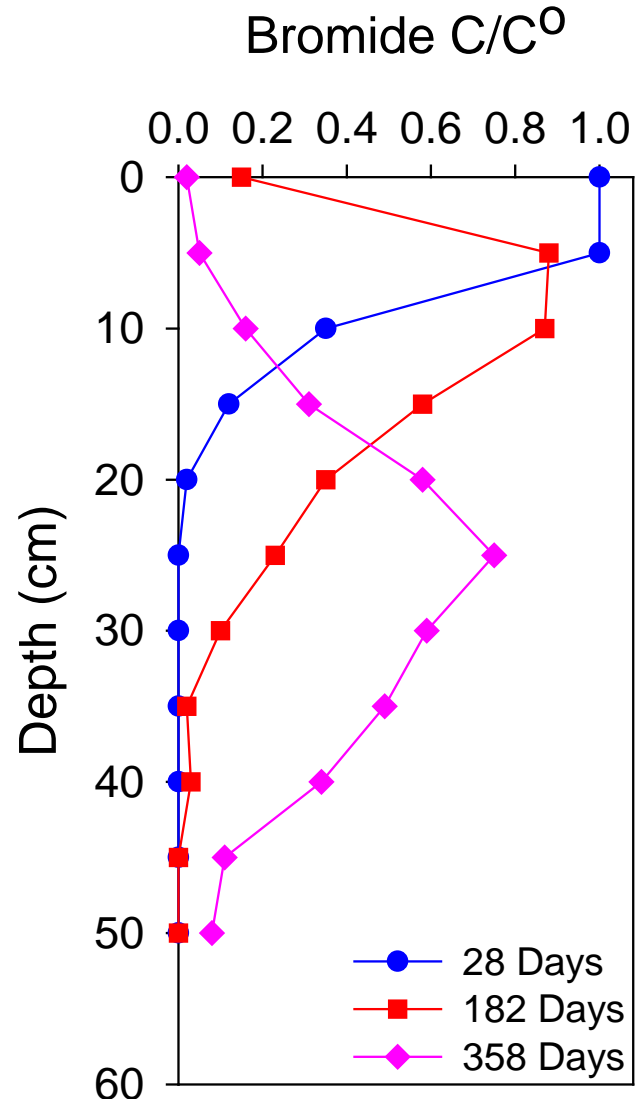
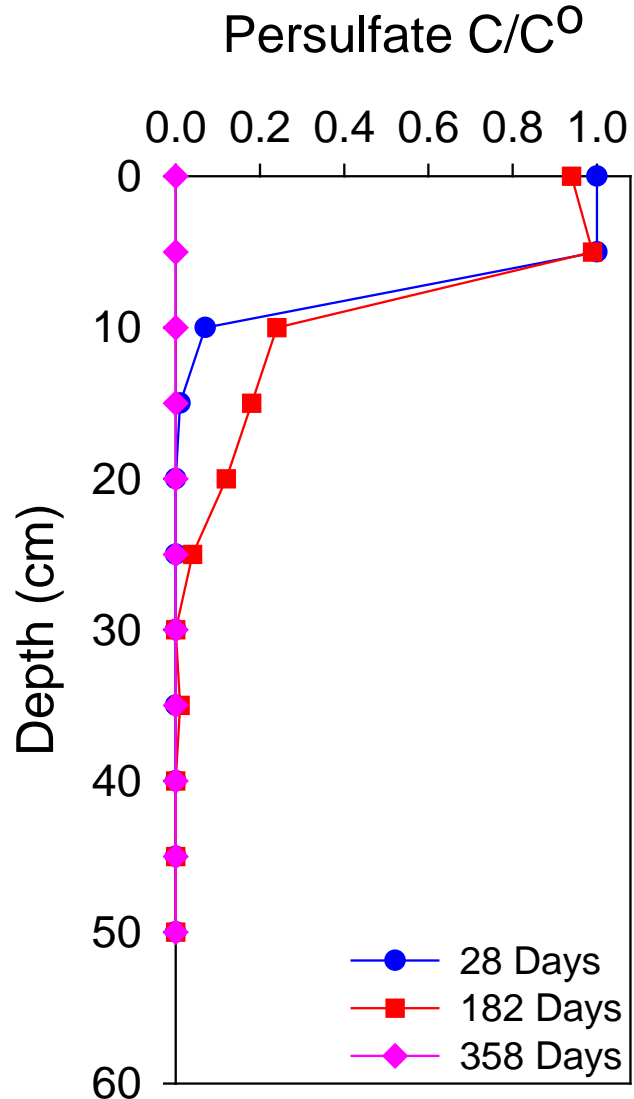
Injection Program

- Oxidant
 - Sodium persulphate activated sodium hydroxide
 - Supplemented with 100 mg/L NaBr tracer
- Injection program
 - Four injections over 6 months
 - 2 locations
 - Background & Impacted
 - Injections completed using packers
 - 15 wt.% S_2O_8
 - 20 psi
 - 650 L/well per injection

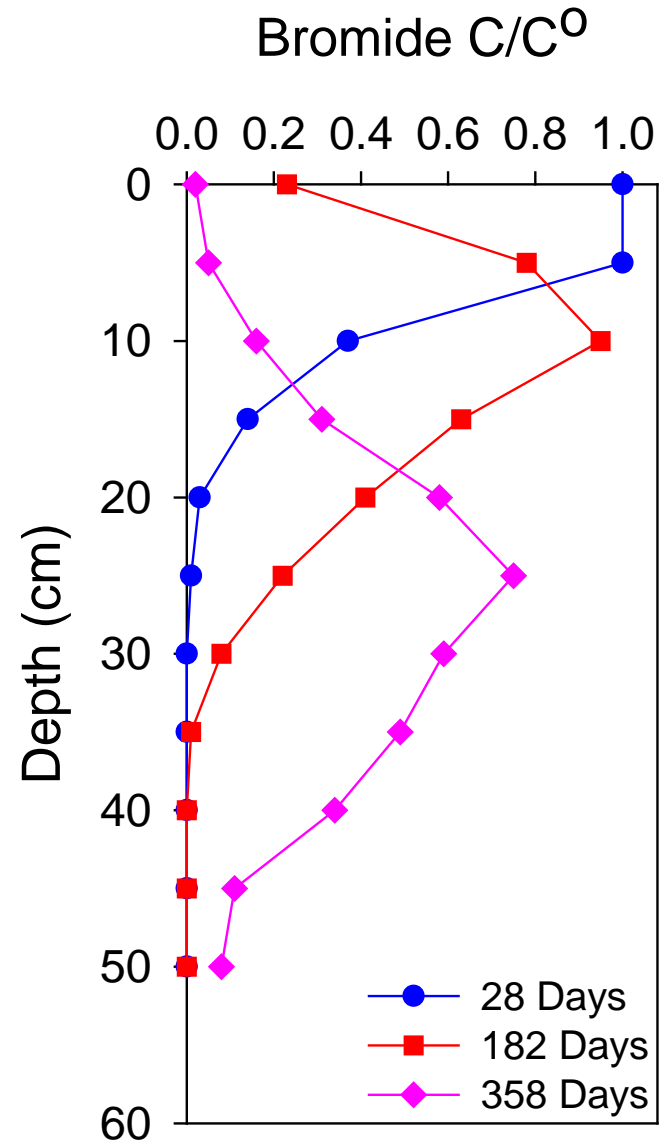
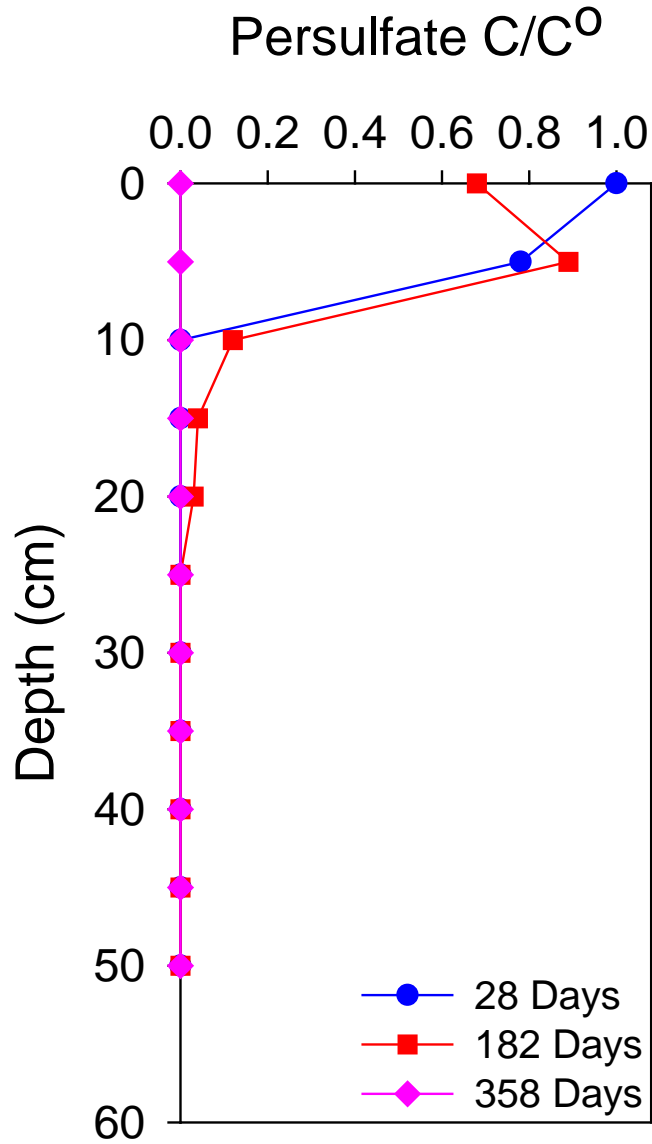
Monitoring Program

- Cores of rock collected
 - Pre injection
 - 1, 6 & 12 months after last injection event
 - Frozen on site
 - Sampled in lab at 5 cm intervals
 - Analysis
 - Persulphate,
 - Bromide and
 - pH

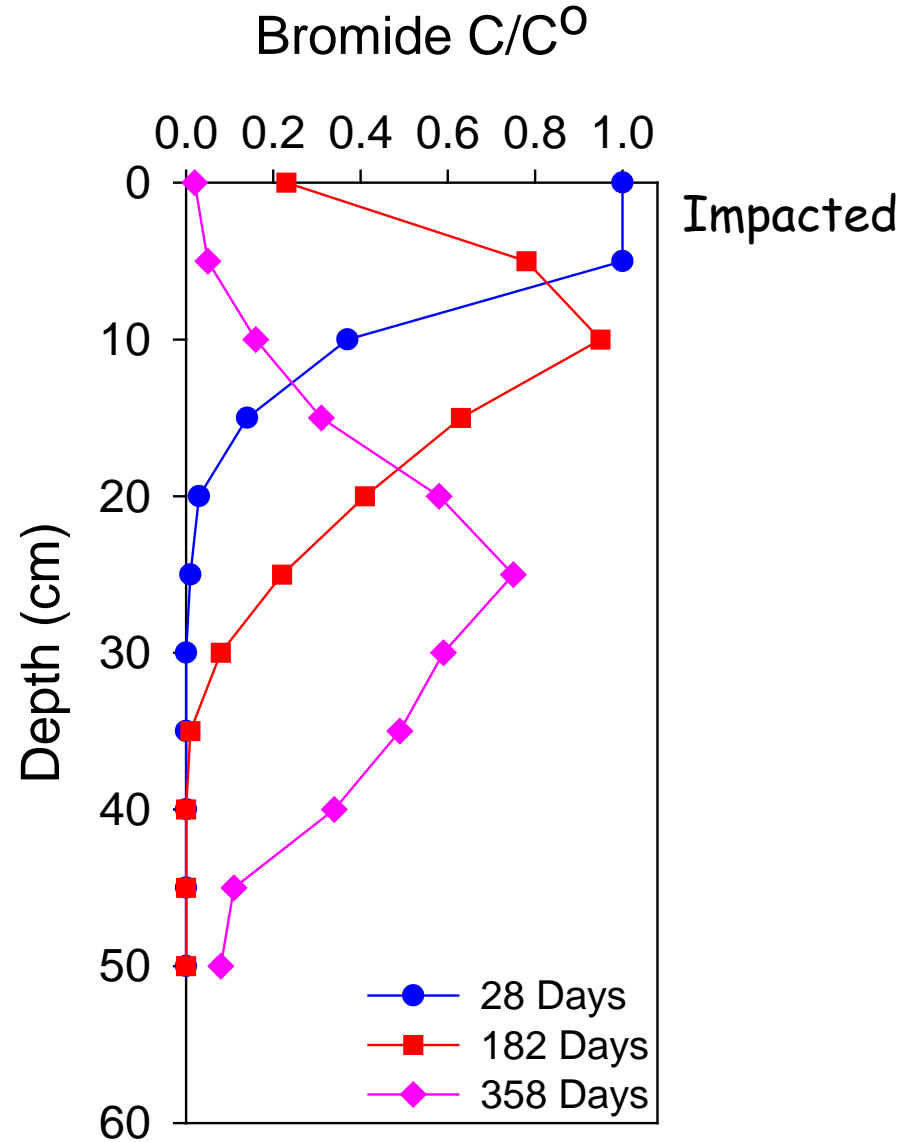
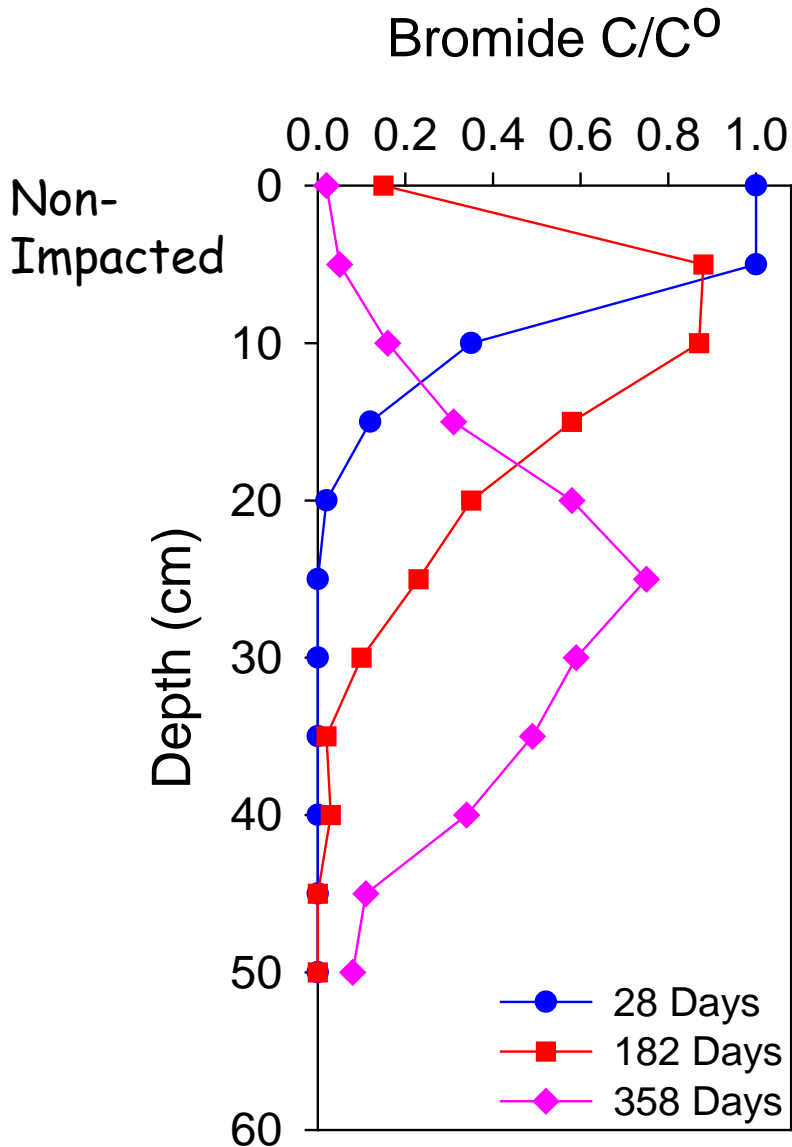
Non-Impacted Fracture Profiles



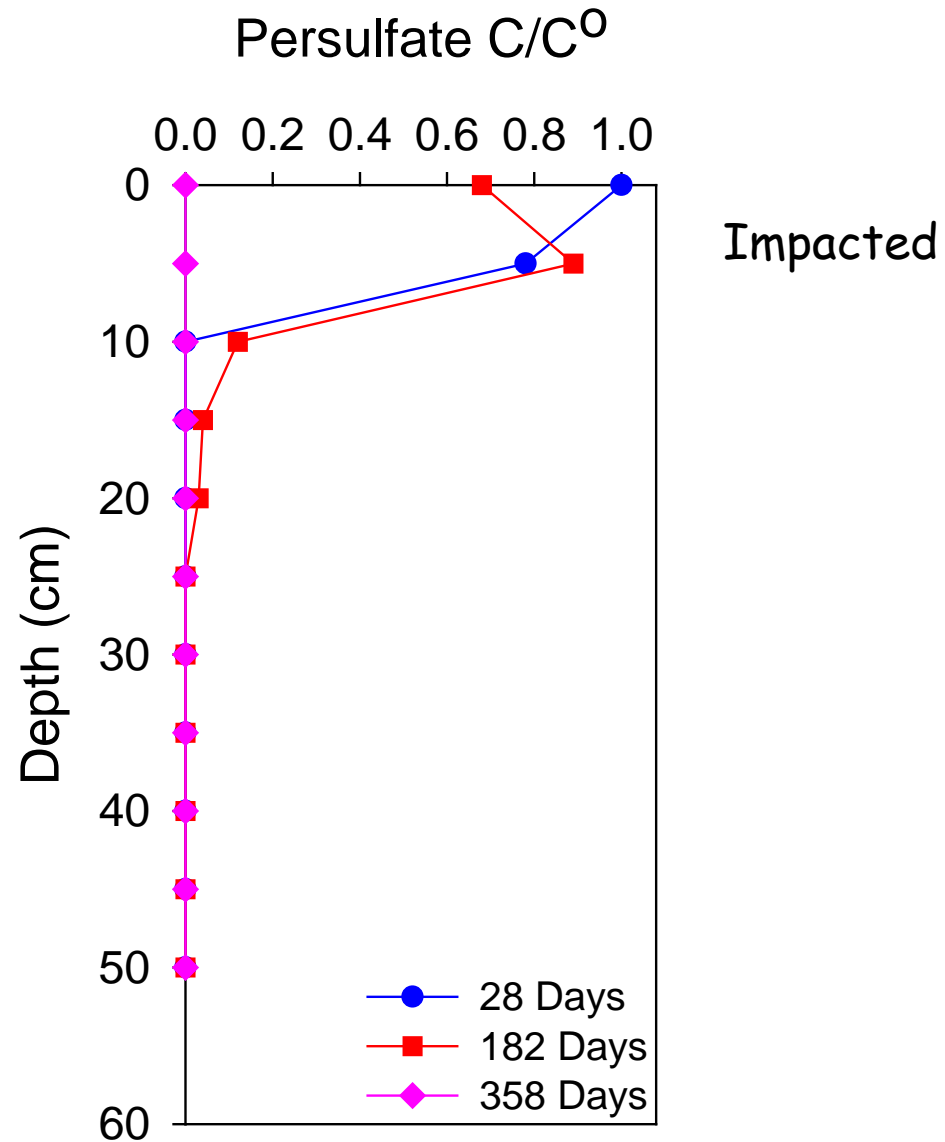
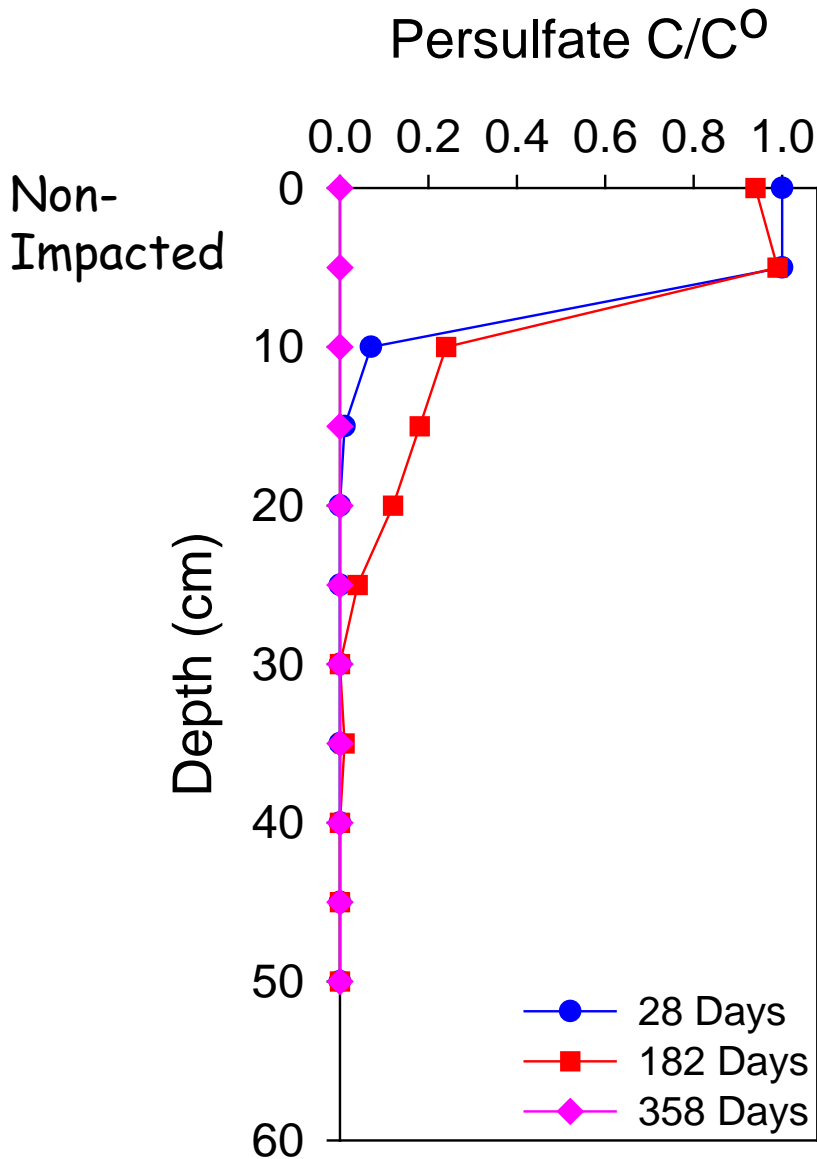
PHC-Impacted Fracture Profiles



Bromide Profiles

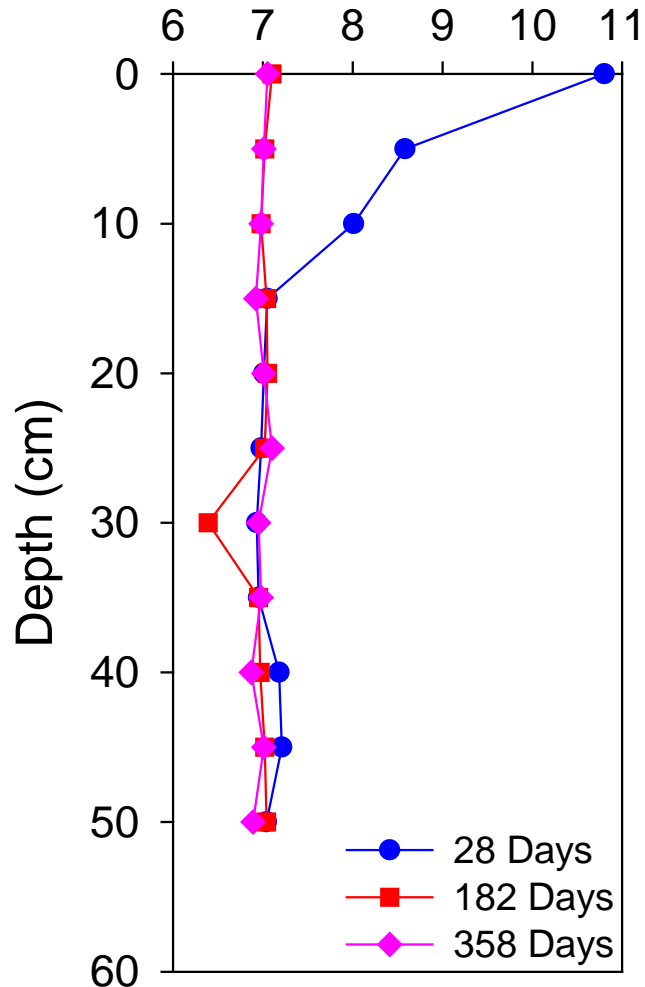


Persulphate Profiles

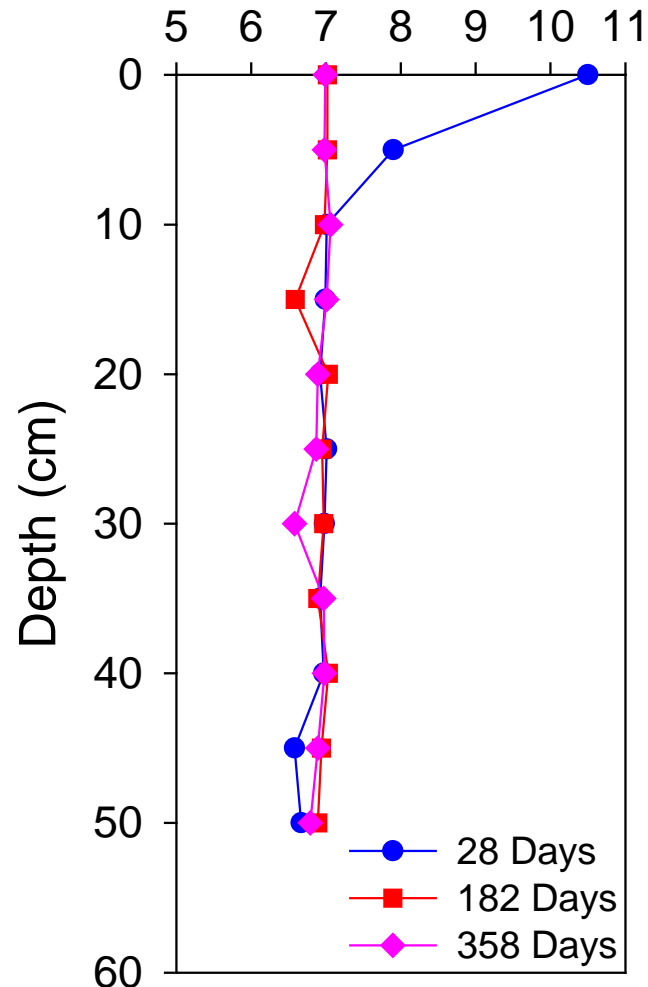


pH Profiles

pH: Non Impacted



pH: Impacted

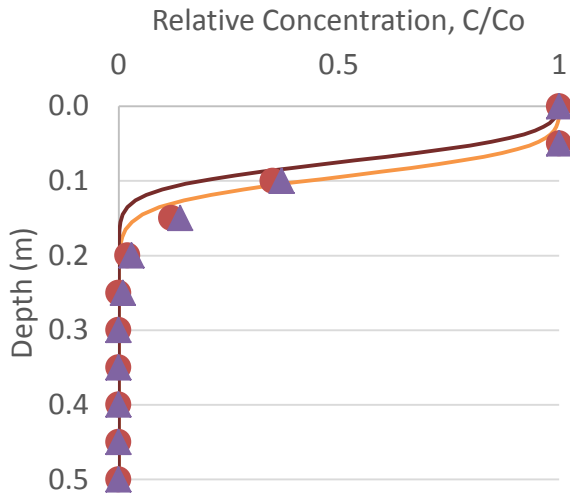


Model

- BioRedox-MT3DMS
 - Van Genuchten analytical solution
 - 3 D
 - 1 D simulations
 - Calibration based on Merkel (2010)
 - ESTCP diffusion column
 - Compared with Sra (2010)
 - Bromide degradation negligible
 - Persulphate half lives between 25 & 50 days

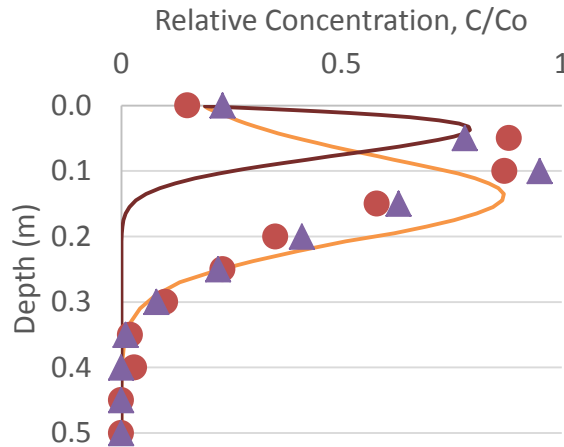
Bromide Calibration

Model versus Observed (t=28d)



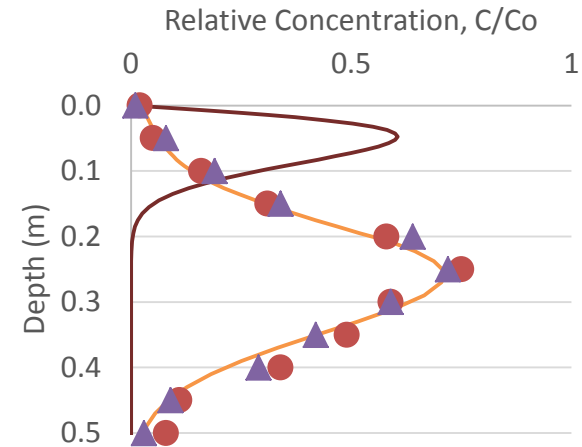
- Observed: Non-impacted Area
- ▲ Observed: Impacted Area
- Model: v=0.27 m/y
- Model: v=0

Model versus Observed (t=182d)



- Observed: Non-impacted Area
- ▲ Observed: Impacted Area
- Model: v=0.27 m/y
- Model: v=0

Model versus Observed (t=352d)



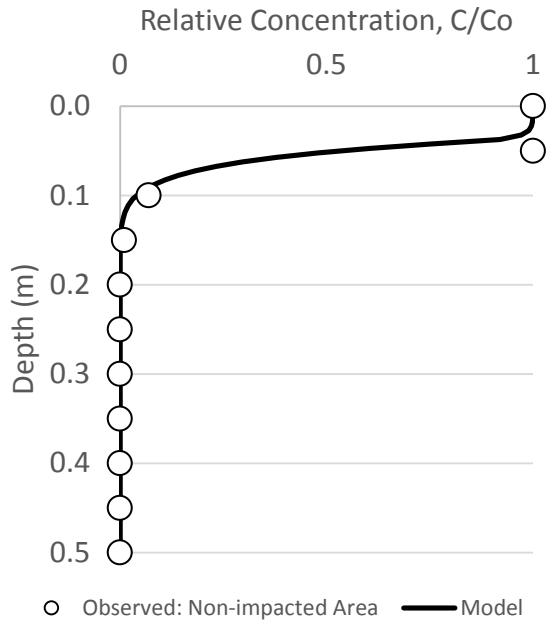
- Observed: Non-impacted Area
- ▲ Observed: Impacted Area
- Model: v=0.27 m/y
- Model: v=0

Data for t= 182 days suggests that a downward velocity continued after injection

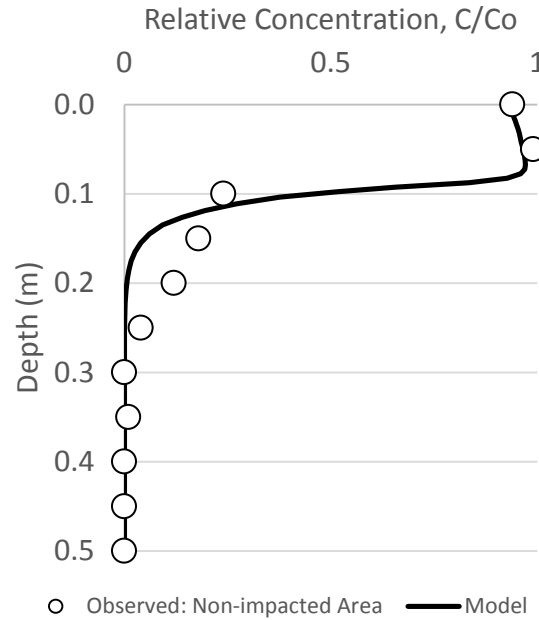
Persulphate Simulation

Non Impacted Fracture

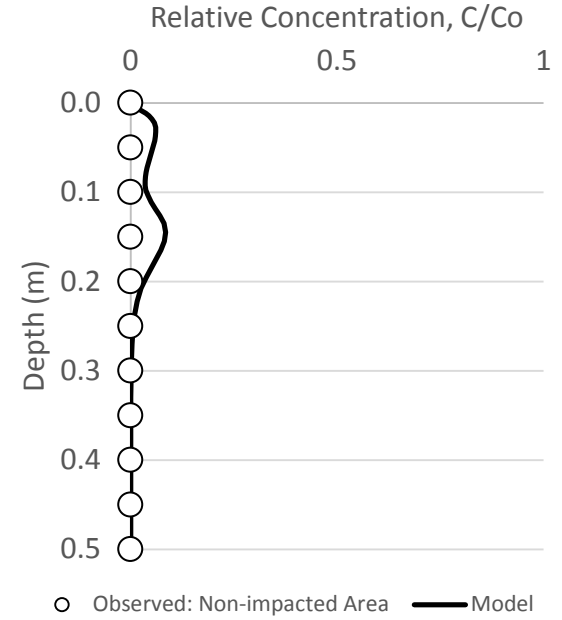
Model versus Observed
(t=28d)



Model versus Observed
(t=182d)



Model versus Observed
(t=352d)

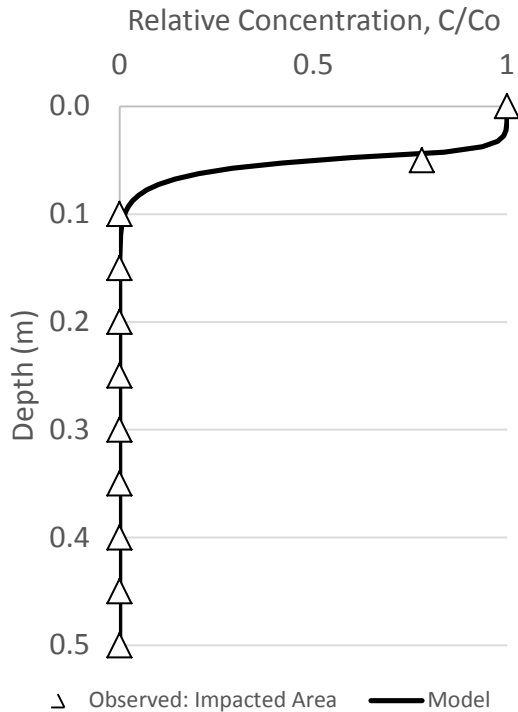


Half life is 25 days

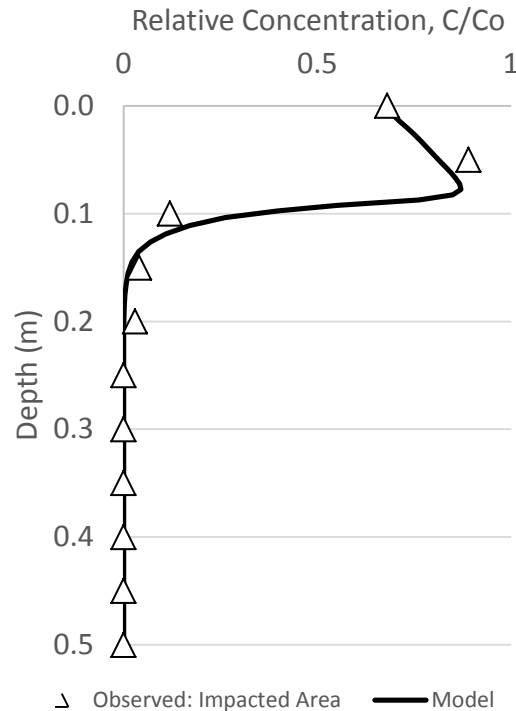
Persulphate Simulation

PHC-Impacted Fracture

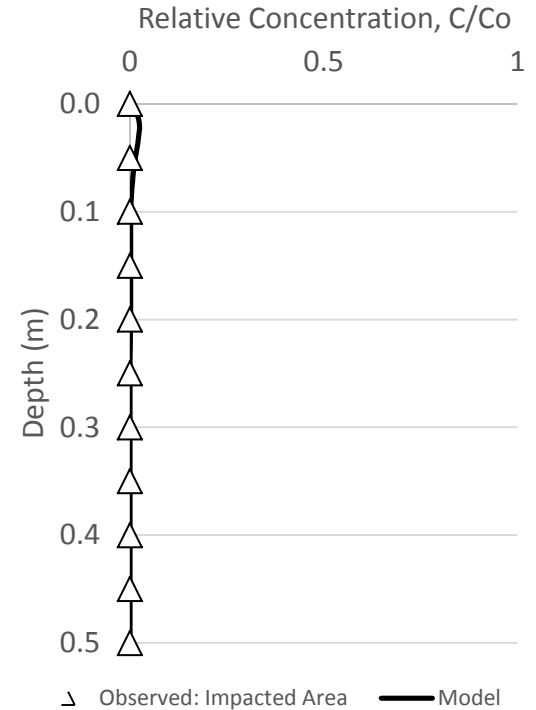
Model versus Observed
(t=28d)



Model versus Observed
(t=182d)



Model versus Observed
(t=352d)

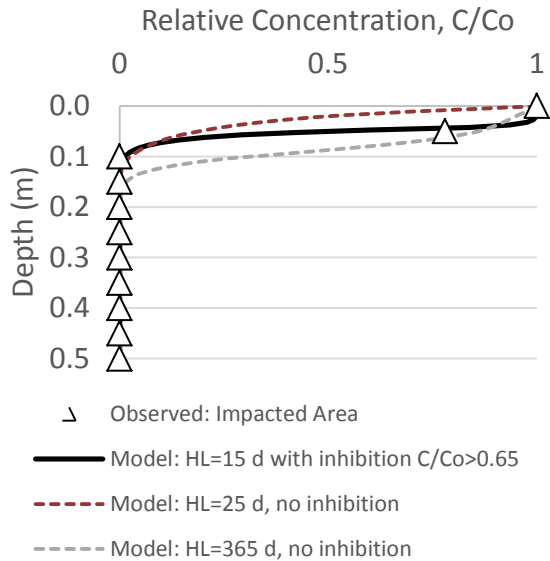


Half life is 15 days

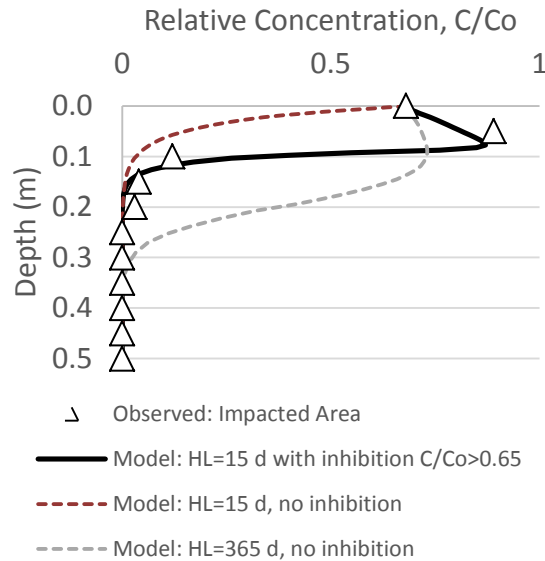
Persulphate Simulation

PHC-Impacted Fracture Sensitivity Analysis

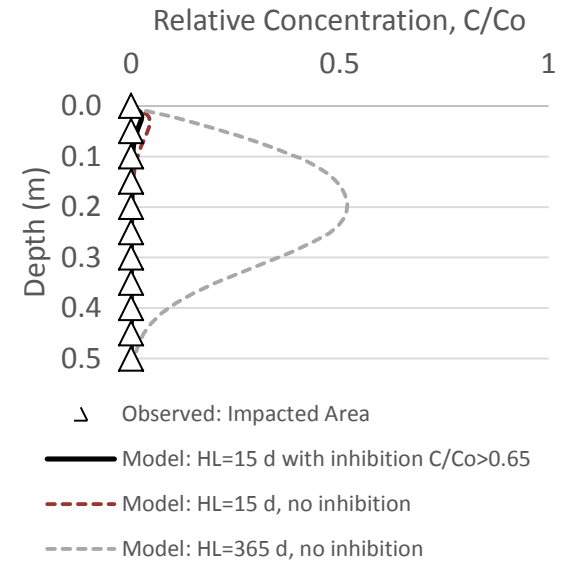
Model versus Observed
(t=28d)



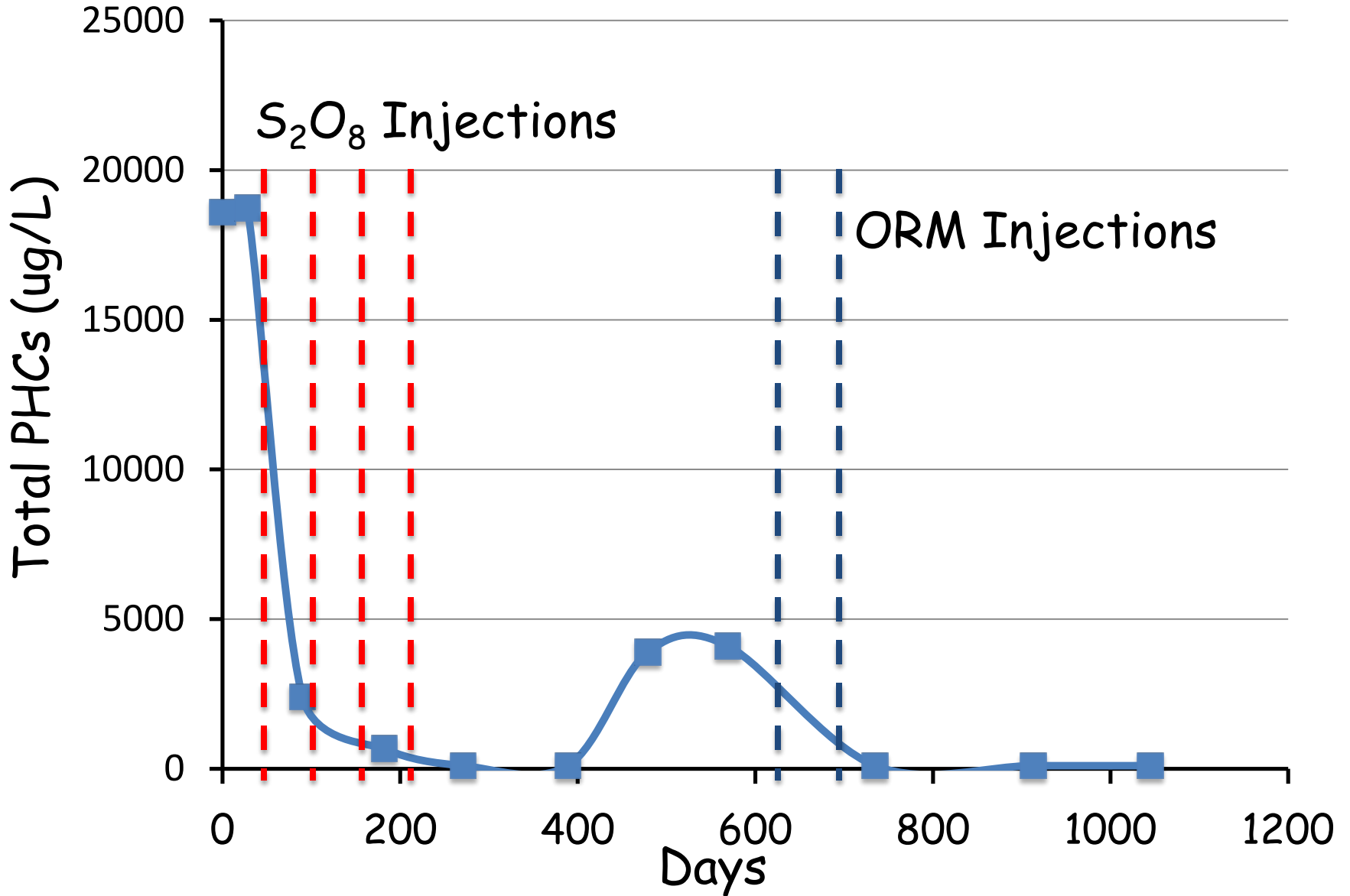
Model versus Observed
(t=182d)



Model versus Observed
(t=352d)



Treatment



Observations

- Fractured rock remediation provides a special challenge due to diffusion-controlled processes
- Limited tools available to address diffusion
- Chemical oxidation tools include:
 - High concentrations
 - Persistence
 - Long term oxidant source
- Diffusion of persulphate
 - ~20 cm impacted matrix vs ~30 cm vs non-impacted matrix
- Persulphate degrades in absence of PHCS:
 - ~ 25 day half live vs 15 days in presence of PHCs
- pH activation may be issue
 - Evaluated pH (>10) observed at 10 cm for less than 3 months in both impacted and non-impacted matrices, suggesting buffering reactions are occurring

Questions