



Hydrocarbon Delineation in Muskeg: Distinguishing Biogenic from Petrogenic Sources

ESSA Remediation Technologies Symposium

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Outline of Presentation

- Introduction and Challenges in Muskeg Environments
- Clients Objectives and Analytical Approach
- Soil Physical-Chemical Characteristics (Box Plots)
- GC-FID and GC-MS Chromatograms
- *Approach to Establish *True* Biogenic Source
- Recommended Analytical Program and Corrections for Biogenic Input

Introduction & Objective

Upstream emulsion flow line rupture releasing a saline, sour crude into a low lying muskeg setting in NE British Columbia.

Containment and Recovery

Conductivity Survey with Soil Investigations

Regulatory Agencies

- Challenging Environments
 - Access challenges
 - Analytical challenges
- Client Objectives
 - Distinguish and quantify biogenic influences
 - Analytical program to facilitate delineation

Analytical Approach

Primary analytical methods -

- GC-FID analysis of hexane/acetone extract (EPH)
 - Fraction quantified: C₁₀-C₁₉ and C₁₉-C₃₂
- GC-FID analysis of silica gel EPH extract
- GC-MS Open Characterization
 - Carbon Preference Index (CPI)
 - Unresolved Complex Mixture (UCM)

Considered, but not used -

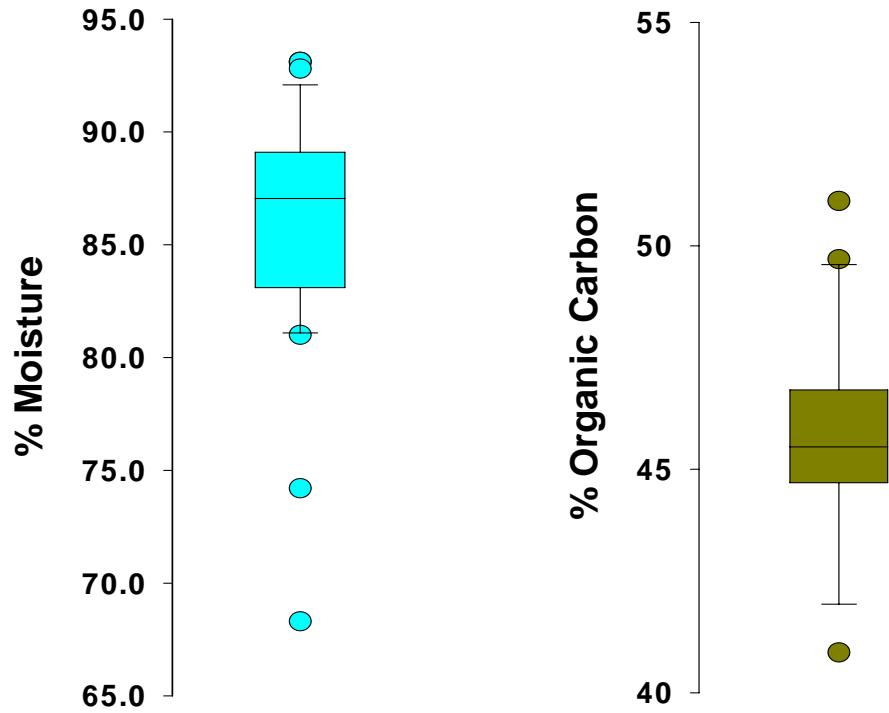
- Aromatic vs. Aliphatic Fractionation
- GC-MS Library
- Isotopic Ratios and Biomarkers

Supporting Literature – CPI/UCM

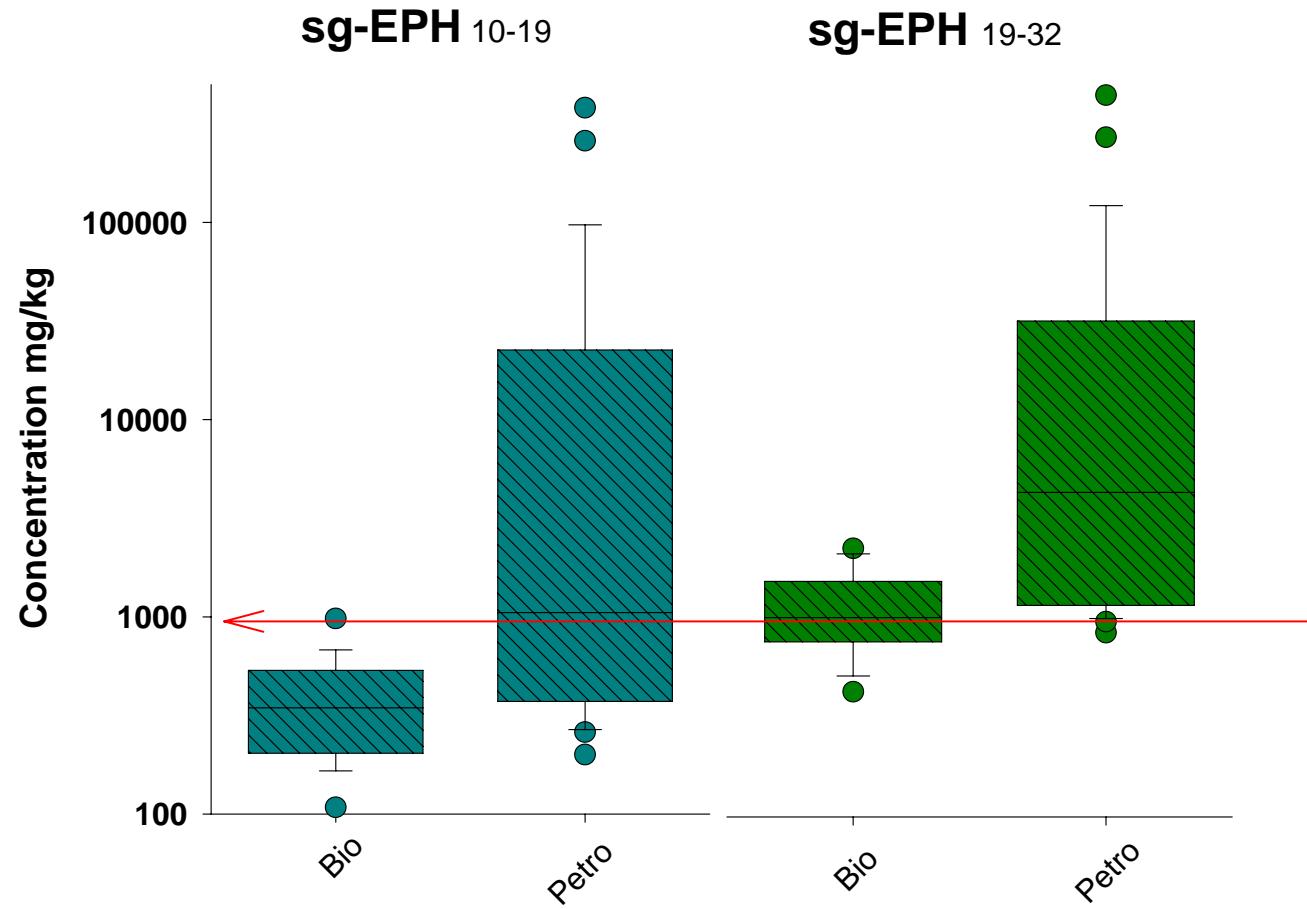
Studies on Distribution and Origin of Hydrocarbons in Estuary Sediment.

- J. Colombo et al. (1989)
 - Use of *n*-alkane (CPI) and PAH distribution indexes in Rio de La Plata Estuary, Argentina.
- V. Choisel et al. (1998)
 - Use of UCM and CPI to study the distribution of hydrocarbons in the Liffey Estuary, South – West Irish Coast
- K. Tran et al.
 - Use of *n*-alkane ratios (CPI), UCM and various PAH ratios to determine petrogenic from biogenic sources off San Diego, USA

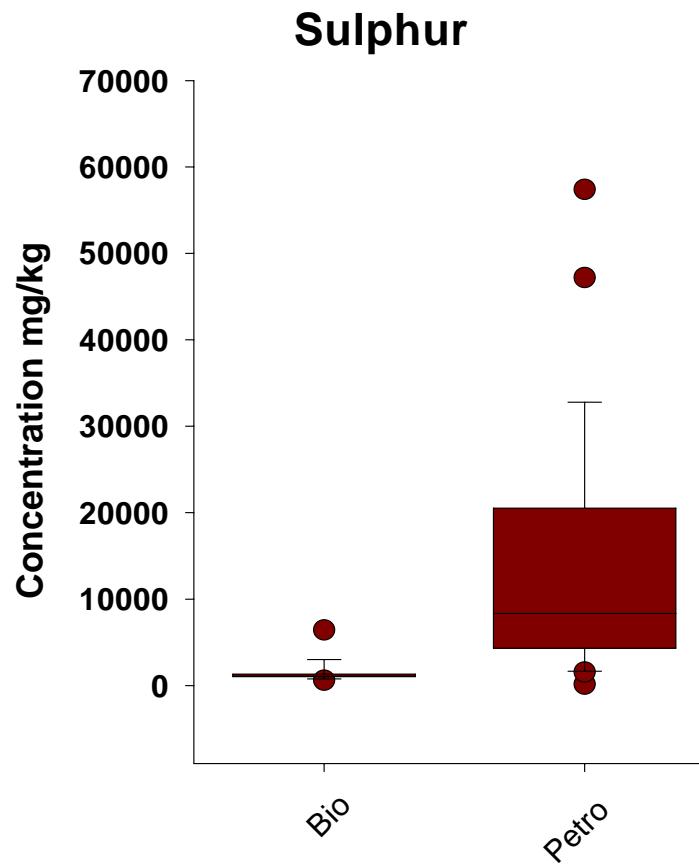
Peat Soil – High Moisture and Organic Carbon



Silica Gel Extractable Petroleum Hydrocarbons

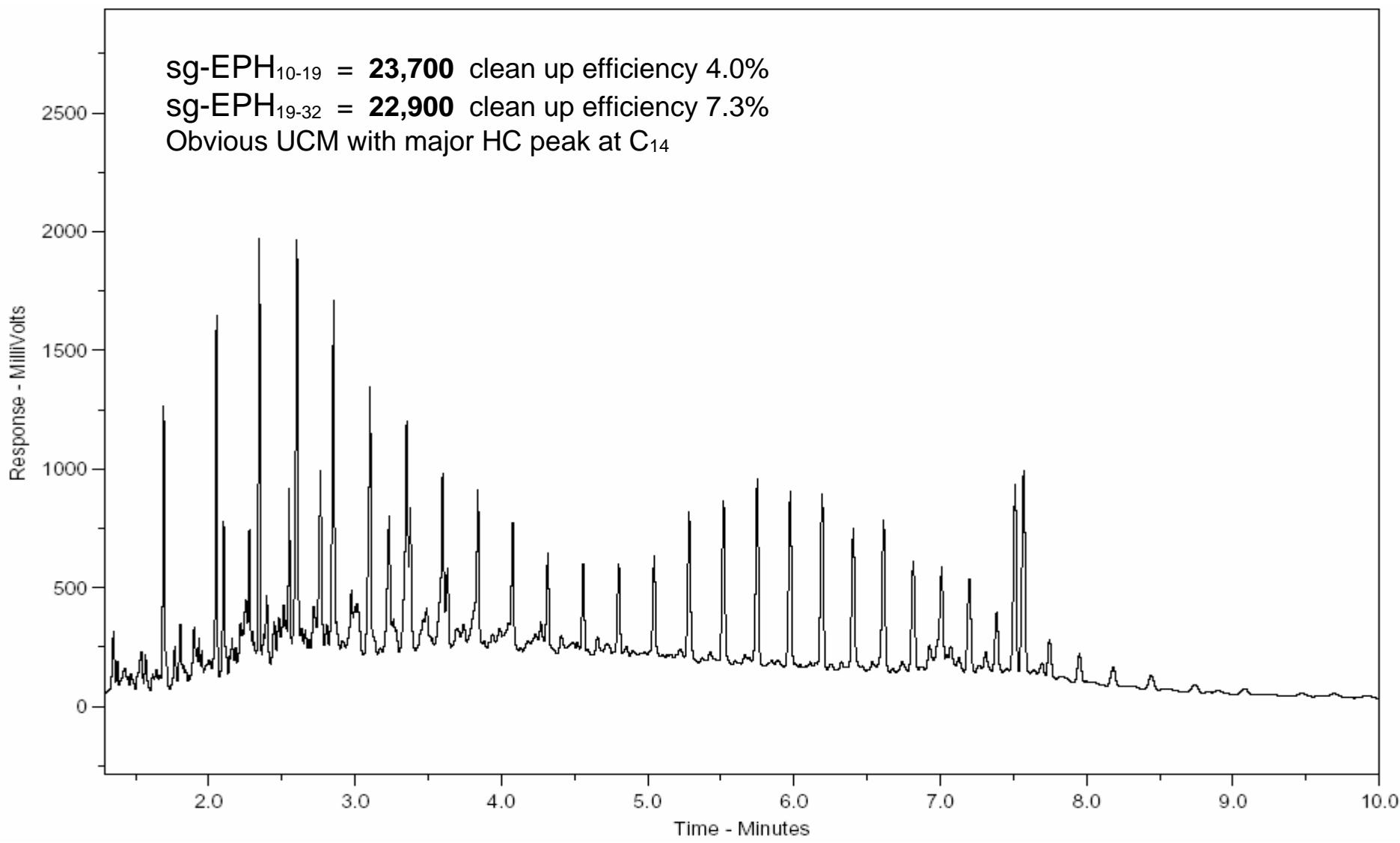


Sulphur Concentration



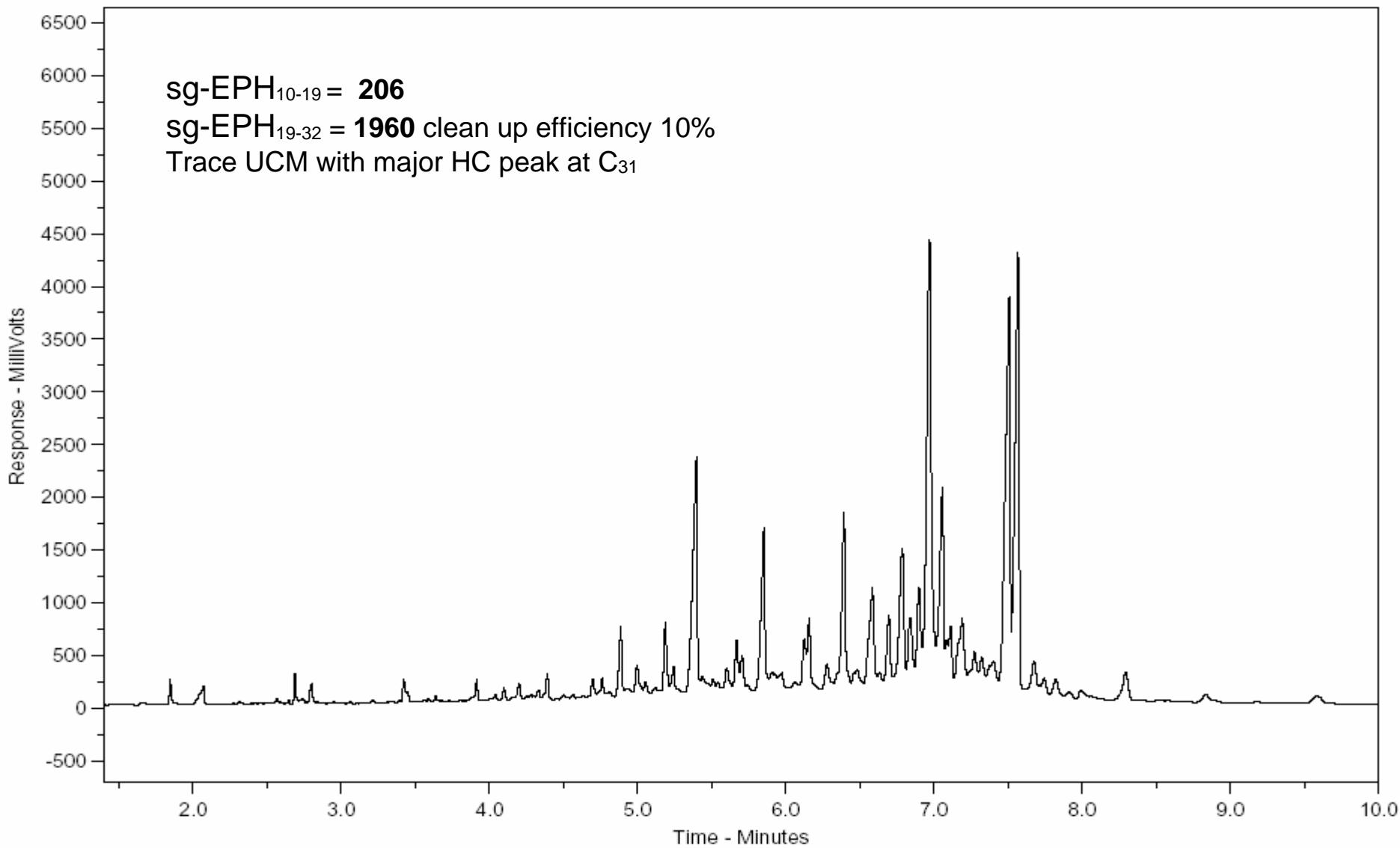
GC-FID Chromatogram for Petrogenic Source

sg-EPH₁₀₋₁₉ = 23,700 clean up efficiency 4.0%
sg-EPH₁₉₋₃₂ = 22,900 clean up efficiency 7.3%
Obvious UCM with major HC peak at C₁₄

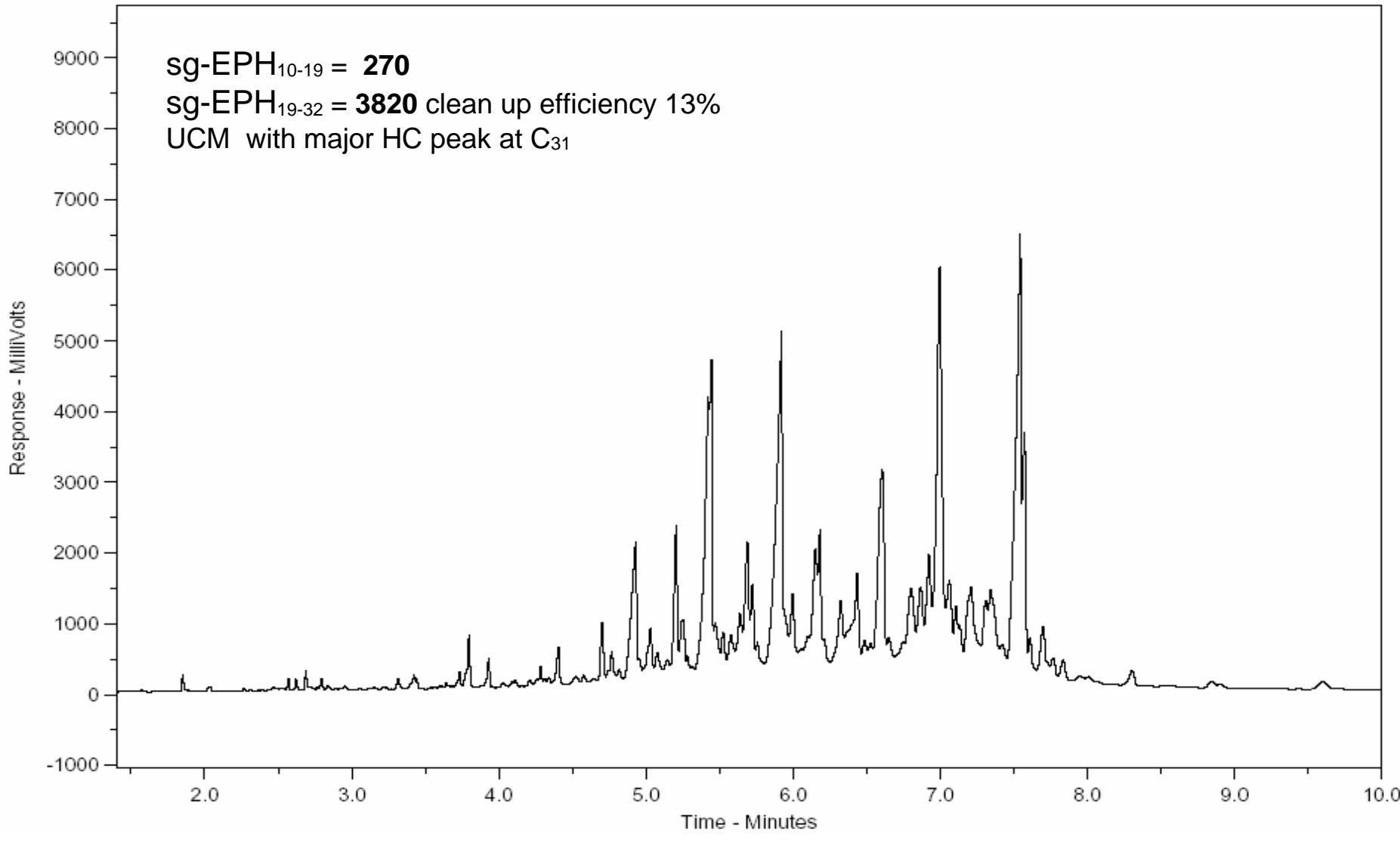


GC-FID Chromatogram for Biogenic Sample

sg-EPH₁₀₋₁₉ = 206
sg-EPH₁₉₋₃₂ = 1960 clean up efficiency 10%
Trace UCM with major HC peak at C₃₁

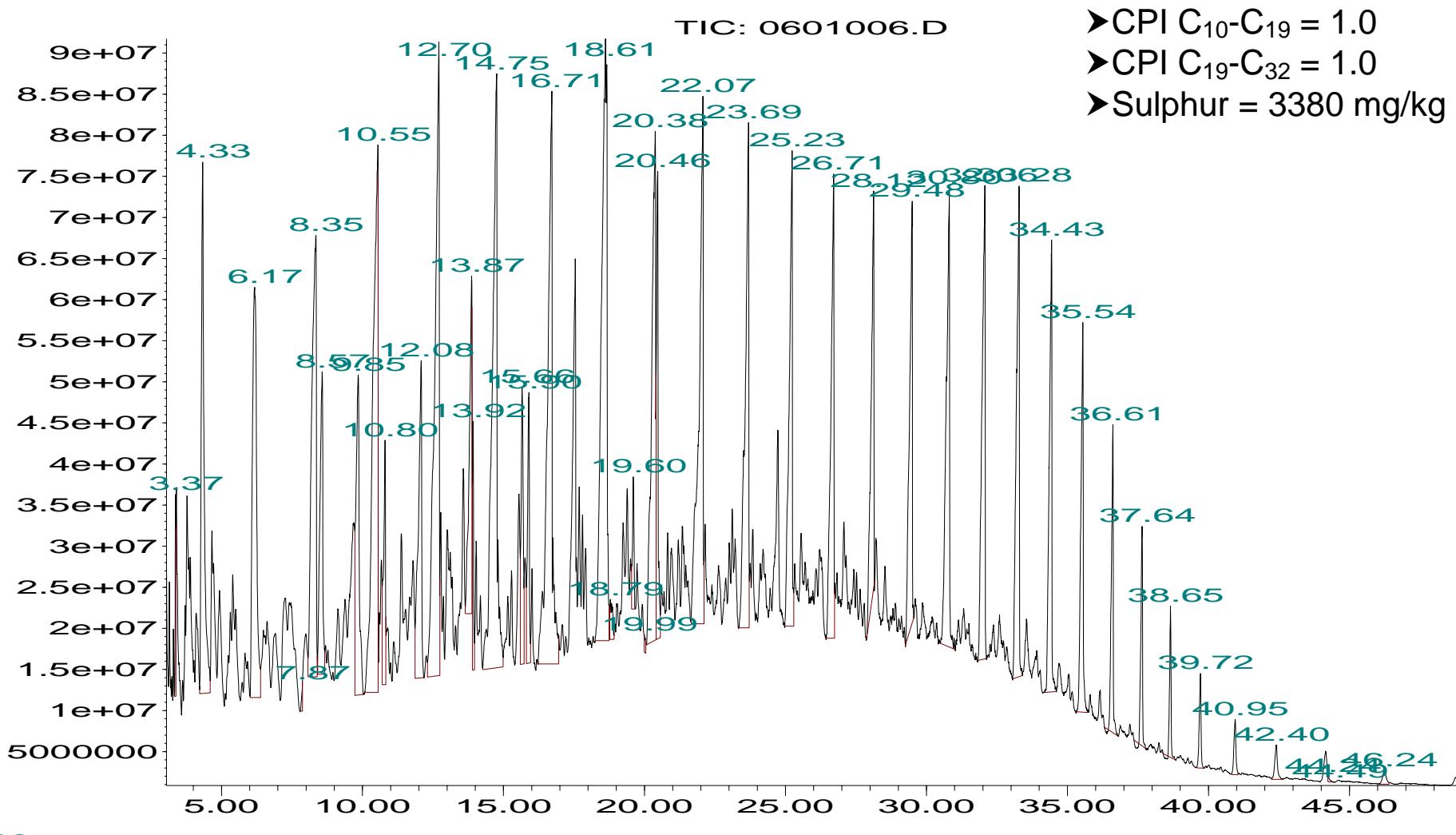


GC FID Chromatogram for Biogenic -Petrogenic Mix



GCMS Total Ion Chromatogram: Petrogenic Source

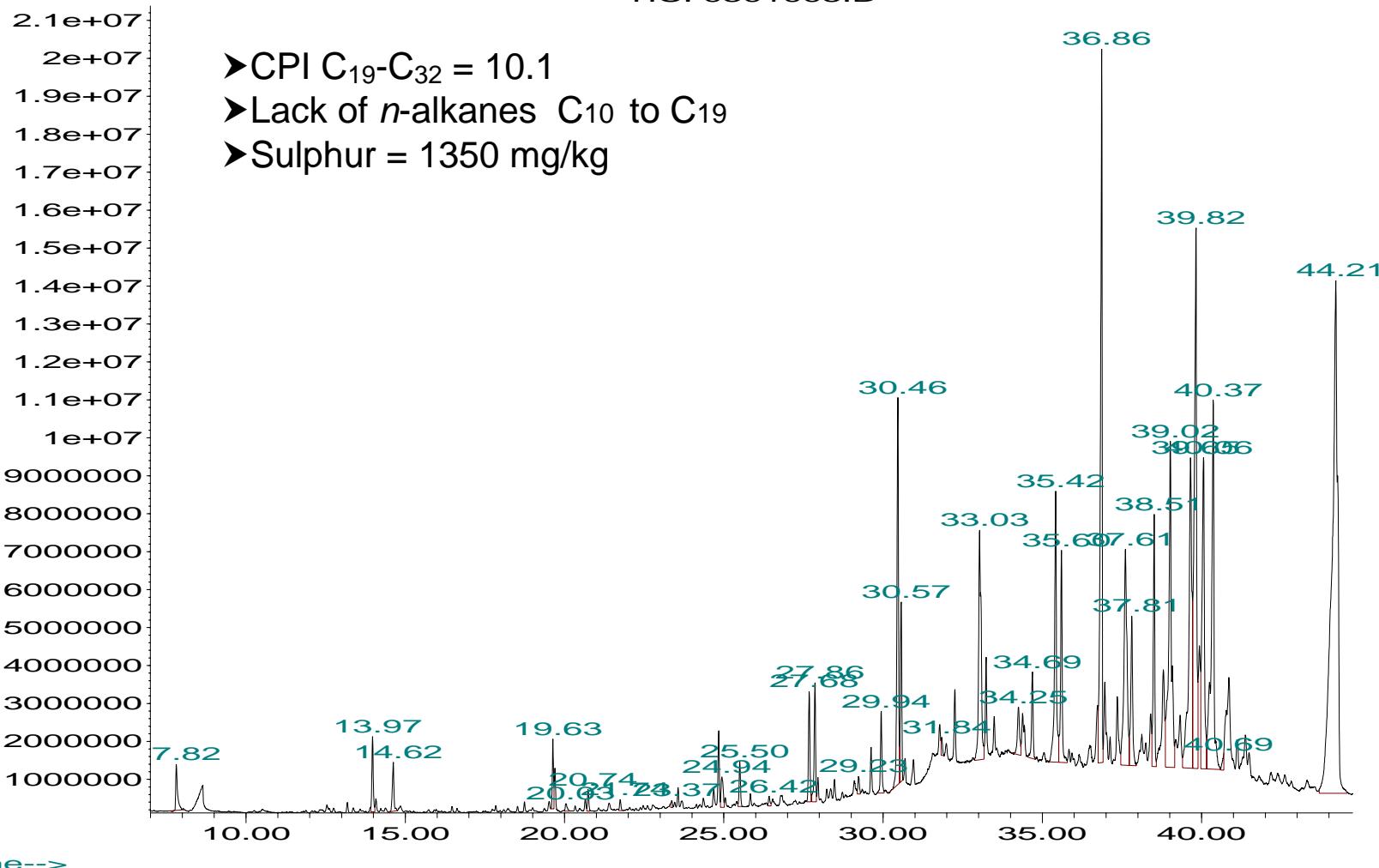
Abundance



GCMS Total Ion Chromatogram: Biogenic Sample

Abundance

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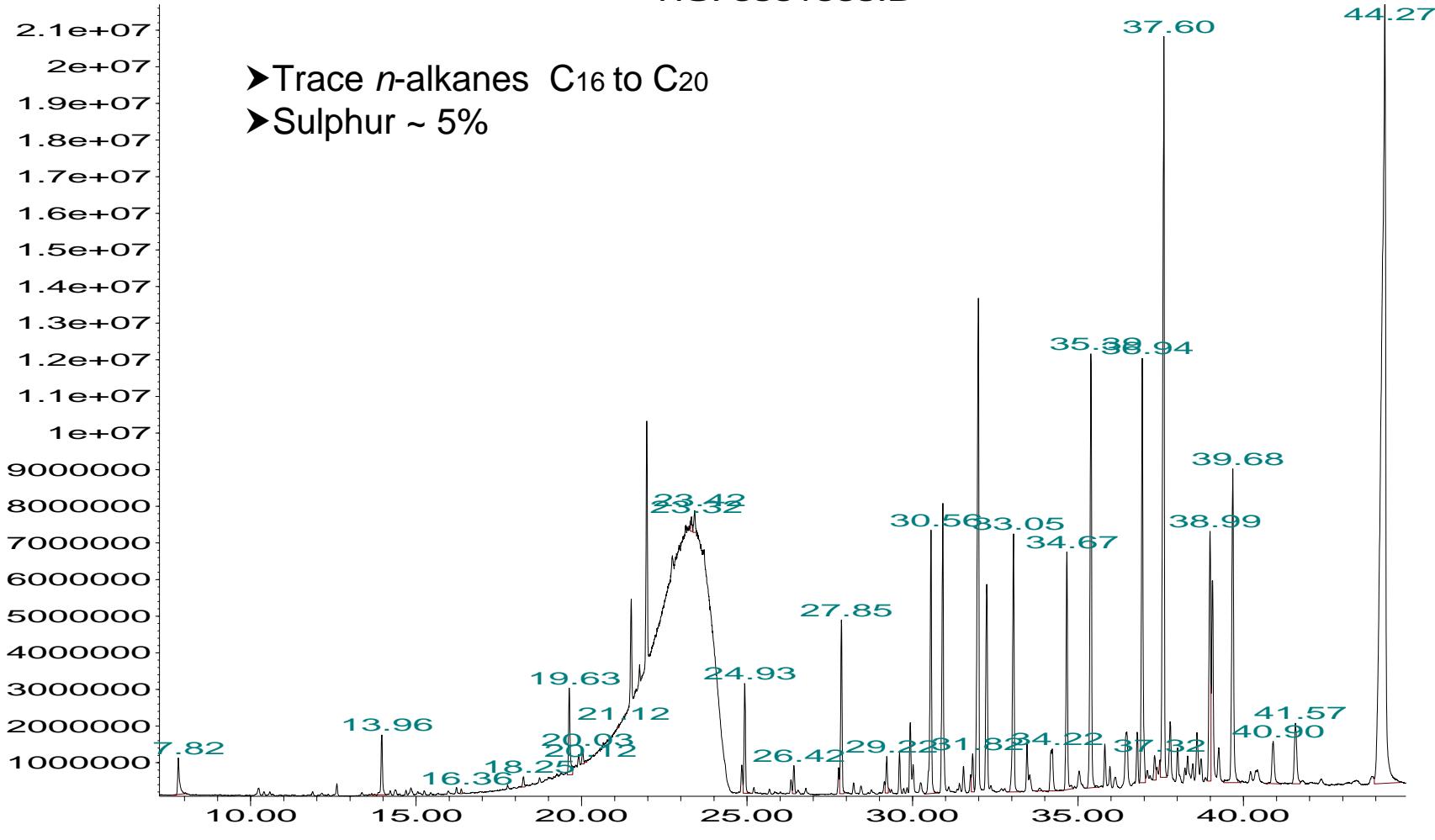


Time-->

GCMS Total Ion Chromatogram: Biogenic-Petrogenic Mix

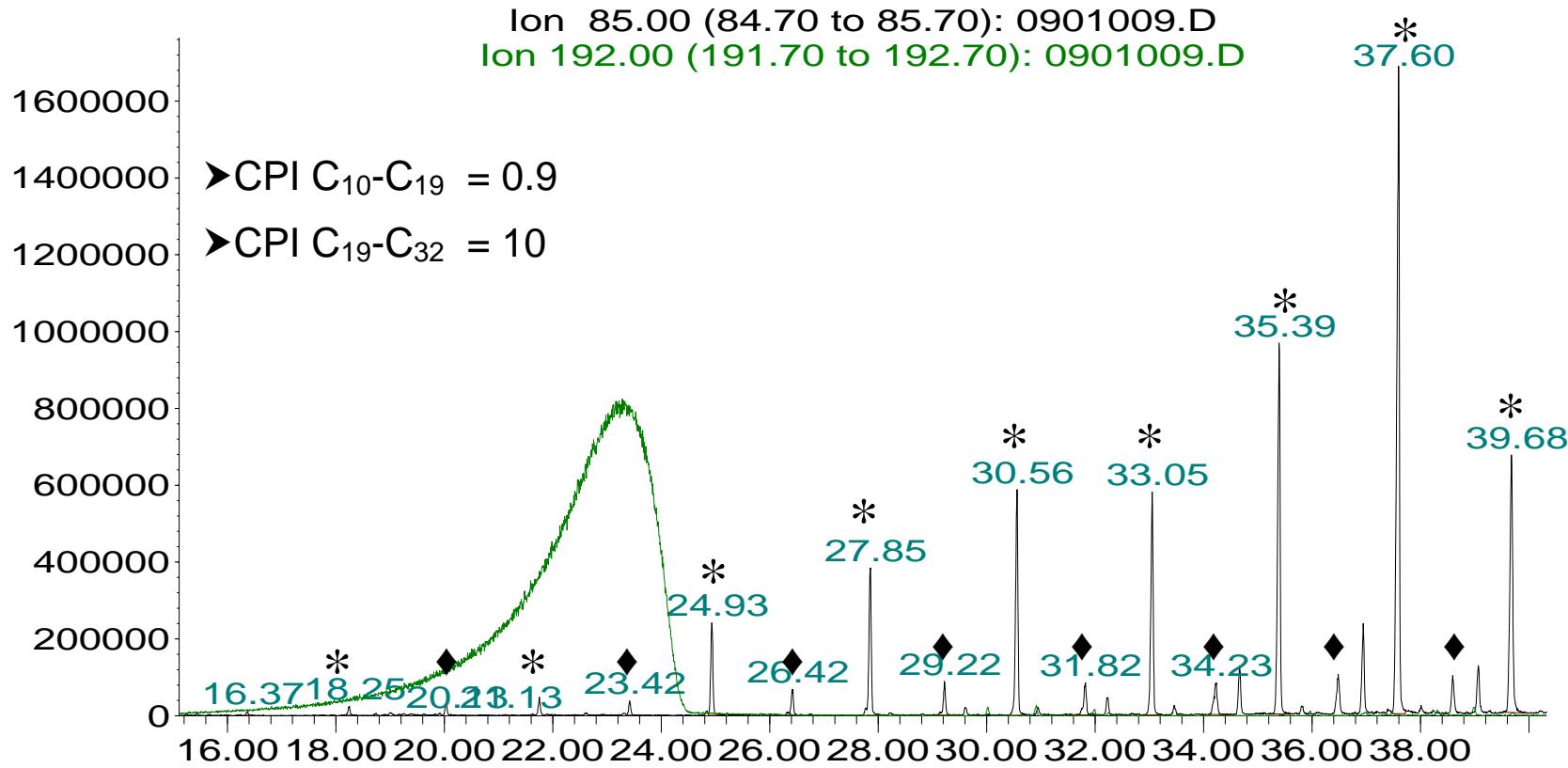
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GC-MS Scan Alkanes + Sulphur: Petrogenic-Biogenic Mix

Abundance

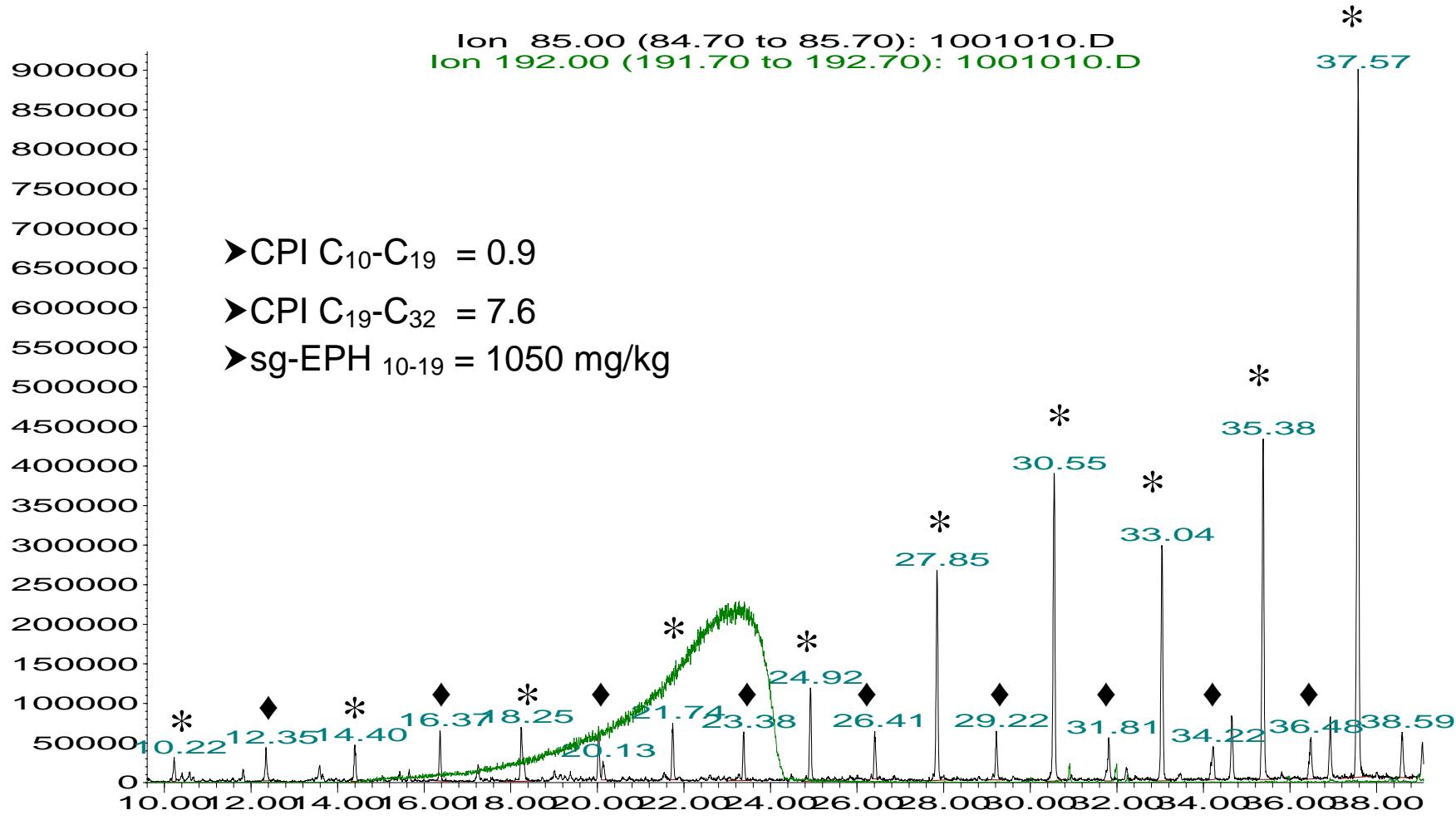


*= odd carbon # n-alkanes

◆= even carbon # n-alkanes

Petrogenic-Biogenic Mix Second Example

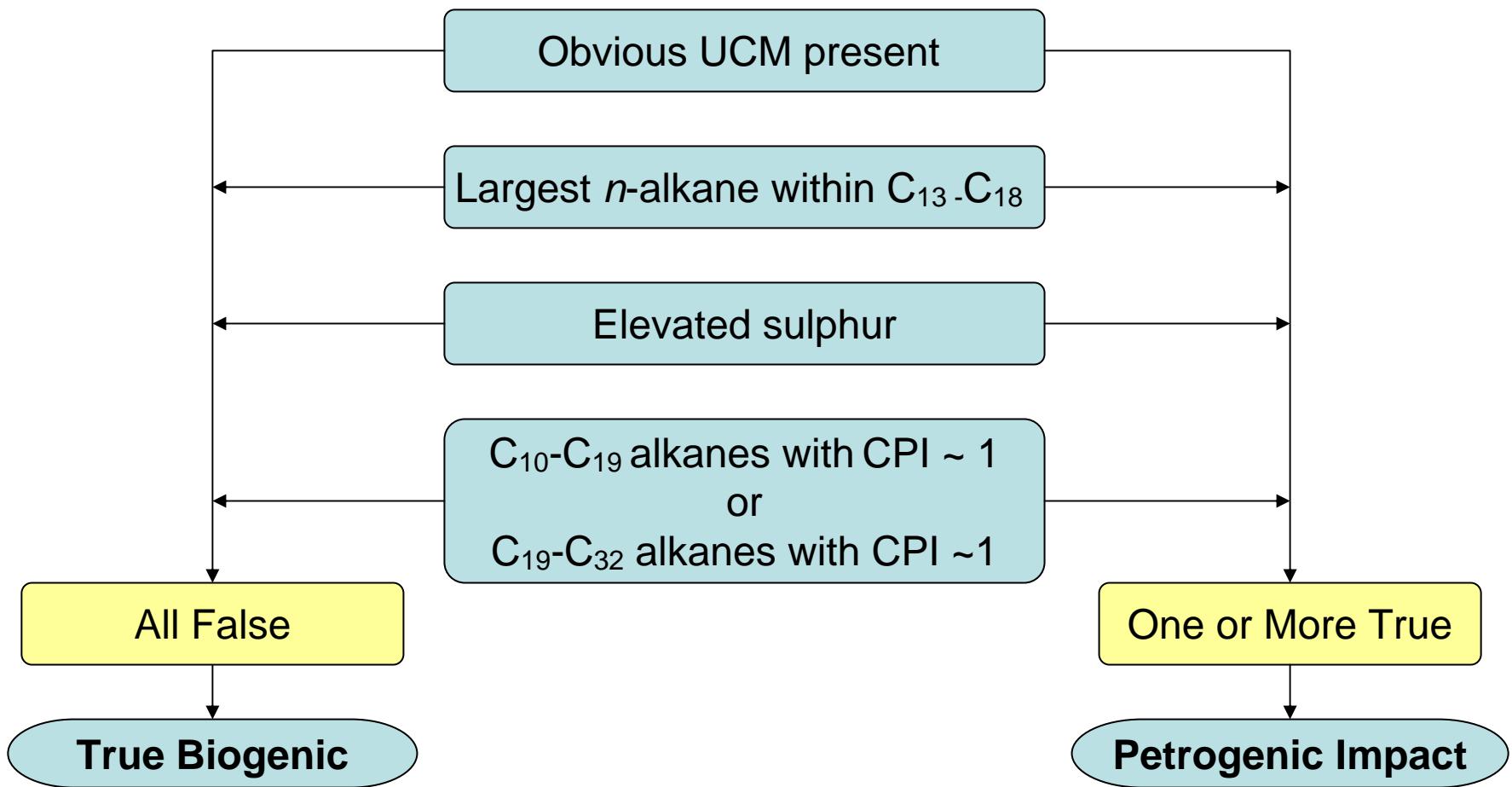
Abundance



* = odd carbon # n-alkanes

♦ = even carbon # n-alkanes

Determination of “*True Biogenic*” Samples



Analytical Program and Definition of “*Contaminated Peat*”

Analytical Program

- Organic Carbon
- Silica Gel EPH₁₀₋₁₉ and EPH₁₉₋₃₂
- Total Sulphur

Determination of “*Contaminated Peat*”

- sg-EPH₁₀₋₁₉ compared to BC CSR uncorrected
 - [1000 mg/kg]
- sg-EPH₁₉₋₃₂ compared to BC CSR with correction
 - [2400 mg/kg] assumes biogenic contribution ~ 1400 mg/kg
- Total sulphur compared to mean from biogenic data
 - [1500 mg/kg]



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